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JAN 19 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5225
Name: QUINQUE OPERATING COMPANY
Address: 6301 WATERFORD BLVD., SUITE 400
City/State/Zip: OKLAHOMA CITY, OK 73118
Purchaser: Tristar
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Tim Hedrick/Ed Grieves

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.

12/27/2004 1/7/2005 3/5/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21142-00-00
County: Meade
E/2 SE SE Sec. 7 Twp. 35 S. R. 30 [] East [X] West
660 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Well #: 1-7
Field Name: Adams Ranch

Producing Formation: Chester & Morrow
Elevation: Ground: 2484' Kelly Bushing: 2494'
Total Depth: 6500' Plug Back Total Depth: 6115'
Amount of Surface Pipe Set and Cemented at 1500' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan NCR 10-8-08
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 1800 bbls
Dewatering method used Natural - Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Gene R. Dill
Lease Name: Regier SWD License No.: 6652
Quarter Sec. 17 Twp. 33 S. R. 27 [] East [X] West
County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith
Title: Land Associate Date: 1/16/2006

Subscribed and sworn to before me this 17 day of January, 2006.

Notary Public: Jennifer A. Thompson

Date Commission Expires:
JENNIFER A. THOMPSON
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02014758 Expires 8/28/06

KCC Office Use ONLY
[] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

Operator Name: QUINQUE OPERATING COMPANY Lease Name: Adams Well #: 1-7
 Sec. 7 Twp. 35 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/NEU/DEN/ML/GRC/CCL/CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4293'	-1799
Lansing	4436'	-1942
Marmaton	5187'	-2693
Cherokee	5401'	-2907
Morrow	5756'	-3262
Chester	5902'	-3408
St. Genevieve	6246'	-3752
St. Louis	6334'	-3840

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	1500'	Class A	665	3% CaCl
Production Csg	7 7/8"	4 1/2"	11.6#	6497'	1st: Class AA2	350	
					2nd: A-con & AA2	100 & 100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	6156-6163 & 6206-6232 (Inactive)	66 holes	2000 gals NeFe 15% HCl Acid	6156
2	CIBP @ 6125'		2000 gals NeFe 15% HCl Acid	5802
2	5908-5928 & 5935-5939	48 holes	28500 gals 50% Pro 25 Frac	5802
2	5894-5898 & 5814-5820 & 5802-5806	28 holes		
2				

TUBING RECORD				
Size	Set At	Packer At	Liner Run	
2 3/8"	5776'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	6 bbls	160 mcf	60	26,667

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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