KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

WICHITA, KS

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE
Amnendel 30 7/28/08

Operator: License # 32693 Name: Hawkins Oil, LLC	
Address: 427 S. Boston Avenue, Suite 915 City/State/Zip: Tulsa, Oklahoma 74103-4114	SE2 Sec. 36 Twp. 25 S. R. 4 X East Was
Purchaser: Semcrude	1200 feet from (S) / N (circle one) Line of Section
Operator Contact Person: <u>James F. Hawkins</u> , <u>Jr.</u> Phone: (918) 382 743	Transport of the first of the f
Contractor: Name: C&G Drilling	, , , , , , , , , , , , , , , , , , ,
32701	TO Development and the second
Wellsite Geologist: Dean Seeber	Tield Name.
New Well Re-Entry Workover	Elevation: Ground: 1406 Kelly Bushing: (1413)
X Oil SWD SIOW Temp. Abd.	Total Depth: 2480 Plug Back Total Depth:
Gas SNHR SIGW Iemp. Abd.	Amount of Surface Pipe Set and Cemented at Fee
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:Original Total Depth:	Drilling Fluid Management Plan AIT I NUC (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	70-8-08
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/16/06 9/19/06 10/10/06	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	County: Docket No.: East Wes
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the sound data recomplete.	
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
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Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge. Signature: Title: Date: Title:	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. Latter of Confidentiality Attached KCC Office Use ONLY
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Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge. Signature: Title: Date: TILS/08 Subscribed and sworn to before me this 15/19 NAN H. W NOTARY PUBLIC STULSA COMMISSION E.	Wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. CC Office Use ONLY Letter of Confidentiality Attached

	Yawkins Oil,	LIC (Lease N	Name:	Dickman	<u></u>	. Well #:1	6A .
36 Twp. 25	5_s. R4_	East	County:	Bu	tler			
ted, time tool open perature, fluid rec	and closed, flowing overy, and flow rates	ed base of formations po and shut-in pressures, if gas to surface test, a nal geological well site r	whether shudong with fin-	it-in pres	sure reached s	tatic level, hydro	static pressur	es, bottom hole
I Stem Tests Taker (Attach Additional S		Yes X No	:	Lo	Formatio	n (Top), Depth a	nd Datum	Sample
nples Sent to Geo	logical Survey	Yes No		Name	Arbuckle	:	Тор	Datum
res Taken ctric Log Run (Submit Copy)		Yes No	÷ .					
t All E. Logs Run:								
Electri	.c Log (enclo	sed)		-	-			
						·		
		CASING Report all strings set-o	RECORD conductor, surf	New face, inten		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Production	7-7/8"	5-1/2	14#		2,471	Class A	150	2% ccl 3% gel
artace	12-1/4"	8-5/811	73‡	#	2011	Class A	011	310 000
	1	ADDITIONAL	CEMENTING	G / SONE	EZE RECORD		<u> </u>	
urpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks U				ercent Additives	3
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per				ture, Shot, Cement count and Kind of Ma		rd Depth
2	2422' to 242	8'						
					,			
BING RECORD	Size 1-3/811	Set At 2422	Packer At		Liner Run	Yes No		
te of First, Resumed	Production, SWD or En	nr. Producing Meth] Flowing	∑ Pumpin	g ∏Gastif	. Ott	er (Explain)
timated Production Per 24 Hours 15 DD1.		bles. Gas	Mcf	Water	Bt	olis. G	as-Of Ratio	Gravity
sposition of Gas	METHOD OF C	DMPLETION			Production Inter	al		-05%/55
Vented Sold (If vented, Su	Used on Lease	Open Hole	Perf.	Du	ally Comp.	Commingled		ECEIVED PORATION COMMISSION
(II VOI NOC, SUI	m nucraj	Other (Spec	妙)				11 11	3 0 2008

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

1				
Operator: License # 32693	AF	Pl No. 15 - 015-2		
Name: Hawkins Oil, LLC	Co	ounty: Butle	r	
Address: 427 S. Boston Avenue, City/State/Zip: Tulsa, Oklahoma 74	Suite 915 S 1103-4114	1 200		4X East West
Purchaser: Semcrude	·	520	feet from (\$) / N (circl	
Operator Contact Person: James F. Hawk	inc Tr		feet from (E)/ W (circ	/
Phone: (918) 382-7743		1	Nearest Outside Secti	_
((circle one) N		(SW)
Contractor: Name: <u>C&G Drilling</u> License: 32701	Le	ase Name: <u>Dickmand</u>	an /	Well #: 16A
Wellsite Contacts Dean Soober	!	1	/	
Designate Type of Completion:		oducing Formation:	,	1/12
New Well Re-Entry Works			06 Kelly Bushi	
			lug Back Total Depth:	
X Oil SWD SlOW	i	1	Set and Cemented at	
Gas ENHR SIGW		Itiple Stage Cementing		☐Yes 💆 No
Dry Other (Core, WSW, Expl., Cath		\ /		Feet
If Workover/Re-entry: Old Well Info as follows:		1 /	cement circulated from	
Operator:	l l	t depth to	w/	sx cmt.
Well Name:	1 8	iling Fluid Manageme	ent Plan	
Original Comp. Date: Original Total Do	epth:	nta must be collected from	the Reserve Pit)	
Deepening Re-perf Cor	011	loride content	ppm Fluid volu	umebbls
Plug Back Plug Bac	1 00	watering method used		
Commingled Docket No	Lo	ation of fluid disposal	if hauled offsite:	
Dual Completion Docket No		/		
Other (SWD or Enhr.?) Docket No	/ /	erator Name:		
9/16/06 9/19/06	10/10/06 //	sse Name:	License N	
Spud Date or Date Reached TD Co Recompletion Date Recompletion Date	nomeleties Date	arter Sec	7	East West
	Co	unty:	Docket No.:	
the group care of the care of			\	
INSTRUCTIONS: An original and two copies of this Kansas 67202, within 120 days of the spud date, information of side two of this form will be held confi 107 for confidentiality in excess of 12 months). One TICKETS MUST BE ATTACHED. Submit CP-4 form	recompletion, workover or or dential for a period of 12 mon copy of all wireline logs and ge	onversion of a well. Fiths if requested in writing the cologist well report shall be consisted in well as well a	Rule 82\3-130, 82-3-106 ng and submitted with the liberattached with this for	and 82-3-107 apply. e form (see rule 82-3-
All requirements of the statutes, rules and regulations herein are complete and correct to the best of my kno	promulgated to requiate the			
Signature: A Marian	7/14/00	_ _ /	KCC Office Use O	NLY
Title: 100/cfio/ Marky 0 Date:	7/18/08	Lett	er of Confidentiality Attack	hed
Subscribed and swom to before me thisday o	1 July	, If De	enied. Yes Date:	
2008		į.	eline Log Received	DECEIVED
Notary Public: Then H-Watton	NAN H. WINTON		logist Report Received SAS (RECEIVED CORPORATION COMMISSION
Date Commission Expires: June 21, 2011	NOTARY PUBLIC STATE OF TULSA COUNTY			UL 23 2008
/ '	My COMMISSION EXPIRES COMMISSION #070			NSERVATION DIVISION

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill sterns tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole importante, fluid recovery, and flow rates of gas to surface best, along with final chart(s). Attach extra sheet if more applied a neocled. Attach final geological well site report. Ill Stern Tests Taken	perator Name: Ha			Lease Name			Well #:	6A		
ted, time fool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrosatic pressures, bottom hole preparature, fluir decomp, and flow rates if gas to surface test, along with final char(s). Attach extra sheet if more space is needed. Attach copy of the comparature, fluir decomp, and flow rates if gas to surface test, along with final char(s). Attach extra sheet if more space is needed. Attach copy of the comparature in	36 Twp. 25	S. R4	East	County:	Butler		*e			
mples Sent to Geological Survey	ted, time tool open a operature, fluid reco	ind closed, flowing very, and flow rates	and shut-in pressures if gas to surface test.	s, whether shut-in , along with final c	pressure reached	static level, hydros	tatic pressun	es, bottom hole		
Type and Percent Performs Puly Gotte Calment Puly Gotte Calment Specific Depth Type of Cement Puly Gott Zene Calment Specific Depth Type of Cement Puly Gotte Calment Specific Depth Type of Cement Puly Gott Zene Calment Specific Depth Type of Cement Puly Gott Zene Calment Specific Depth Type of Cement Puly Gott Zene Calment Specific Depth Type of Cement Puly Gott Zene Calment Specific Depth Type of Cement Puly Gott Zene Calment Specific Depth Calment Depth Calment Specific Depth Calment Depth Calm		nee(s)	Yes X No	: <u> </u>	Log Formati	on (Top), Depth an	d Datum	Sample		
CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) CASING RECORD Now Used Flectric Log (enclosed) Carneri Street ADDITIONAL CEMENTING / SQUEEZE RECORD Carneri Street ADDITIONAL CEMENTING / SQUEEZE RECORD Carneri Street ADDITIONAL CEMENTING / SQUEEZE RECORD Flectrate Prioritie Cannot Record Additions RECURIVED ON KANISAS CORPORATION COMM ANNISAS CORPORATION	mples Sent to Geolo	gical Survey	Yes No	N	ame Arbuckl	е	Тор	Datum		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose of String CASING RECORD New Used Report all strings set-conduction, surface, intermediate, production, etc. Purpose of String Size State Hate Size Casing Weight Depth Cement Used Vised	res Taken		Yes $\overline{\mathbf{x}}$ No	:						
CASING RECORD New Used Report all strings sele-conductor, surface, infermediate, production, etc. Purpose of String Size Hote Size Caring Weight Depth Type of Cement Used 7-7/8" S-1/2 14# Class A 110 2 cc1 7-7/8" 5-1/2 14# Class A 110 3 ggl ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement seachs Used Type and Percent Additives Protect Casing Price Casing Plug Bottom Type of Cement seachs Used Type and Percent Additives Physical Casing Protect Casing Plug Bottom Type of Cement seachs Used Type and Percent Additives Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Rind of Research Used) Depth (Amount and Rind of Research Used) 22422'-to 2428' UBING RECORD Size Set At Packer At Liner Run Set No. Cement Squeeze Record (Amount and Rind of Research Used) WICHTA, KS WICHTA, KS Set Set At Packer At Liner Run Set No. Cement Squeeze Record (Amount and Rind of Research Used) The Set Set Set At Producing Method Provincing Method Set Set Set At Set Set Set At Set Set Set Set Set Set At Set Set Set Set Set Set Set Set Set Se	-			:						
CASING RECORD New Used Report all strings sels-conductor, surface, infermediate, production, etc. Purpose of String Stor Hole Oriflod Size Casing Purpose 7-7/8" 5-1/2 14# Class A 110 28 ccl 38 gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose Perforate Perforate Priorate P	st All E. Logs Run:			:						
Purpose of String Size Hole Size Casing Weight Setting Type of e Sacks Type and Percent Lead Additives	-	c Log (enclo	sed)	:						
Purpose of String Size Hole Size Casing Drillade Size Casing Weight Depth Setting Type of # Sacks Type and Percent Additives 7-7/8" 5-1/2 14# Class A 110 3% ccl Additives Class A Class A				4						
Purpose of String Size Hole Size Casing Depth Size (Size) Size										
Purpose of String Size Hole Size Casing Depth Size (Size) Size			7							
Purpose of String Stop Hole Size Casing Weight Setting Type of # Sacks Type and Perc				_	••••	dian eta				
Drilled Set (In O.D.) Lbs. 7R. Depth Comment Used	Pumosa of Stans	Size Hole					# Sacks	Type and Percen		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	raipose or Saring	Drilled						Additives		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:		7-7/8"	5-1/2	14#		Class A	110	2% ccl 3% gel		
Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Prug Bottom Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 2										
Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Protect Casing Prug Bottom Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) 2										
Purpose: Perforate Protect Casing Prug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type 22422¹ - to 2428¹ TUBING RECORD Size Set At Packer At Liner Run						<u> </u>				
Perforate Protect Casing Plug Bottom Protect Casing Plug Bottom Protect Casing Plug Bott To Plug Off Zone Protect Casing Plug Bott To Plug Off Zone Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept. 224221 - to 24281 RECIEIVED KANSAS CORPORATION COMM JUL 23 2008 TUBING RECORD Size Set At Packer At Liner Run SenseRevAntion Committed Witchird, KS Date of First, Resumed Production, SWD or Enhv. Producing Method Production Per 24 10/08/06 Estimated Production OR Bibls. Gas Mcf Water Bibls. Gas-Oil Ratio Grav Packer At 100 15% oil Disposition of Gas METHOD OF COMPLETION Production Interval Vented State COMPLETION Committed Comm		·	ADDITION	AL CEMENTING /	SQUEEZE RECOR	D				
Protect Casing Phys Back TD Phys Gask TD Packer At Liner Run Gask Gask Gask Gask Gask Gask Gask Gask	•		Type of Cement	#Sacks Used		Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plags Sel/Type Acid, Fracture, Shot, Cernent Squeeze Record (Amount and Rand of Material Used) 224221 - to 24281 RECIEIVED KANSAS CORPORATION COMMINION OF COMPLETION Production Interval Packer At	Protect Casing									
Shots Per Foot PERFORATION RECORD - Bridge Plags Set/Type Specify Footage of Each Interval Perforated 22422'-to 2428' RECEIVED KANSAS CORPORATION COMM FOOT Size Set At Packer At Liner Run One Production, SWD or Enhv. Producing Method Flowing Pumping Gas Lift Other (Explains) Estimated Production OR Bible. Gas Mcf Water Bible. Gas-Oil Ratio Grave Page 14 House 100 15% oil Disposition of Gas Method OF COMPLETION Production Interval Open Hole Perf. Dually Comp. Commingled										
Specify Footage of Each Interval Perforated 2		<u> </u>								
Specify Footage of Each Interval Perforated 2		PERFORATI	ON RECORD - Ridge P	Name Set/Tyne	Acid Fr	acture Shot Cement	Sougeze Raco			
RECIEIVED KANSAS CORPORATION COMM JUL. 2.3 2008 TUBING RECORD Size Set At Packer At Liner Run	Shots Per Foot				(A	mount and Kind of Ma	terial Used)	Depth		
Second Size Set At Packer At Liner Run CONSERVATION DIVISION WICHITA, KS	2	2422'-to 24	281				•			
TUBING RECORD Size Set At Packer At Liner Run CONSERVATION DIVISION WICHITA, KS Date of First, Resumed Production, SWD or Enhv. Producing Method 10/08/06 Estimated Production Oil Bale. Gas Mcf Water Bale. Gas-Oil Ratio Grave 15 DOI. Disposition of Gas METHOD OF COMPLETION Production Interval Vented Statistical Control of Commingled (Number of Statistical Control of Commingled)		•								
TUBING RECORD Size Set At Packer At Liner Run Street State State State Set At Packer At Liner Run Street State Sta										
TUBING RECORD Size Set At Packer At Liner Run Yes No WICHITA, KS Date of First, Resumed Production, SWD or Enhr. Producing Method 10/08/06 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Grave 15 DD1. 15 Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hote Perf. Dually Comp. Commingled		· · · · · · · · · · · · · · · · · · ·	······································				KANSAS CO	RPORATION COMMIS		
TUBING RECORD Size Set At Packer At Liner Run Yes No WICHITA, KS Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 15 DD1. Disposition of Gas METHOD OF COMPLETION Perf. Dually Comp. Commingled								IL 2 3 2008		
TUBING RECORD Size Set At Packer At Liner Run Yes No WICHITA, KS Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours 15 DD1. Disposition of Gas METHOD OF COMPLETION Perf. Dually Comp. Commingled							2011	TO LATION TO THE PARTY OF THE P		
Date of First, Resumed Production, SWD or Enhr. 10/08/06	TUBING RECORD	Size	Set At	Packer At	Liner Run		CONS			
Touring Pumping Gas Lift Other (Explain)			T.			resNo				
Total Tota		•	nnr. Producing M		wing 🔽 Puma	oing GasLift	ı 🗆 Oıt	net (Explain)		
Per 24 Houss 15 100 15% oil Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			Rhis Goo		<u> </u>			Gravity		
Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled								Ciurny		
(Number 9 will AM-18)		· · · · · · · · · · · · · · · · · · ·	COMPLETION	<u> </u>		erval				
U Out (Specify)	ا البينا ا	teres.	- ·	<u> </u>	Dually Comp.	Commingled				
•			C Other (c)	 //						

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