

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Amended on 7/28/08

Operator: License # 32693  
Name: Hawkins Oil, LLC  
Address: 427 S. Boston Avenue, Suite 915  
City/State/Zip: Tulsa, Oklahoma 74103-4114  
Purchaser: Semcrude  
Operator Contact Person: James F. Hawkins, Jr.  
Phone: (918) 382-7743  
Contractor: Name: C&G Drilling  
License: 32701  
Wellsite Geologist: Dean Seeber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/16/06 9/19/06 10/10/06

Spud Date or 9/16/06 Date Reached TD 9/19/06 Completion Date or 10/10/06  
Recompletion Date 18th day of July

API No. 15 - 015-23689-0000

County: Butler

NE NE SW SE  
S/2 N/2 SE2 Sec. 36 Twp. 25 S. R. 4  East  West

1200 feet from  N (circle one) Line of Section

1520 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Dickman Well #: 16A

Field Name: El Dorado

Producing Formation: Arbuckle

Elevation: Ground: 1406 Kelly Bushing: 1413

Total Depth: 2480 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan AIT I NCR  
(Data must be collected from the Reserve Pit) 10-8-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Manager Date: 7/18/08

Subscribed and sworn to before me this 18th day of July, 2008

Notary Public: [Signature]

Date Commission Expires: June 21, 2011

NAN H. WINTON  
NOTARY PUBLIC--STATE OF OKLAHOMA  
TULSA COUNTY  
My COMMISSION EXPIRES Jun. 21, 2011  
COMMISSION #07006038

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received RECEIVED  
KANSAS CORPORATION COMMISSION  
UIC Distribution  
**JUL 30 2008**

Operator Name: Hawkins Oil, LLC Lease Name: Dickman Well #: 16A  
 Sec. 36 Twp. 25 S. R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Arbuckle Top Datum  
 Yes  No

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Electric Log (enclosed)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2	14#	2,471'	Class A	150	2% ccl 3% gel
Surface	12-1/4"	8-5/8"	23#	201'	Class A	110	3% ccl 3% gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2422' to 2428'		

**TUBING RECORD** Size 2-3/8" Set At 2422 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enh. 10/08/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15 bbl.	15		100	15% oil	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Page Must Be Typed

Operator: License # 32693  
Name: Hawkins Oil, LLC  
Address: 427 S. Boston Avenue, Suite 915  
City/State/Zip: Tulsa, Oklahoma 74103-4114  
Purchaser: Semcrude  
Operator Contact Person: James F. Hawkins, Jr.  
Phone: (918) 382-7743  
Contractor: Name: C&G Drilling  
License: 32701  
Wellsite Geologist: Dean Seeber  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/16/06 9/19/06 10/10/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-23689-0000  
County: Butler

S/2 N/2 SE2 Sec. 36 Twp. 25 S. R. 4  East  West  
1200 feet from  N (circle one) Line of Section  
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If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

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Signature: [Signature]  
Title: Production Manager Date: 7/18/08

Subscribed and sworn to before me this 18<sup>th</sup> day of July

2008  
Notary Public: Nan H. Winton  
Date Commission Expires: June 21, 2011

NAN H. WINTON  
NOTARY PUBLIC--STATE OF OKLAHOMA  
TULSA COUNTY  
My COMMISSION EXPIRES Jun. 21, 2011  
COMMISSION #07006038

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
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 Geologist Report Received  
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KANSAS CORPORATION COMMISSION  
**JUL 23 2008**  
UC Distribution

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Hawkins Oil, LLC Lease Name: Dickman Well #: 16A  
 Sec. 36 Twp. 25 S. R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Arbuckle Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
Electric Log (enclosed)

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2	-2422' to 2428'		

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 KANSAS CORPORATION COMMISSION  
 JUL 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/08/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15 bbl.	15		100	15% oil	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)