

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AMENDED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Regency Midcon Gas, LLC
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: _____

API No. 15 - 093-21752-00-00
County: Kearny
SW SW NE SW Sec. 1 Twp. 23 S. R. 37 East West
1370' feet from (S) N (circle one) Line of Section
1370' feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Finkelstein Well #: 2R-1
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3228' Kelly Bushing: 3234'
Total Depth: 2810' Plug Back Total Depth: 2770'
Amount of Surface Pipe Set and Cemented at 7 jts @ 305' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RECEIVED
MAY - 4 2005
KCC WICHITA

If Alternate II completion, cement circulated from 2810'
feet depth to Surface w/ 500 sx cmt.

09-05-2004 09-06-2004 03-03-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Air II NCR 7-24-08
(Data must be collected from the Reserve Pit)
Chloride content 74,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Production Data Supervisor Date: 05-02-2005
Subscribed and sworn to before me this 2nd day of May 2005.
Notary Public: Joyce A. Guilliams
Date Commission Expires: 8/11/08

NOTARY SEAL
JOYCE A. GUILLIAMS
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 00013369 Expires 8/11/08

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: XTO Energy Inc. Lease Name: Finkelstein Well #: 2R-1
 Sec. 1 Twp. 23 S. R. 37 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log, Microlog Gamma Ray, and Compensated Neutron Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Chase Group</td> <td></td> <td></td> </tr> <tr> <td>Krider</td> <td>2574'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2628'</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2703'</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2732'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group			Krider	2574'		Winfield	2628'		Towanda	2703'		Ft. Riley	2732'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Chase Group																			
Krider	2574'																		
Winfield	2628'																		
Towanda	2703'																		
Ft. Riley	2732'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	305'	Prem. Plus	225	2% CcCl
Production	7 7/8"	5 1/2"	15.5#	2798'	Prem. Plus	400	0.6% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1SPF	2580-2594' (15 holes), 2636-2678' (17 holes),	3000 gals 7 1/2% NeFe & 59,000 gals	
	2705-2732' (21 holes), 2746-2778' (18 holes)	YF125LG XL Gel w/176,000# 12/20 Brady	
		Sand.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	2774'	None			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
03-22-2005		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	92	96	92,000			

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____



March 16, 2005

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
Finkelstein 2R-1
SW SW NE SW
Section 1-23S-37W
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Finkelstein 2R-1 located in Kearny County, Kansas. Effective March 3, 2005, XTO Energy completed the Finkelstein 2R-1 as a shut-in gas well in the Chase Group. Initial test data is pending pipeline and meter run construction which is expected to be completed on March 21, 2005.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Production Data Supervisor

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOV 28 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Regency Midcon Gas, LLC
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Cheyenne Drilling LP
License: 33375

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-05-2004 09-06-2004 03-03-2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21752-00-00
County: Kearny
SW SW NE SW Sec. 1 Twp. 23 S. R. 37 East West
1370' feet from N (circle one) Line of Section
1370' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Finkelstein Well #: 2R-1
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3228' Kelly Bushing: 3234'
Total Depth: 2810' Plug Back Total Depth: 2770'
Amount of Surface Pipe Set and Cemented at 7 jts @ 305' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2810'
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 74,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Production Data Supervisor Date: 03-16-2005
Subscribed and sworn to before me this 16th day of March,
2005.
Notary Public in and for State of Oklahoma
Commission # 00913369 Expires 01/1/08
Notary Public: Joyce A. Williams
Date Commission Expires: 8-11-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

HALLIBURTON JOB SUMMARY

REGION Central Operations		MNA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3273218	TICKET DATE 09/05/04
WELL ID / EMP. # MCL / 10104		H.E.S. EMPLOYEE NAME JOHN WOODROW		SDA / STATE MC/Ks	COUNTY KEARNY
LOCATION LIBERAL		COMPANY XTO ENERGY INC		PBL DEPARTMENT Cement	CUSTOMER REP / PHONE 30 TERRY 405-830-8989
TICKET AMOUNT \$8,209.73		WELL TYPE 02 Gas		SAP BOMB NUMBER 7521	Cement Surface Casing
WELL LOCATION LAKIN, KS.		DEPARTMENT CEMENT		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.	
LEASE NAME FINKLESTEIN		Well No. 2 R1	SEC / TRIP / RING 1 - 23S - 37W		

HEB EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Woodrow, J 106848	4.0	Cunningham, L 310538	1.0	
Ollphant, C 243065	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415641	200	10240236 / 10240245	100	
10589601	200			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/5/2004	9/5/2004	9/5/2004	9/5/2004
Time	0700	1100	1348	1415

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers REG 8 5/8	3	A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8	1	L
Limit clamp		
Weld-A		C
Guide Shoe REG 8 5/8		
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8"		KB	305	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			1214'				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
9/5	4.0
Total	4.0

Operating Hours

Date	Hours
9/5	1.0
Total	1.0

Description of Job

Cement Surface Casing

SEE JOB LOG

RECEIVED

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 44	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	225	PREM PLUS		2% CC - 1/4# FLOCELE	8.35	1.34	14.80
2							
3							
4							

NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtn#Bbl	Lost Returns	Excess/Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut in: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp. Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	
			69.50

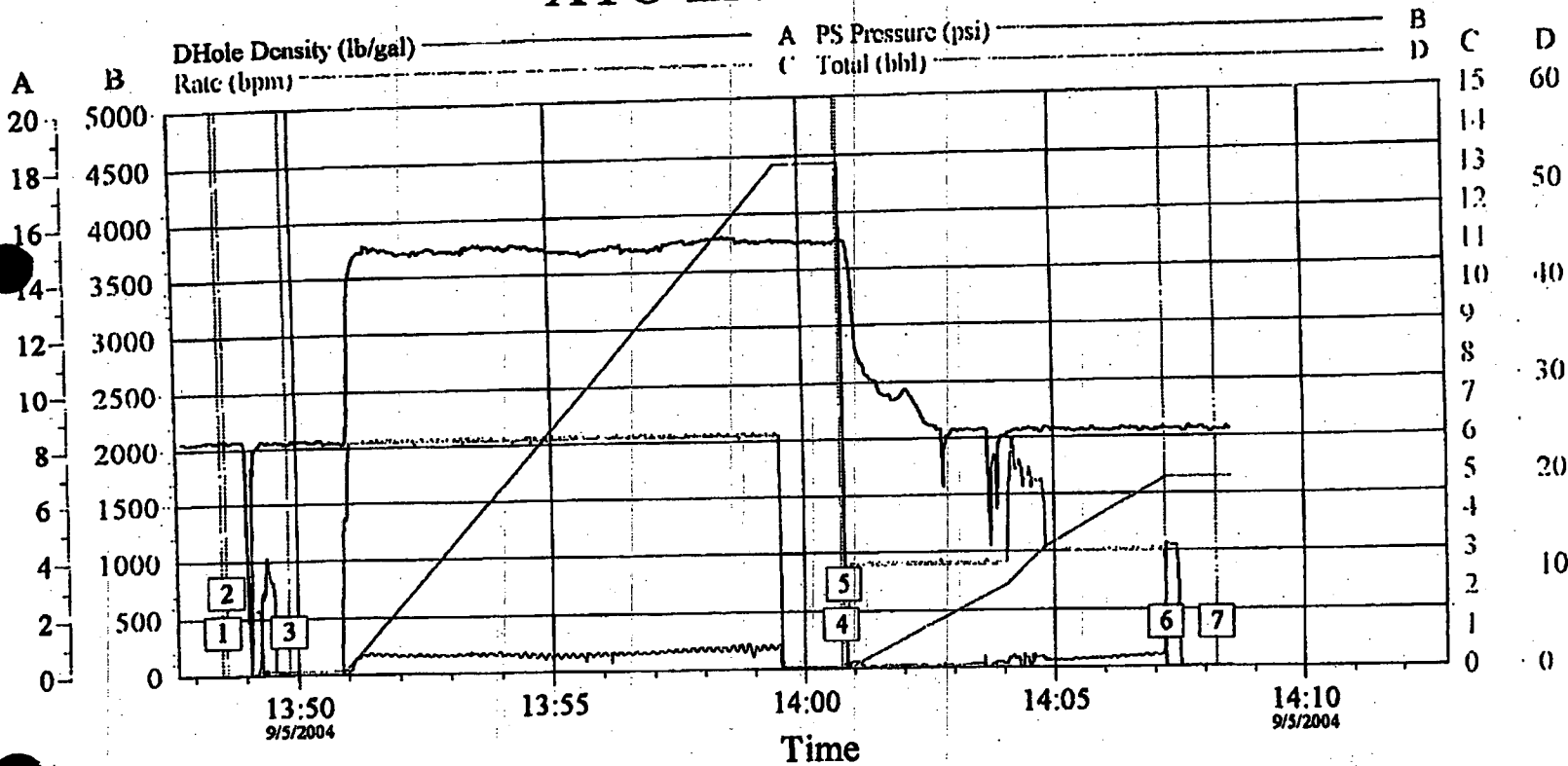
Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

XTO ENERGY INC.



Event Log			
1 Start Job	13:48:32	2 Test Lines	13:48:37
		3 Pump Cement	13:49:49
4 Drop Top Plug	14:00:44	5 Pump Displacement	14:00:47
		6 Bump Plug	14:07:12
7 End Job	14:08:13		

Customer:	Job Date:	Ticket #:
-----------	-----------	-----------

HALLIBURTON
 CemWin v1.3.0
 05-Sep-04 14:10

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 28 2007
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON JOB SUMMARY

REGION Central Operations		WELL / COUNTRY Mid Continent/USA	SALES ORDER # 3274835	TICKET DATE 09/07/04
WELL NO / EMP # MCL / 10104		H.E.S. EMPLOYEE NAME JOHN WOODROW	BDA / STATE MC/KS	COUNTY KEARNY
LOCATION LIBERAL		COMPANY XTO ENERGY INC	30	PSL DEPARTMENT Cement
TICKET AMOUNT \$12,689.34		WELL TYPE 02 Gas	CUSTOMER REP / PHONE TERRY 405830-8989	
WELL LOCATION LAKIN,KS.		DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	
LEASE NAME FINKLESTEIN		SEC / TWP / RNG 2 R1 1 - 23S - 37W	Cement Production Casing	
Well No. 2 R1		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Woodrow, J 105848	2.5	Berumen, E 457604	2.5	
Olliphant, C 243055	2.5	Cunningham, L 310538	2.5	

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10415641	200	10010748 / 10011272	100	
10589601	200	10244148 / 10011276	100	

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/7/2004	9/7/2004	9/7/2004	9/7/2004
Time	1900	2130	2232	2330

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 5 1/2	1	H
Float Shoe		
Centralizers REG 5 1/2	1	A
Top Plug 5-W 5 1/2	1	
HEAD Q/L 5 1/2		L
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG 5 1/2		
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	15.6#	6 1/2"		KB	2,802	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
9/7	3.5
Total	3.5

Operating Hours

Date	Hours
9/7	2.0
Total	2.0

Description of Job
 Cement Production Casing
 SEE JOB LOG

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe
 Feet 19 Reason SHOE JOINT

RECEIVED ANSAS CORPORATION COMMISSION

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal.
1	400	HLC PP		1/4# FLOCELE	11.60	2.06	12.30
2	100	PREM PLUS		1/4# FLOCELE - .6%NALAD-322	6.30	1.32	14.80
3							
4							

CONSERVATION DIVISION WICHITA, KS

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: MUD FLUSH
Lost Returns - Cmt Rtn#Bbl	MAXIMUM	Load & Bkdn: Gal - BBI	10	Pad:Bbl -Gal
Average Shut In: Instant	Actual TOC	Excess /Return BBI		Calc. Disp Bbl
	Frac. Gradient	Calc. TOC:		Actual Disp.
	5 Min. 15 Min.	Treatment Gal - BBI	169.0	Disp:Bbl
		Cement Slurry BBI	245.20	
		Total Volume BBI		

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

HALLIBURTON JOB LOG		TICKET # 3274885	TICKET DATE 09/07/04
REGION Central Operations	AREA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
WELL ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY XTO ENERGY INC	CUSTOMER REP / PHONE TERRY 405830-8989	
TICKET AMOUNT \$12,689.34	WELL TYPE 02 Gas	APPROVAL #	
WELL LOCATION LAKIN, KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Production Casing	
LEASE NAME FINKLESTEIN	SEC / TWP / R13 1 - 23S - 37W	HES FACILITY (CLOSEST TO WELL #) LIBERAL, KS.	
Well No. 2 R1			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	2.5	Berumen, E 467604	2.5		
Oliphant, C 243055	2.5	Cunningham, L 310538	2.5		

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tdg	
	2200						JOB READY
	1900						CALLED OUT FOR JOB
	2130						PUMP TRUCK & BULK CMT. ON LOCATION
	2135						PRE JOB SITE ASSESMENT / SPOT EQUIP. / RIG UP
	2200						CASING ON BOTTOM (2802 FT.)
	2205						HOOK UP 5 1/2 P/C & CIRCULATING IRON
	2210						START CIRCULATING WITH RIG PUMP
	2225						HOLD PRE JOB SAFETY MEETING
	2230						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK (JOB PROCEDURE)
	2232				2500		TEST PUMP & LINES
	2233	6.0	10.0		250		PUMP 10 BBLs. MUD FLUSH SPACER
	2237	6.0	146.0		300		START MIXING 400 SKS LEAD CMT. @ 12.3#/GAL
	2300	6.0	24.0		125-190		START MIXING 100 SKS TAIL CMT. @ 14.8#/GAL
	2305						THROUGH MIXING CMT. / SHUT DOWN
	2305						CLEAN PUMP & LINES / RELEASE PLUG
	2309	6.0			80		START DISPLACING
	2322		56.0				HAVE 56 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	2322						SLOW RATE TO 3 BPM
	2330				800		MAX LIFT PRESSURE BEFORE LANDING PLUG
	2330		66.0		1500		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							CIRCULATED 10 BBLs. / 27 SKS TO SURFACE
							THANK YOU FOR CALLING HALLIBURTON !!! (WOODY & CREW)



RECEIVED
KANSAS CORPORATION COMMISSION

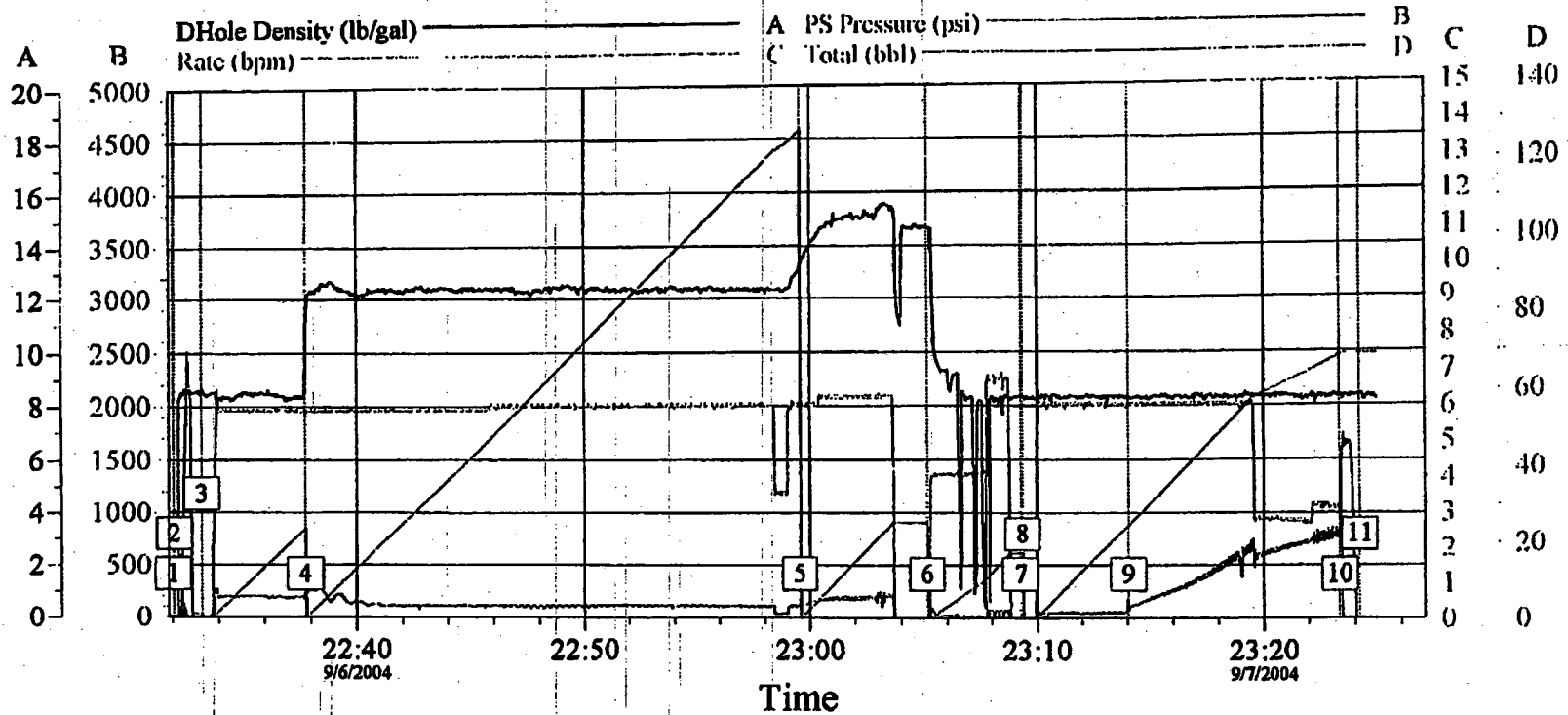
NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS

NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS

XTO ENERGY INC.



Event Log								
1	Start Job	22:32:02	2	Test Lines	22:32:05	3	Pump Spacer 1	22:33:16
4	Pump Lead Cement	22:37:46	5	Pump Tail Cement	22:59:33	6	Clean Lines	23:05:09
7	Drop Top Plug	23:09:16	8	Pump Displacement	23:09:21	9	Displ Reached Cement	23:14:03
10	Bump Plug	23:23:20	11	End Job	23:24:12			

Customer:	Job Date:	Ticket #:
-----------	-----------	-----------



CemWin v1.3.0
06-Sep-04 23:34

XTO-OKC
OCT - 1 2004

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

September 28, 2004

XTO Energy Inc.
210 Park Avenue - Suite 2350
Oklahoma City OK 73102

Re: FINKELSTEIN Lease, Well No. 2R-1
SWSWNE 1-23S-37W
KEARNY County, Kansas
API No. 15093217520000

Dear Sirs:

This letter is for **INFORMATION PURPOSES ONLY!** If the referenced forms have already been filed please disregard this letter.

Kansas Corporation Commission records show that we have received notice that the above referenced well was spudded on 9/5/2004. This date sets deadlines for certain records to be filed on this well with this agency.

The Well Completion Form ACO-1 (9-99), shall be completed and filed with attachments, by 1/3/2005, regardless of how the well is completed. This includes dry and abandoned wells.

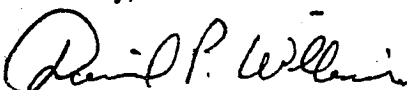
This well was intended under the Alternate II rules for the setting of surface casing. The additional cementing shall be done and all cement tickets must be attached to the ACO-1 that is to be submitted by the date in the above paragraph. The appropriate District Office must be contacted before the start of the Alternate II cementing.

The working and reserve pits shall be closed by 9/5/2005. The Closure of Surface Pit, Form CDP-4 (4-04), shall be filed within 30 days after the closure of the pits.

If the well is plugged, the Well Plugging Record, Form CP-4 (12-03) shall be filed within 60 days after plugging the well.

If you have any questions or need additional forms, please call the Kansas Corporation Commission at 316-337-6200.

Sincerely,



David P. Williams
Production Supervisor

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 28 2007

CONSERVATION DIVISION
WICHITA, KS