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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONEOK
Operator Contact Person: DENNIS KERSHNER
Phone: (620-365-3111)
Contractor: Name: KMAC DRILLING LLC
License: 5675
Wellsite Geologist: JIM STEGEMAN
Designate Type Of Completion:
[X] New Well [ ] ReEntry [ ] Workover
[ ] Oil [ ] SWD [ ] SLOW [ ] Temp Abd
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Entr/SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Entr.?) [ ] Docket No.
5-01-01 5-25-01 8-28-2001
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-205-30,007 - 0000
County: MONTGOMERY
SE-SE-SW Sec. 12 Twp. 32 S. R. 16 X E W
330 feet from S Line of Section
2970 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: CLARK Well #: 1
Field Name: BREWSTEN
Producing Formation: RIVERTON
Elevation: Ground: UNKNOWN Kelly Bushing:
Total Depth: 1105 Plug Back Total Depth: 1084.60
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Staging Cementing Collar Used? Yes [X] No
If yes, show depth set \_\_\_\_\_ Feet
If Alternate II Completion, cement circulated from 1105
feet depth to SURFACE w/ 125 sx cement.

ALT II KGR 8/07/07

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S R E W
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

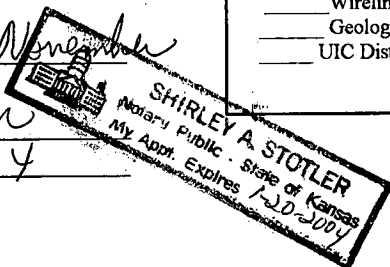
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 11-28-2001

Subscribed and sworn to before me this 28th day of November 2001

Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2004



KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes Date
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name CLARK Well # 1  
 Sec. 12      Twp. 32      S. R. 16      X East      West County MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u>    </u> Yes <u>  X  </u> No (Attach Additional Sheets)  Samples Sent to Geological Survey <u>  X  </u> Yes <u>    </u> No Cores Taken <u>    </u> Yes <u>  X  </u> No Electric Log Run <u>  X  </u> Yes <u>    </u> No (Submit Copy) List All E. Logs Run:	<u>    </u> Log Formation (Top), Depth and Datum <u>    </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <u>  X  </u> NEW <u>    </u> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		20'	PORTLAND	4SXS	
PRODUCTION	6 3/4	4 1/2	10.5	1 084.60	PORTLAND A	125	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 1071-1075	350GAL HCL	1071-1075
		5SXS 12/20 SAND	
		10SXS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Production <u>11-12-01</u>	Producing Method: <u>    </u> Flowing <u>  X  </u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf <u>0</u>	Water <u>24</u> BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<u>    </u> Vented <u>  X  </u> Sold <u>    </u> Used on Lease	<u>    </u> Open Hole <u>  X  </u> Perf. <u>    </u> Dually Compl. <u>    </u> Commingled	<u>    </u> Other (Specify) _____
<small>(If vented Submit ACO-18)</small>		

ORIGINAL

Rig:	2	<b>RECEIVED</b>	
API No.	15- 125, 3000 <sup>7</sup> , 0000	DEC 05 2001	
Operator:	Colt Energy, Inc.		
Address:	P.O. Box 388 Iola, KS 66749		
Well No:	1	Lease Name:	Clark
Footage Location:	330 ft. from the South Line 2970 ft. from the East Line		
Drilling Contractor:	<b>KMAC Drilling LLC</b>		
Spud date:	5/1/01	Geologist:	Jim Stegeman
Date Completed:	5/3/01	Total Depth:	1089

S. 12 T. 32s R. 18e
Loc: SE SE SW
County: Montgomery

<b>Gas Tests:</b>	
463' 18 oz on 1/2	7.12 MCF
595' 20 oz on 1/2	28 MCF
635' 14 oz on 1/2	
665' 20 oz on 1/2	
725 26 oz on 1/2	30,000
787 24 oz on 1/2	
798 12 on on 3/4	
822 No test	
907 5 oz on 3/4	31.6 MCF

Casing Record		
	Surface	Production
Size Hole:	11 1/4"	6 3/4"
Size Casing:	8 5/8"	
Weight:		
Setting Depth:	21' 7"	<i>Chgd Casing MT # 18973</i>
Type Cement:	Portland	
Sacks:	4	

<b>Rig Time:</b>
1.0 hr. Gas test
2.0 hrs. Tripping into drill

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
over burden	0	3	sand	545	555	sand	880	885	
clay	3	12	shale	555	595	oil show	885	902	
shale(water 35)	12	105	Oswego lime	595	623	shale	902	917	
lime	105	120	blk shale	623	632	sand( Lots H2O)	917	932	
shale	120	126	lime	632	651	shale	932	947	
lime	126	166	shale	651	657	sand/shale	947	1002	
sand	166	200	coal	657	658	lime	1002	1003	
shale	200	217	shale	658	659	shale	1003	1020	
lime	217	248	lime	659	667	sand brown	1020	1025	
shale	248	307	shale	667	686	shale	1025	1073	
lime	307	338	coal	686	687	coal	1073	1076	
shale	338	343	shale	687	707	shale	1076	1087	
lime	343	355	lime	707	708	Mississippi	1087	1089	
shale	355	358	shale	708	714		1089	TD	
lime	358	362	coal	714	715				
shale	362	384	shale	715	766				
coal	384	385	s shale	766	810				
sand	385	440	coal	810	812				
s shale	440	504	s shale	812	852				
pink lime	504	524	shale	852	857				
black shale	524	535	coal	857	857				
coal	535	537	shale	857	867				
shale	537	545	LA sand	867	880				

*5-25-01  
Finney  
Drilled  
on down*

*1105 TD*

RECEIVED

DEC 05 2001

KCC WICHITA

ORIGINAL

TICKET NUMBER 17412

LOCATION Bartlesville

FOREMAN Tracy Williams

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-3-01	1828	Clark #1		12	395	16E	Montgomery	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE	6 3/4
TOTAL DEPTH	1089
CASING SIZE	4 1/2
CASING DEPTH	1086
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Ran 2 sks of gel & broke circulation. Ran 125 sks of Diacel cement. Shutdown & washed up behind plug. Pumped plug to bottom & set float shoe. Shut in.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM

AUTHORIZATION TO PROCEED TITLE DATE