

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31171

Name: CONTINENTAL OPERATING CO.

Address 1 HOUSTON CENTER

1221 MCKINNEY SUITE 3700

City/State/Zip HOUSTON, TEXAS 77010

Purchaser: CIMA ENERGY

Operator Contact Person: CHAD B. SCHORRE

Phone (713) 209-1110

Contractor: Name: WESTERN WELL SERVICE

License: _____

Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry Workover

Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas ____ EXHR ____ S16W
____ Dry ____ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: NEW LONDON OIL INC.

Well Name: L. MILLER #24-31

Comp. Date 6/20/90 Old Total Depth 2280'

____ Deepening Re-perf. ____ Conv. to Inj/SD
 Plug Back 3030' PSTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

11/3/00 11/6/00
Spud Date Date Reached TD Completion Date

API NO. 15- 167-22907-0001

County RUSSELL

E N/2 N/2 Sec. 31 Twp. 14 Rge. 13 X W

4620 Feet from S/W (circle one) Line of Section

2640 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name L. MILLER Well # 24-31

Field Name HALL-GURNEY

Producing Formation LKC

Elevation: Ground 1705' KB 1710'

Total Depth 3200' PSTD 3030'

Amount of Surface Pipe Set and Cemented at 656 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan OWWO 8/21/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

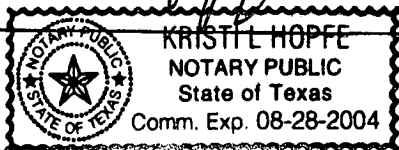
Signature Chad B. Schorre CHAD B. SCHORRE

Title PETROLEUM ENGINEER Date 1/25/01

Subscribed and sworn to before me this 25th day of January

2001
Notary Public Kristi L Hopfe

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other
(Specify)

X

Operator Name CONTINENTAL OPERATING CO.

Lease Name L. MILLER

Well # 24-31

Sec. 31 Twp. 14 Rge. 13

East
 West

County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2850-56' LKC "C"	ACIDIZE W/500 GAL 15% NE	
4	2872-76' LKC "D"	ACIDIZE W/500 GAL 15% NE	
4	2928-35' LKC "G"	ACIDIZE W/500 GAL 15% NE	
	SET CIBP @ 3050' + 25 SXS COMMON TO	ISOLATE FROM GORHAM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	2974'		

Date of First, Resumed Production, SWD or Inj.	Producing Method
11/7/2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	149		39

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Coamingled
 Other (Specify) _____

Production Interval

LKC
2850-2935'