

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/2/06	10/4/06	10/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24360-0000
County: Anderson
NE NE NW SE Sec. 13 Twp. 20 S. R. 20 East West
2475 feet from N (circle one) Line of Section
1550 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 15-E
Field Name: Garnett Shoestring

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 820' Plug Back Total Depth: 811'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 43' w/ 9 sx cmt.

Drilling Fluid Management Plan *alt. II KGR 11/5/07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

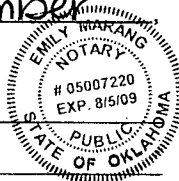
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06

Subscribed and sworn to before me this 1st day of November

20 06
Notary Public: Emily Marang

Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 15-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		43'FT.	PORTLAND	9	
COMPLETION	5 5/8"	2 7/8"		811'	PORTLAND	99	50/50 POZ

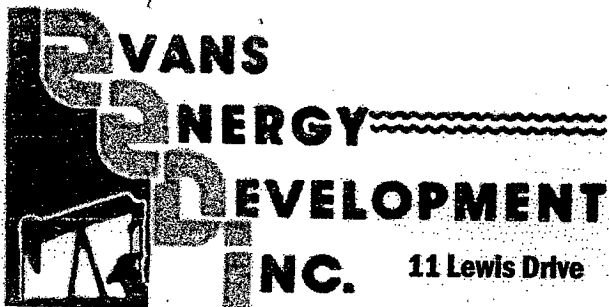
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	749'-759' (21 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		120 BBLS. H2O FRAC	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>811'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/14/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>10</u>	Gas-Oil Ratio	Gravity <u>22.6</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #15-E
15-003-24,360
October 2 - October 4, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil, clay, gravel	25
64	shale	89
24	lime	113
66	shale	179
10	lime	189
6	shale	195
36	lime	231
7	shale	238
21	lime	259
5	shale	264
23	lime	287 base of the Kansas City
173	shale	460
5	lime	465
3	shale	468
10	lime	478
32	shale	510
2	lime	517 oil show
19	shale	531
9	lime	540
2	shale	542
3	lime	545
7	shale	552
3	lime	555
25	shale	580
22	lime	602 with shale seams
12	shale	614
2	lime	616
12	shale	628
4	lime	632
2	shale	634
2	lime	636
34	shale	670
2	lime	672
55	shale	727
3	lime	730
16	shale	746
2	broken sand	748 thinly laminated bleeding sand and gray shale

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3.5	sand	751.5 good bleeding
0.5	shale	752
8.5	sand	760.5 good bleeding
2.5	shale	763
1	coal	764
56	shale	820 TD

Drilled a 9 7/8" hole to 43'.
Drilled a 5 5/8" hole to 820'.

Set 43.3' of used 7" threaded and coupled surface casing, cemented with 9 sacks cement.

Set 811' of used 2 7/8" 8 Round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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Bartlesville Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
749		28
750		24
751		25
752		28
753		23
754		22
755		24
756		24
757		22
758		23
759		21
760		20
761		24
762		21
763		20
764		20
765		28
766		30
767		40
768		27
769		34

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08927
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-06	7806	E Hastert # 15 E	13	22	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			<u>506</u>	<u>Fred Mad</u>		
CITY <u>Oklahoma City</u>			<u>495</u>	<u>Cas Ken</u>		
STATE <u>OK</u>			<u>122</u>	<u>Rod Bas</u>		
ZIP CODE <u>73116</u>			<u>505-7106</u>	<u>Mar Will</u>		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 816' CASING SIZE & WEIGHT 2 1/2 EUE
CASING DEPTH 811' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 4.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation
Mix + Pump 100# Premium Gel Flush, Mix + Pump
107 sks 50/50 Por Mix Cement 27 Gal 5# Kol Seal 44# Flo Seal
Cement to surface. Flush pump + lines clean. Displace
2 1/2" Rubber plug to casing T.D w/ 4.7 BBL Fresh water
Pressure to 700# PSI. Shot in casing.
Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	800.00
5406	30 mi	MILEAGE Pump Truck	495	94.50
5407A	4.494 Ton Less than Minimum		122	141.52
5501C	2 hrs	Transport	505-7106	196.00
1124	99 sks	50/50 Por Mix Cement		876.15
1118B	280#	Premium Gel		39.20
1110A	535#	Kol Seal		192.60
1107	27#	Flo Seal		48.60
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2408.65
		Tax @ 6.3%		74.12
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		NOV 06 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2482.73

AUTHORIZATION _____

TITLE W# 209698

DATE _____