

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32705
Name: Raney Oil Co., LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas Raney
Phone: (785) 749-0672
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Duane Stecklein

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/19/05</u>	<u>11/25/05</u>	<u>12/05/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-163-23490-00-00
County: Rooks
W2 E/2 SW Sec. 5 Twp. 10 S. R. 20 East West
620 feet from (S) N (circle one) Line of Section
870 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robertson Well #: 2
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2269 Kelly Bushing: 2274
Total Depth: 3856 Plug Back Total Depth: 3855
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1703 Feet
If Alternate II completion, cement circulated from 1703
feet depth to surface w/ 340 sx cmt.

Drilling Fluid Management Plan *AKHTI KGR 12/11/07*
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 150 bbls
Dewatering method used Let Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: FEB 13 2006
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: member Date: 2.8.06
Subscribed and sworn to before me this 8 day of Feb
2006.
Notary Public: [Signature]
Date Commission Expires: 1/2/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC -- State of Kansas
DANELLE DRESSLAR
My Appt Exp. 2/1/10

Operator Name: Raney Oil Co., LLC Lease Name: Robertson Well #: 2
 Sec. 5 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANH	1780	+495
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top	3304	-1029
List All E. Logs Run:		Heeb	3507	-1232
RAG Log		Toronto	3528	-1253
		LKC	3546	-1271
		BKC	3763	-1488
		Arb	3854	-1579
		TD	3863	-1588

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4	8 5/8	20#	219	Comm	170	3% cc, 2% Gel
Prod	7"	5 1/2	14#	3866	Comm	175	5% calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1703- surf	Comm	340	60 - 40 Poz

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3849-3852	RECEIVED FEB 13 2006 KCC WICHITA	

TUBING RECORD	Size 2 7/8	Set At 3855	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/10/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 120	Gas-Oil Ratio 4%
				Gravity 30

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____
 Production Interval _____

ALLIED CEMENTING CO., INC. 25665

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11/19/05</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Robinson</u>	WELL # <u>2</u>	LOCATION <u>Palco 35 1W</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>N into</u>				

CONTRACTOR American Eagle Drilling Rig OWNER

TYPE OF JOB <u>Surface Job</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>220</u>
CASING SIZE <u>8 5/8 20#</u> DEPTH <u>219</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>
PERFS.
DISPLACEMENT <u>13 861</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Shane</u>
<u>366</u> HELPER <u>Glen</u>
BULK TRUCK
<u>378</u> DRIVER <u>Doug</u>
BULK TRUCK
DRIVER

REMARKS:

Cement Core 1

CHARGE TO: Raney Oil Company LLC
STREET 3425 Tom O'Shantev Dr.
CITY Lawrence STATE Ks. ZIP 66047

CEMENT	AMOUNT ORDERED <u>170 Com 3% CC</u>
<u>2% Gel</u>	

COMMON <u>170</u>	@ <u>8.70</u>	<u>1479.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5</u>	@ <u>38.00</u>	<u>190.00</u>
ASC	@	

HANDLING <u>178</u>	@ <u>1.60</u>	<u>284.80</u>
MILEAGE <u>.06/bil/mi.</u>		<u>683.52</u>

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KCC WICHITA

TOTAL 21079.32

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1070.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>1.04 mi.</u>	@ <u>5.00</u> <u>320.00</u>
MANIFOLD	@

TOTAL 990.00

PLUG & FLOAT EQUIPMENT

	@	
<u>8 5/8 Wood Plug</u>	@	<u>551.00</u>

ALLIED CEMENTING CO., INC. 25766

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-12-05</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10</u>	JOB START	JOB FINISH <u>2:30 PM</u>
LEASE <u>Robinson</u>	WELL # <u>2</u>	LOCATION <u>PAKO 35 ±w</u>			COUNTY <u>ROCKY</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Alliance

TYPE OF JOB Port Collar Top stage

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

400 sk 60/40-6 t # Flo Seal
Used 340 sk

COMMON	<u>204</u>	@ <u>870</u>	<u>1774 80</u>
POZMIX	<u>136</u>	@ <u>470</u>	<u>639 20</u>
GEL	<u>17</u>	@ <u>14 00</u>	<u>238 00</u>
CHLORIDE		@	
ASC		@	
<u>Flossal</u>	<u>85 #</u>	@ <u>170</u>	<u>144 50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

HELPER Glen

BULK TRUCK

2 DRIVER Brian

BULK TRUCK

DRIVER _____

HANDLING	<u>420</u>	@ <u>16</u>	<u>672 00</u>
MILEAGE	<u>64/sk/mile</u>		<u>112 00</u>
TOTAL			<u>5081 50</u>

REMARKS:

BPC Test 1000 #
Spot 2nd Sand
port collar @ 1703
Cemt w/ 340 sk Cemt
Close Tool wash Clean
Cemt did Cicc

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>64</u>	@ <u>5 00</u>	<u>320 00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Raney Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1105 00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TREATMENT REPORT



Customer ID		Date	
Customer RANEY OIL Co. LLC		11-26-05	
Lease Robertson		Lease No.	Well # 2
Casing 5 1/2	Depth 3861 TD	County ROOKS	State KS

Field Order # 10353	Station Pratt KS	Formation NEWWELL	Legal Description S-10^s-20^w
Type Job 5 1/2 L.S. w/ PKR shoe + Port collar			

PIPE DATA				PERFORATING DATA				FLUID USED				TREATMENT RESUME				
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	DISP									
5 1/2	1 1/2	New + used	150 SKS	AA-2 w/ 5% cal set	3 1/2	Friction Red	1 1/2	De Foamer								
Depth 3866 TP	Depth	From	To	Pre Pad 30% FLA-322, 10% SALT, 5% Gilsonite	Max		5 Min.	15 1/2 GAL								
Volume 93.79	Volume	From	To	Post 500 gal mud flush	Min		10 Min.									
Max Press 1800	Max Press	From	To	Frac 60/40 Poz - Plug												
Well Connection PC	Annulus Vol.	From	To	Flush Freshwater												
Plug Depth 3855 PKR shoe	Packoff Depth	From	To													

Customer Representative DON ANDERSON	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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Service Units	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
	2143					on loc. setup, PLAN Job,
	0100					out of Hole w/ D.P. Rig up to Run csg.
	0229					Start 5 1/2 New + use 5 1/2 csg 14 #
						1st Jt. PKR shoe + latch down Baffle
						cent. 2-11-19-54-57-82
						Baskets -4-56 Jts. - P.C. on 55th
	0446					on Bot w/ pipe cir. with
	0451					Rig. Pump.
	0510	1500 #				set PKR shoe w/ Rig. 3855'
	0536	200		12	5	st 12 BBLs mud flush
				3	5	Pump 3 BBLc H ² O spacer
				38.5	5	mix 150 SKS AA-2 cent (Good CIR)
						1 1/2 in mix cent
				6	2	Plug Rat Hole w/ 25 SKS 60/40 Poz
						washout Pump + Line
						Release latch down Plug
	0600	2000 #			5.5	st DISP. (Good CIR)
		400 #			4.5	Lift PST w/ 70 BBLs Pumped
	0620	2000 #		94		Plug down
						washup Equip + Rackup Equip
	0700					Job complete / thanks Allen + crew



INVOICE NO.
Date 11-26-05
Customer ID

Subject to Correction

FIELD ORDER

10353 ✓

CHARGE

Lease Robertson	Well # 2	Legal S-10 ^S -20 ^W
County Rooks	State Ks	Station Pratt Ks.
Depth 3866 TP	Formation New well	Shoe Joint 22.03'
Casing 5/2	Casing Depth 3855 PKR Sta 3861	TD TD
Customer Representative Don Anderson	Treater Allen F. Werth	Job Type 5/2 L.S. w/PKR Shoe + PC.

Raney Oil Co, LLC

AFE Number	PO Number
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Materials Received by **X Jon Buller**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
O205	150SK	AA-2	-			
O203	25SK	60/40 P02	-			
C195	431b	FLA-322	-			
C321	7481b	Gilsonite	-			
C243	361b	De former	-			
C221	776	SALT	-			
C244	431b	cmt Friction Reducer	-			
C302	500gal	Mud Flush	-			
F274	1ea	weatherford cmt shoe PKR Type 5/2"	-			
F261	1ea	Cmt Port collar 5/2"	-			
F121	2ea	Basket 5/2"	-			
F101	6ea	Turbolizer cent. 5/2"	-			
F171	1ea	I.R. Latch down Plug 5/2" w/Baffle	-			
E100	280mi	Heavy vehicle mi 1-way				
E101	140mi	Pickup mileage 1-way				
E104	1141 Tn	Blk Del. Chg. per ton mi				
E107	175SK	cmt service chg				
R208	1ea	css cmt Pumper 3501-4000				
R701	1ea	cmt Head Rental				
R404	1ea	Derrick Charge				
		Discounted Price Plus Taxes				
						\$16,667.52

RECEIVED
FEB 13 2006
KCC WICHITA