

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Robinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/18/07 5/1/07 6/3/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21094-0000
County: Stanton
C NE-NE Sec. 33 Twp. 29 S. R. 41 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ewert-Rausch Well #: 1
Field Name: Arroyo

Producing Formation: Morrow
Elevation: Ground: 3392 Kelly Bushing: 3403
Total Depth: 5660 Plug Back Total Depth: 5645
Amount of Surface Pipe Set and Cemented at 1665 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3760 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. I RGR 12/11/07*
(Data must be collected from the Reserve Pit)

Chloride content 400 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 10/5/07
Subscribed and sworn to before me this 5th day of October

2007
Notary Public: Susan M. Way

Date Commission Expires: _____
SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-17-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION, INC. Lease Name: Ewert-Rausch Well #: 1
 Sec. 33 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Microlog, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4823</td> <td>-1420</td> </tr> <tr> <td>Morrow Shale</td> <td>4966</td> <td>-1563</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5297</td> <td>-1894</td> </tr> <tr> <td>Mississippi</td> <td>5412</td> <td>-2009</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4823	-1420	Morrow Shale	4966	-1563	Lower Morrow Marker	5297	-1894	Mississippi	5412	-2009
Name	Top	Datum														
Atoka Shale	4823	-1420														
Morrow Shale	4966	-1563														
Lower Morrow Marker	5297	-1894														
Mississippi	5412	-2009														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17-1/2"	13-3/8"	54#	324			See Attached
Surface	12-1/4"	8-5/8"	24#	1664'			See Attached
Production	7-7/8"	5-1/2"	15.5#	5666			See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5394 - 5398'	Acidize w/750 gals 7-1/2% MCA Acid and frac w/14,000# 16/30 sand, 3,000# 16/30 resin coated sand & 18,500 gal crosslinked gel.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5451'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 7/3/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	115	100	-0-		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
EWERT-RAUSCH #1
C NE NE Section 33-29S-41W
Stanton County, Kansas
API# 15-187-21094-0000

Surface Casing Cement

13-3/8" Surface Casing:

Mix and pump 200 sacks Common Cement with 3% CC, 2% gel and 1/4# floseal/sack.
Cement did not circulate to surface.

Pumped 125 sacks Common cement with 3% CC, 2% gel and 1/4# floseal/sack.

Pumped 125 sacks Common cement with 3% CC, 2% gel and 1/4# floseal/sack.

Pumped 100 sacks Common cement with 3% CC, 2% gel and 1/4# floseal/sack.

Pumped 100 sacks Common Cement with 3% CC, 2% gel and 1/4# floseal/sack and achieved cement fill-up to surface.

8-5/8" Surface Casing

Cemented with 470 sacks Lite Cement with 3% CC and 150 sacks Common Cement with 3% CC.

5-1/2" Production Casing Cement

Flush hole with 12 Bbls Mud Flush. Cement lower stage with 50 sacks Lite Cement as scavenger and 150 sacks ASC Cement.

Cement upper stage with 500 sacks Lite Cement with 1/4# Floseal/sack.

Drill Stem Tests Taken

DST #1 5304' - 5410'

30" - 60" - 60" - 120"

1st Open: Off bottom of bucket in 15 mins.

2nd Open: Off bottom of bucket immediately

Rec: 482' of Total Fluid:

62' of oil spotted mud

186' of gassy oil cut mud (40% gas, 10% oil, 50% mud)

170' of gassy oil cur mud (65% gas, 10% oil, 10% mud)

IFP: 37# - 108#

ISIP: 882#

IHP: 2576#

FFP: 105# - 162#

FSIP: 881#

FHP: 2536#

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25901

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

well (C) (S-1-07) Darley, KS

S 1-07	SEC. 33	TWP. 29s	RANGE 41w	CALLED OUT	ON LOCATION 4:30pm	JOB START 10:30am	JOB FINISH 11:30am
DATE						COUNTY Stanton	STATE KS
LEASE <u>Fwert-Rausch</u>	WELL # <u>#1</u>	LOCATION <u>Johnson Ss 2w</u>		OLD OR <u>NEW</u> (Circle one)		<u>145</u> win	

CONTRACTOR <u>Murphy Dug #22</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production string (Bathen 5450)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5668'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>5666'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>21'</u>
CEMENT LEFT IN CSG. <u>21</u>	
<u>PERMS DU Tool @ 3520' (Top of 48)</u>	
DISPLACEMENT <u>134.35</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>Fuzzy-Max</u>
<u>423</u> HELPER <u>Kelly</u>
BULK TRUCK
<u>386</u> DRIVER <u>Lennie</u>
BULK TRUCK
DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>16.65</u> <u>49.95</u>
CHLORIDE	@		
ASC	@	<u>150</u>	<u>14.90</u> <u>2235.00</u>
<u>Lite</u>	@	<u>505Ks</u>	<u>11.25</u> <u>5623.00</u>
	@		
<u>Flo-seal</u>	@	<u>12#</u>	<u>2.00</u> <u>24.00</u>
	@		
<u>Gil-sealite</u>	@	<u>750#</u>	<u>.70</u> <u>525.00</u>
	@		
<u>Salt</u>	@	<u>8 cut</u>	<u>19.20</u> <u>153.60</u>
<u>WFA II</u>	@	<u>seagal</u>	<u>1.00</u> <u>500.00</u>
HANDLING	@	<u>240</u>	<u>1.90</u> <u>469.30</u>
MILEAGE		<u>109.5</u> mile	<u>1889.35</u>
			TOTAL <u>6408.95</u>

REMARKS:

Mix seagal WFA II followed
by 505Ks Lite 1/4" CB-seal followed
150 SK ASC 2 seagal 10% salt 5% sil/sk
wash out pump & lines. Prep plus
Displace seagal later +
56 1/2 BBL mud hi. Express 800#
Landpress 1200# float held
Deep bench wait 15 min open DU
@ 800# circ for 2 hrs.

SERVICE

DEPTH OF JOB		<u>5666'</u>
PUMP TRUCK CHARGE		<u>1965.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>85</u> <u>6.00</u> <u>510.00</u>
MANIFOLD & Head	@	<u>100.00</u>
rotating head	@	<u>100.00</u>
Job completed @	@	
		<u>11:00 am</u>

CHARGE TO: White Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

THANKS Fuzzy, TOTAL 2675.00

PLUG & FLOAT EQUIPMENT

1. AFO Float shoe		<u>470.00</u>
1. DU DU Tool	@	<u>4000.00</u>
1. Lockdown Assy (Flex)		<u>410.00</u>
8. Cent	@	<u>50.00</u> <u>400.00</u>
2. Baskets	@	<u>165.00</u> <u>330.00</u>
16. Searcheds	@	<u>75</u> <u>1200.00</u>
(5 sections)		
		TOTAL <u>6810.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25902

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Orlando, KS

DATE <u>5-2-07</u>	SEC. <u>33</u>	TWP. <u>24S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>11:00am</u>	JOB START <u>2:00pm</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>Rausch</u>	WELL # <u>*1</u>	LOCATION <u>Johnson S5 2W</u>		COUNTY <u>Stanley</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1145-wim</u>			

CONTRACTOR <u>Muslin Drilling #22</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production string (Tap shoe)</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u> DEPTH <u>3520'</u>	AMOUNT ORDERED <u>525 bbls 114# 86 seal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Fuzzo Mar</u>	
# <u>423-251</u> HELPER <u>Relly</u>	
BULK TRUCK	
# <u>396</u> DRIVER <u>Lannie</u>	
BULK TRUCK	
# <u>399</u> DRIVER <u>Alvin</u>	

COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
ASC _____ @ _____	
<u>114# 86 seal 525</u> @ <u>11.25</u>	<u>5906.25</u>
<u>131#</u> @ <u>2.00</u>	<u>262.00</u>
HANDLING <u>566</u> @ <u>1.95</u>	<u>1075.40</u>
MILEAGE <u>109.65 km</u>	<u>4329.40</u>
TOTAL	<u>11573.55</u>

REMARKS:

Mix 15 sacks RH - 10 sacks MH
mix 500 sacks down csg. Wash
out pump + lines. Displace plug
do DU Tool. ~~Do with 86% H~~
DU Tool did not close. Cement
did circulate approx 10 BBLs
light press 1000#
shut in with 500# press
Sub complete @ 2:45 pm

SERVICE

DEPTH OF JOB <u>3520'</u>	
PUMP TRUCK CHARGE _____	<u>955.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>NA</u> @ _____	<u>NA</u>
MANIFOLD _____ @ _____	
THANKS <u>Fuzzo</u> @ _____	<u>955.00</u>
<u>+ crew</u> @ _____	
TOTAL	<u>955.00</u>

CHARGE TO: White Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durand

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME Herb Durand

OCT 09 2007

ALLIED CEMENTING CO., INC. 25325

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Cable

DATE <u>4-19-07</u>	SEC. <u>33</u>	TWP <u>29</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Ewert Russell</u>		WELL # <u>1</u>	LOCATION <u>Johnson Gas 2 wells Wintc</u>		COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 22
 TYPE OF JOB Cement 13 3/8 casing
 HOLE SIZE 17/4 T.D. 327'
 CASING SIZE 13 3/8 DEPTH 329.25'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.45'
 CEMENT LEFT IN CSG. 40.45'
 PERFS.
 DISPLACEMENT 45.44 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 450 com. 3% cc 2% gel 1/4" FLO-seal

EQUIPMENT

PUMP TRUCK CEMENTER Andrew max
 # 423-281 HELPER Alan
 BULK TRUCK
 # 421-251 DRIVER Robert
 BULK TRUCK
 # DRIVER

COMMON	<u>450 sks</u>	@	<u>12.60</u>	<u>5670.00</u>
POZMIX		@		
GEL	<u>9 sks</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE	<u>16 sks</u>	@	<u>46.60</u>	<u>745.60</u>
ASC		@		
	<u>FLO-seal 112#</u>	@	<u>2.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>499 sks</u>	@	<u>1.90</u>	<u>948.10</u>
MILEAGE	<u>9.5 mile</u>			<u>3664.75</u>
TOTAL				<u>11363.90</u>

REMARKS:
Mix 225 sks com. 3% cc 2% gel 1/4" FLO-seal down casing n. place 45 BBL Plug land 200 WTS lift 300# land.
Mix 100 sks com. 3% cc 2% gel 1/4" FLO-seal down back side shut down for 30 min.
Mix 125 sks com. 3% cc 2% gel 1/4" FLO-seal down backside, wait for more cement.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE <u>29'</u>	@	<u>.65</u>	<u>18.85</u>	
MILEAGE <u>8.5 miles</u>	@	<u>6.00</u>	<u>510.00</u>	
MANIFOLD head rental	@		<u>100.00</u>	
	@			
	@			
TOTAL				<u>1443.85</u>

CHARGE TO: White Exploration inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>13 3/8</u>				
<u>1 Baffle plate</u>	@		<u>165.00</u>	
<u>2 Baskets</u>	@	<u>275.00</u>	<u>550.00</u>	
<u>1 Plug</u>	@		<u>70.00</u>	
	@			
	@			
TOTAL				<u>785.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME
OCT 09 2007

ALLIED CEMENTING CO., INC.

25876

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DALEY

DATE <u>4-21-07</u>	SEC <u>33</u>	TWP <u>29.5</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>4:15 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>EWERT-RAUSCH</u>		WELL # <u>1</u>	LOCATION <u>Johnson 65-260-45-W IN</u>		COUNTY <u>STANTON</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFIN OIL & GAS # 22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1665' CEMENT

CASING SIZE 8 7/8" DEPTH 1665' AMOUNT ORDERED 150 SKS COM 3% CC

TUBING SIZE DEPTH 470 SKS LITE 3% CC 1/4" FLO-SEAL

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 SKS @ 12.60 1890.00

MEAS. LINE SHOE JOINT 40.28' POZMIX @

CEMENT LEFT IN CSG. 40.28' GEL @

PERFS. CHLORIDE 20 SKS @ 46.60 932.00

DISPLACEMENT 103 1/2 BBLs ASC @

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423 HELPER WAYNE MAX

BULK TRUCK # 399 DRIVER MEKE

BULK TRUCK # 377 DRIVER DARREN

COMMON 150 SKS @ 12.60 1890.00

POZMIX @

GEL @

CHLORIDE 20 SKS @ 46.60 932.00

ASC @

LITE 470 SKS @ 11.85 5569.50

@

@

FLO-SEAL 118# @ 2.00 236.00

@

@

@

@

HANDLING 670 SKS @ 1.90 1273.00

MILEAGE 9¢ PER SK / MILE 5125.00

TOTAL 15026.00

REMARKS:

MIX 470 SKS LITE 3% CC 1/4" FLO-SEAL
150 SKS COM 3% CC, DISPLACE 103 1/2
BBLs WATER.

PLUG LAUNCHED AT 900 PSE,
FLOAT HELD
CEMENT CHD CIRC,

THANK YOU

SERVICE

DEPTH OF JOB 1665'

PUMP TRUCK CHARGE 1610.00

EXTRA FOOTAGE @

MILEAGE 85 MT @ 6.00 510.00

MANIFOLD @

HEAD RENTAL @ 100.00

@

TOTAL 2220.00

898

PLUG & FLOAT EQUIPMENT

1- Guide SHOE 250.00

1- AFU INSERT @ 335.00

3- CENTRALIZERS @ 55.00 165.00

1- BASKET @ 220.00

1- Rubber PLUG @ 100.00

@

TOTAL 1070.00

CHARGE TO: WHITE EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME

OCT 09 2007

CONSERVATION DIVISION
WICHITA, KS