

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License #: 33596
Name: Unit Petroleum Company
Address: P.O. Box 702500
City/State/Zip: Tulsa, OK 74170
Purchaser: Duke

Operator Contact Person: Mike Earnest
Phone: (918) 493-7700
Contractor: Name: Val Drilling
License: 5822

Wellsite Geologist: Bud McIntyre

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/6/05</u>	<u>6/20/05</u>	<u>7/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21988-00-00
County: Seward

NWA 2475 NWA SE/4 Sec. 10 Twp. 32 S. R. 31 East West
2475 feet from Geo rpt. KCR N (circle one) Line of Section
2475 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reiss Well #: 1

Field Name: Wildcat
Producing Formation: Morrow

Elevation: Ground: 2786 Kelly Bushing: 2796
Total Depth: 6150 Plug Back Total Depth: 5594
Amount of Surface Pipe Set and Cemented at 1538 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act I KGR 12/11/07
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 100,000 bbls
Dewatering method used reserve pit

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

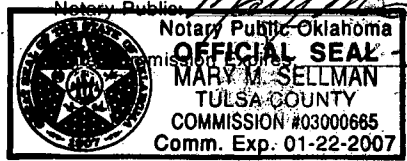
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. P. [Signature]
Title: Dist. Engineer Date: 8/30/05

Subscribed and sworn to before me this 31st day of August,
2005.

Notary Public: Mary M. Sellman



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Unit Petroleum Company Lease Name: Reiss Well #: 1
 Sec. 10 Twp. 32 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction & Neutron Density microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Sh</td> <td>4282</td> <td>4272</td> </tr> <tr> <td>Lansing</td> <td>4305</td> <td>4295</td> </tr> <tr> <td>Cherokee</td> <td>5211</td> <td>5201</td> </tr> <tr> <td>Atoka</td> <td>5380</td> <td>5370</td> </tr> <tr> <td>Morrow Shale</td> <td>5535</td> <td>5525</td> </tr> <tr> <td>Chester</td> <td>5596</td> <td>5586</td> </tr> <tr> <td>St. Genevieve</td> <td>5754</td> <td>5744</td> </tr> <tr> <td>St. Louis</td> <td>5885</td> <td>5875</td> </tr> </table>	Name	Top	Datum	Heebner Sh	4282	4272	Lansing	4305	4295	Cherokee	5211	5201	Atoka	5380	5370	Morrow Shale	5535	5525	Chester	5596	5586	St. Genevieve	5754	5744	St. Louis	5885	5875
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.00#	1538'	Class C	735	
Production	7 7/8	4 1/2	11.60#	6134'	Class H	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5928'-5938'	A/ 1000 scl 15% HCl	5938
CIBP	@ 5900'		
3	5598'-5630'	A/ 900 scl 7.5% HCl w/ NEFE + CS	5630
3	5557'-5562'	A/ 1000 scl 7.5% HCl w/ 25% methanol	5562

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8		5550		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8/23/05			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	300	0	0	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Service Contract Receipt

ORIGINAL
Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205548158

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

LEFT DISTRICT	Date	6/8/2005	Time	9:00:00 PM
ARRIVE LOCATION	Date	6/8/2005	Time	11:00:00 PM
JOB START	Date	6/9/2005	Time	12:57:00 AM
JOB COMPLETION	Date	6/9/2005	Time	2:45:00 AM
LEAVE LOCATION	Date	6/9/2005	Time	
ARRIVED DISTRICT	Date		Time	

Service Instructions
CEMENT: 1500 FT 8 5/8 SURFACE CASING WITH :
685 SKS 15/85 POZ C + 8% D20 + 2% S1 + 1/4 PPS D29
200 SKS CLASS C + 1% S1 + 1/4 PPS D29
DISPLACE WITH WATER

Service Description
Cementing - Cem Surface Casing

Customer PO	Contract	APF	Rig	Val #1
Well	State/Province	County/Parish/Block	Legal Location	
REISS 1	Kansas	Seward	Sec 10-T32S-R31W	
Field	Customer or Authorized Representative			
	Smith, Rick			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Amount
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THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Rick Smith
Smith, Rick

Date: 6/9/05

Signature of Schlumberger Representative:

[Signature]
Ousley, John

Date: 6/9/05

RECEIVED
SEP - 1 2005
KCC WICHITA

Service Contract Receipt

ORIGINAL Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

Job Number
2205548206

Invoice Mailing Address:
UNIT PETROLEUM COMPANY

7130 S LEWIS, SUITE 1000
TULSA, OK
US

LEFT DISTRICT	Date	6/21/2005	Time	12:00:00 PM
ARRIVE LOCATION	Date	6/21/2005	Time	2:00:00 PM
JOB START	Date	6/21/2005	Time	4:00:00 PM
JOB COMPLETION	Date	6/22/2005	Time	12:15:00 PM
LEAVE LOCATION	Date	6/22/2005	Time	
ARRIVED DISTRICT	Date		Time	

Service Instructions
CEMENT 6150 ft 4-1/2" PRODUCTION CASING WITH :
1st STG- 20 bbis CW100
300 sls Class H+10%D44+10%D53+0.1%D65+0.2%D112+
0.2%D46+0.25spsD29+5sps D42
2nd STG- 20 bbis CW100
270 sls Class C + 0.25%D29

Service Description
Cementing - Cem Prod Casing

Customer PO	Contract	AFE	Rig	Val #1
Well REISS 1	State/Province Kansas	County/Parish/Block Seward	Legal Location Sec 10-T32S-R31W	
Field	Customer or Authorized Representative Smith, Rick			

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Amount
Products Subtotal:					
Discount:					
Special Discount:					0.00
Estimated Total (USD):					

Total (Before Discount):	
Discount:	
Special Discount:	0.00
Estimated Total (USD):	

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

[Signature]
Smith, Rick

Date: 6/22/05

Signature of Schlumberger Representative:

[Signature]
Ousley, John

Date: 6/22/05

RECEIVED
SEP - 1 2005
KCC WICHITA