

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well, _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

08/03/06	08/04/06	08/04/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20433-0000
County: Sherman
NW - SW - SE - SW Sec. 11 Twp. 9 S. R. 40 East West
351 feet from (S) / N (circle one) Line of Section
1337 feet from E / (W) (circle one) Line of Section

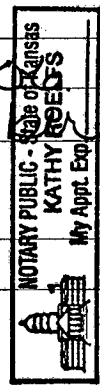
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Billinger Well #: 24-11
Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3720' Kelly Bushing: 3732'
Total Depth: 1500' Plug Back Total Depth: 1187'
Amount of Surface Pipe Set and Cemented at 337' csg @ 350' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I KJR 10/30/07
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 200 bbis
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months): One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevee
Title: Production Asst Date: 11-21-06
Subscribed and sworn to before me this 21 day of November
20 06
Notary Public: Kathy Roelfs
Date Commission Expires: 6-3-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 04 2006
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Operator Name: Rosewood Resources, Inc. Lease Name: Billinger Well #: 24-11
 Sec. 11 Twp. 9 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Platform Express Resistivity, Porosity, Density ML-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1020' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	350'	Neat	90	
Production	6 1/4"	4 1/2"	10.5#	1187.29'	Neat	60	2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1020' - 1048'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. none Gas Mcf n/a Water Bbls. n/a Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-3-06

WELL NAME & LEASE # Billinger 24-11

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-2-06 TIME 1:30 AM PM

SPUD TIME 6:00 AM PM SHALE DEPTH 235 TIME 9:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 340 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 337.35 FT CASING 350.35 KB FT DEPTH

8 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 90 SAC CEMENT 550 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 8-3-06

CEMENT LEFT IN CSG. 50 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1359.49

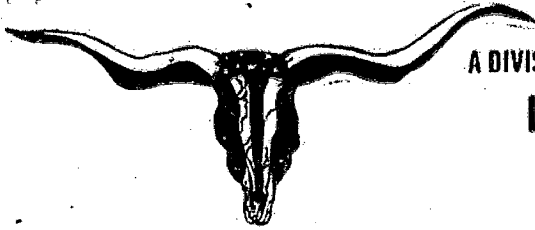
ELEVATION 3720
+12KB 3732

PIPE TALLY

1. 42.30
2. 42.25
3. 42.20
4. 42.20
5. 42.20
6. 42.30
7. 42.30
8. 41.60
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.
- 15.

TOTAL 337.35

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

0689

DATE 9-4-06 TICKET NO.

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>Billinger 24-11</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>DAVE - MARK</u>					
AUTHORIZED BY				EQUIPMENT <u>#12</u>			
TYPE JOB: <u>LONG STRING</u>	DEPTH	FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
			SACKS	BRAND	TYPE	% GEL	ADMIXES.
SIZE HOLE:	DEPTH	FT.	<u>75</u>		<u>1-11</u>		ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH	FT.					START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH	FT.					FINISH OPERATION
TOP PLUGS	TYPE:		WEIGHT OF SLURRY: <u>14.8</u>		LBS. / GAL.	LBS. / GAL.	RELEASED
			VOLUME OF SLURRY				MILES FROM STATION TO WELL
			SACKS CEMENT TREATED WITH		% OF		
MAX DEPTH	FT.		MAX PRESSURE	PSI.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth Charge - Cement - Mileage AS PER CONTRACT				4000
300-2	4 1/2 Accuseal Floater shoe				267 08
300-4	4 1/2 Latchdown Baffle plug				226 00
300-6	4 1/2 Centralizers				215 04
300-8	4 1/2 Scratchers				278 40
300-11	7" Centralizers				36 44
400-2	Clay Stc				119 12
400-4	KCL				53 16
	Cement Basket				39 25
					5233 48
1835	mud flush 100				
1841	Cement 1605				
1853	Displacement 18.8				
1904	Bump plug 2000				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

THANK YOU

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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