

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, KS 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-29-06</u>	<u>7-31-06</u>	<u>8-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,148-00-00
County: Franklin
SE NW SW Sec. 29 Twp. 15 S. R. 21 East West
825 feet from (S) / N (circle one) Line of Section
495 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 42
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan II KGR 10/30/07
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Asst Date: 11-28-06
Subscribed and sworn to before me this 28 day of November
2006
Notary Public: [Signature]
Date Commission Expires: 10/29/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/2010

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 42
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Damma Ray / Neutron / CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum 219 223
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.0	Portland	5	
Completion	5 5/8"	2 7/8"		785'	Portland	95	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	745.0 to 755.0		

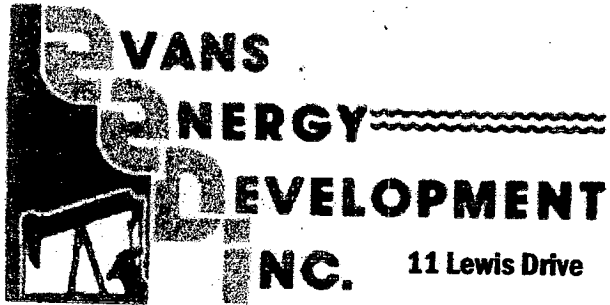
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

J.T.C. Oil Company
Moldenhauer #42
API # 15-059-25,149
July 29 - July 31, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
88	shale	91
25	lime	116
8	shale	124
10	lime	134
4	shale	138
20	lime	158
37	shale	195
21	lime	216
79	shale	295
25	lime	320
8	shale	328
9	lime	337
56	shale	393
24	lime	417
8	shale	425
23	lime	448
4	shale	452
13	lime	465 base of the Kansas City
177	shale	642
8	lime	650
8	shale	658
2	lime	660
9	shale	669
5	lime	674
14	shale	688
7	lime	695
6	shale	701
14	lime	715
18	shale	733
3	lime	736
6	shale	742
3	sand, limey	745 no show
9	oil sand	754
3	broken sand	757
43	shale	800 TD

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Moldenhauer #41

Page 2

Drilled a 9 7/8" hole to 20'.

Drilled a 5 5/8" hole to 800'.

Set 20.0' of plain end 7" steel surface casing, cemented with 5 sacks cement.

Set 785' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 bolt through the bottom, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08782
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-00	4015	Madden hauer #45	29	15	21	Fr
CUSTOMER J.T.C.			TRUCK #			
MAILING ADDRESS P.O. Box 910			DRIVER			
CITY houtsburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE hang string HOLE SIZE 5 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 775 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel, followed by 10 bbl clean water. Mixed 107.9x 50/50 poz, 5# Kol-seal, 50% salt, 2 7/8 gel, 1 1/2 flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin @ 775'. Well held 800 PSI. Closed valve.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406		MILEAGE on location	368	800.00
5409	775'	Casing footage	368	
5402 A	4200 min	2nd well ten miles	122	132.50
1107	27#	flo-seal		
1110 A	535#	Kol-seal		48.60
1111	268#	salt		192.60
1118 B	414	gel		77.72
1124	956x	50/50 poz		57.96
4402	1	2 1/2 plug		840.75
		Sub		2075.13
		6.5%	SALES TAX	84.16
			ESTIMATED TOTAL	2259.29

AUTHORIZATION

WO# 207595 TITLE

Alan Mader DATE