

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060-B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/10/06 8/15/06 8/17/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29488-00-00
County: Allen
NE SW NE SE Sec. 26 Twp. 26 S. R. 17 East West
1955 feet from S / N (circle one) Line of Section
715 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young Well #: 9-26
Field Name: Humboldt-Chanute

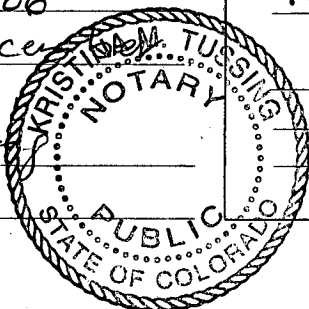
Producing Formation: Riverton Coal
Elevation: Ground: 972' Kelly Bushing: _____
Total Depth: 1190' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt. II KCR 10/30/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 12/5/06
Subscribed and sworn to before me this 5th day of December
2006
Notary Public: Lticia M. Jones
Date Commission Expires: 5-22-08



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 06 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Young** Well #: **9-26**
 Sec. **26** Twp. **26** S. R. **17** East West County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density-Neutron, Mud Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>688</td> <td>284</td> </tr> <tr> <td>Riverton</td> <td>1085</td> <td>-113</td> </tr> <tr> <td>Mississippian</td> <td>1100</td> <td>-128</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Excello	688	284	Riverton	1085	-113	Mississippian	1100	-128
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Excello	688	284														
Riverton	1085	-113														
Mississippian	1100	-128														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	137	Cement
Production	6 3/4	4 1/2	9.5	1186	Thickset	145	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1084.5' - 1087'	no information in file	

TUBING RECORD	Size 2 3/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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DEC 06 2006
CONSERVATION DIVISION
WICHITA, KS

08808

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

TICKET NUMBER
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-06	1067	Young # 9-26	26	26	17	AL
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N. State</u>			506	Fred		
CITY <u>Iola</u>			368	Caskan		
STATE <u>KS</u>			195	Gar Bnd		
ZIP CODE <u>66749</u>			506-7106	All Niz		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1190' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1186 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
DISPLACEMENT 18.8 BBL DISPLACEMENT PSI 300# MIX PSI 100# RATE 4BPM

REMARKS: Establish Circulation. Mix + Pump 13 BBL Tell tale dye. Mix + Pump 1455ks Thickset Cement 5# Kol Seal 1/4# Flo Seal. Flush pump + lines clean. Displace 4 1/2" rubber plug to casing TD w/ 18.8 BBL Fresh water. Pressure to 750#. Release Pressure to set Float Valve. Check Plug depth with wireline.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	500 ⁰⁰
5406	20 mi	MILEAGE Pump Truck	368	220 ⁵⁰
5407A	6.815 Ton	Ton Mileage	195	500 ⁹⁰
5501C	4 hrs	Transport	505-7106	392 ⁰⁰
1126A	1373ks	Thickset Cement	RECEIVED	2007 ⁰⁵
1118B	200#	Premium Gel	KANSAS CORPORATION COMMISSION	28 ⁰⁰
1110A	725#	Kol Seal	DEC 06 2006	261 ⁰⁰
1107	36#	Flo Seal		64 ⁸⁰
4404	1	4 1/2" Rubber Plug	CONSERVATION DIVISION WICHITA, KS	40 ⁰⁰
		Sub Total		4314 ³⁵
		Tax @ 6.3%		151.24
		SALES TAX		
		ESTIMATED TOTAL		4465.49

AUTHORIZATION _____

TITLE WO# 208207

DATE _____

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Wednesday
DATE 8/16/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Young WELL # #9-26

JOB DESCRIPTION cem

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1190

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 145 sks thickset

% OF GEL NEEDED: _____

MATERIALS: - 137 sks thickset, 725# kolseal, 36# floseal,
200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB

506-FM, 368-CK, 195-GA, 505/T106-AH

ORDER TAKEN BY: Jim Green

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CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Young Lease

Well: # 9-26

County, State: Allen County, Kansas

Service Order #: 17442

Purchase Order #: N/A

Date: 8/29/2006

Perforated @: 1084.5 to 1087.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Eleven (11)

Casing Size: 4.5"

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