

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eagling, LP  
Operator Contact Person: W.R. Horgan  
Phone: ( 316 ) 682-1537 X103  
Contractor: Name: C & G Drilling Company  
License: 32701

Wellsite Geologist: Herb Johnson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/23/06</u>	<u>10/24/06</u>	<u>11/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,697-00-00  
County: Butler  
     NW      SW      NE      SE      S. R. 05E  East  West  
1800' feet from S N (circle one) Line of Section  
430' feet from E W (circle one) Line of Section

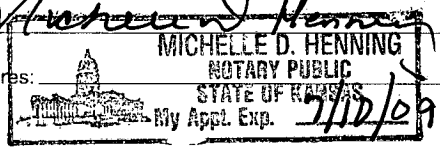
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wilson A Well #: 429  
Field Name: El Dorado

Producing Formation: White Cloud, Burlingame  
Elevation: Ground: 1395.8' Kelly Bushing: 1403'  
Total Depth: 1575' Plug Back Total Depth: 1530'  
Amount of Surface Pipe Set and Cemented at 2.55' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt. I KGR 10/30/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boony Boata  
Title: Operations Engineer Date: 12/5/06  
Subscribed and sworn to before me this 5th day of December  
20\_\_\_\_\_  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 07 2006  
KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 429  
 Sec. 8 Twp. 25S S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes, <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Density Neutron,                  Cement Bond Log, Micro Log, Collar Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	255'	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	1573'	65/35 pozmix	150	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1382-1396; 1400-1418; CIBP @ 1250'	250 gal 15% FE acid	1382-1418
2	1192-1198	140 bbl mini frac	
	CIBP @ 1000' (3000# 20/40 sand; 2000# 12/20 sand)	100 bbl gel wtr, 3000# 20/40 sand	1192-98
2	926-938'	140 bbl mini frac	926-938
2	830-838' (3000# 20/40 sand; 2000# 12/20 sand)	250 gal 15% FE acid, 85 bbl gel wtr, 3000# 20/40 sand; mini frac	830-838

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8 940' none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/2/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 60	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	926-938' 830-838'

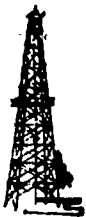
**RECEIVED**  
**DEC 07 2006**  
**KCC WICHITA**

ATTACHMENT TO ACO-1

WILSON A-429  
1860'FNL, 430'FWL  
Sec. 8-25S-05E  
Butler County, KS

<u>SAMPLE T OPS</u>	<u>LOG TOPS</u>
Admire SHALED OUT	
Burlingame 830 +573 NSO	830 +573
White Cloud Sd 920 +487 SO	926 +
Oread SSO	1382 +21
Heebner	
Douglas	
Douglas Sand SILTSTONE, NO SAND	

RECEIVED  
DEC 07 2006  
KCC WICHITA



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7077

## SERVICE TICKET

✓ 7423

DATE 10-23-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilson A #429 CONTRACTOR C & G Drilling Co. Inc.

KIND OF JOB Surface SEC. 8 TWP. 25 S RNG. SE

DIR. TO LOC. El Dorado Haver Hill Rd north to 40th, 1/2 West, North Inn OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
150 sks	class A 2% gel 3% cc @ 7.00		550.00
3 sks	gel @ 11.00		
5 sks	calcium chloride @ 27.50		
<del>158 sks</del>	BULK CHARGE		
<del>8</del>	BULK TRK. MILES	<u>mining</u>	<u>125.00</u>
	PUMP TRK. MILES		
<u>1-8 7/8"</u>	PLUGS WRP		<u>104.00</u>
		SALES TAX	
		TOTAL	

T.D. 265 ft.

SIZE HOLE 12 1/4"

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH 240 ft.

PLUG USED 1-8 7/8" WRP

REMARKS: Ran 8 7/8" to 200 ft Brake circulation, mix & pump 150 sks class A 2% gel 3% cc, Release Plug & displacement to 240 ft. & shut in. Cement circulated in the cellar.

CSG. SET AT 260 ft. VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 8 7/8" 23# New

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 7:45 TIME FINISHED 8:45

RECEIVED

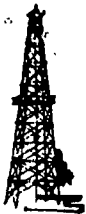
DEC 07 2006

### EQUIPMENT USED

NAME krabstorm P-15  
Jim Thomas 04  
 CEMENTER OR TREATER

NAME Mike Buckmaster 0-7  
 OWNER'S REP.

KCC WICHITA  
 UNIT NO.



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7886

## SERVICE TICKET

7425

DATE 10-25-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp.

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilson A #429 CONTRACTOR C+G Drilling Co. Inc

KIND OF JOB Long String SEC. 8 TWP. 25s RNG. SE

DIR. TO LOC. El Dorado Havenhill Rd north to 40th, 1/2 west, North Inco OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
150 sks	Lite-Weight @ 6.09	725.09
125 sks	USC @ 10.00	
500#	Gilsonite @ 6.50	
37.5	Flo-Seal @ 1.50	
19#	C-Spense @ 2.95	
<del>289</del> sks	BULK CHARGE @ 1.05	
	BULK TRK. MILES	125.00
	PUMP TRK. MILES	RECEIVED
		DEC 07 2006
<del>4 1/2'</del>	PLUGS <u>Lock-Down Plug</u>	SALES TAX <b>KCC WICHITA</b>
		TOTAL

T.D. 1575ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1250 PSI

PLUG DEPTH 1533ft.

PLUG USED 1-4 1/2" Lock-Down Plug

REMARKS: Ran 4 1/2" casing to 1573ft. Hooked up & dropped ball & circulate 30 min. Mix & pump 150 sks Lite-Weight head, 125 sks USC Tail. Shut down & wash up pump, release 4 1/2" Lock-down Plug & disp. Cement to 1533ft. Lock-Down Plug held. Cement circulated.

CSG. SET AT 1573ft VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" casing 10.50# New

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 7:30 TIME FINISHED 10:45

### EQUIPMENT USED

NAME Shawn Scribee P-14  
Jim Thomas 04

CEMENTER OR TREATER

NAME Jeff Shell Mike Buckmaster B-3, B-7

OWNER'S REP.



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 2510 West 6th Street • El Dorado, KS 67042

7885

## SERVICE TICKET

✓ 7424

DATE 10-25-06

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilson A #439 CONTRACTOR C&G Drilling Co Inc

KIND OF JOB Long String SEC. 8 TWP. 25s RNG. 5E

DIR. TO LOC. El Dorado Huerfilla Rd north to 40th 1/2 west, North Turn OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
10-4 1/2"	Baskets @ 29.79		
3-4 1/2"	Baskets @ 11.00		
1-4 1/2"	Float Shoe & Insert.		194.00
1-4 1/2"	Lock-Down Plug		151.75
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
			RECEIVED
			DEC 07 2006
1-4 1/2"	PLUGS <del>Lock-Down Plug</del>		KCC WICHITA
		SALES TAX	
		TOTAL	

T.D. 1575ft.

SIZE HOLE 7 7/8"

MAX. PRESS. 1250 PST

PLUG DEPTH 1533ft.

PLUG USED  1-4 1/2" Lock-Down Plug

REMARKS: \_\_\_\_\_

CSG. SET AT 1573ft. VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" casing 10.50# New

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 7:30 TIME FINISHED 10:45

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jim Thomas</u>			
CEMENTER OR TREATER		OWNER'S REP.	