

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address: 1801 Broadway #450  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Kent Gilbert  
Phone: (303) 534-1686  
Contractor: Name: Southwind Drilling  
License: 33350  
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
July 11, 2006 July 23, 2006 August 2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24951-0000  
County: Barton  
NE NE NE NE Sec. 22 Twp. 20s S. R. 12  East  West  
610' FNL feet from S /  (circle one) Line of Section  
170' FEL feet from  (circle one) W (circle one) Line of Section

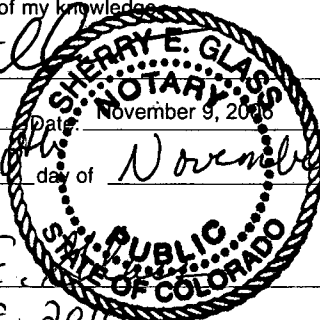
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: DDK Well #: 1  
Field Name: Chase Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1811' Kelly Bushing: 1819'  
Total Depth: 3501' Plug Back Total Depth: 3453'  
Amount of Surface Pipe Set and Cemented at 306' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3501'  
feet depth to 2800' w/ 150 sxs \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I KGR 10/30/07  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 120 bbls  
Dewatering method used Fresh Water  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert  
Title: Manager  
Subscribed and sworn to before me this 20th day of November, 2006.  
Notary Public: Sherry E. Glass  
Date Commission Expires: Oct. 8, 2010  
My Commission Expires 10/08/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**DEC 01 2006**

KCC WICHITA

Operator Name: Gilbert-Stewart Operating LLC Lease Name: DDK Well #: 1  
 Sec. 22 Twp. 20s S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL, MR, Por</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2730'</td> <td>-911</td> </tr> <tr> <td>Lansing</td> <td>3129'</td> <td>-1310</td> </tr> <tr> <td>Arbuckle</td> <td>3363'</td> <td>-1544</td> </tr> </table>	Name	Top	Datum	Topeka	2730'	-911	Lansing	3129'	-1310	Arbuckle	3363'	-1544
Name	Top	Datum											
Topeka	2730'	-911											
Lansing	3129'	-1310											
Arbuckle	3363'	-1544											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	306'	60/40 Poz	265	2% gel/3%Ca Cl
Production	7 7/8"	5 1/2"	15.5#	3478'	50/50 Poz	150 sxs	4% gel/ 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	3386-90, 3376-80, 3368-72	400 gal 15% Acetic, 250 gal 15% MCA, 750 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3420'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
September 2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		60		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 DEC 01 2006  
 KCC WICHITA

Cementing Co., Inc

Box 31

Wichita, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 103517

Invoice Date: 07/20/06

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JUL 24 2006

GILBERT-STEWART  
OPERATING LLC

Gilbert-Stewart  
Operating LLC  
1801 Broadway, ST #450  
Denver, CO  
80202

Cust I.D.: Gilb  
P.O. Number: DDK #1  
P.O. Date: 07/20/06

Due Date: 08/19/06  
Terms: Net 30

I.D./Desc.	Qty.	Used
non	265.00	
	5.00	
bride	8.00	
lling	278.00	
age	14.00	
78 sks @.08 per sk per mi		
face	1.00	
ra Footage	6.00	
age pmp trk	14.00	
oden Plug	1.00	

Unit	Price	Net	TX
SKS	10.6500	2822.25	T
SKS	16.6500	83.25	T
SKS	46.6000	372.80	T
SKS	1.9000	528.20	E
MILE	22.2400	311.36	E
JOB	815.0000	815.00	E
PER	0.6500	3.90	E
MILE	5.0000	70.00	E
EACH	60.0000	60.00	T

Prices Are Net, Payable 30 Days Following  
date of Invoice. 1 1/2% Charged Thereafter.  
Account CURRENT take Discount of \$ 506.68  
ONLY if paid within 30 days from Invoice Date

Subtotal:	5066.76
Tax.....:	218.66
Payments:	0.00
Total....:	5285.42

\$4778.74

V - 10500  
A - 71730  
W - 37100  
B - 8125  
E - 8/30

Stat 7

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DEC 01 2005

KCC WICHITA



**TREATMENT REPORT**

Operator: **Albert-Stewart Operating, LLC** Lease No.: \_\_\_\_\_ Date: **7-23-06**  
 Lease: **DDK** Well #: **1**  
 Field Order #: **13,649** Station: **Pratt** Casing: **5 1/2 15.5Lb.** Depth: **3477** County: **Barton** State: **KS.**  
 Type Job: **Long String - New Well** Formation: \_\_\_\_\_ Legal Description: **22-205-12W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <b>5 1/2 15.5 Lb.</b>	Tubing Size <b>4 1/2</b>	Shots/Ft		<b>Cement</b>		RATE	PRESS	ISIP	
Depth <b>3477'</b>	Depth	From	To	<b>100 sacks 50/50 Poz with 2% Gel, 2% C.C., 3% Friction Reducer, .8% FLA-322, 25Lb/5sk Cellflatt,</b>					
Volume <b>82.75 Bbl.</b>	Volume	From	To	<b>5Lb/sk Gilsonite</b>		Max	Min	5 Min	
Max Press <b>1500 P.S.I.</b>	Max Press	From	To	<b>13.8Lb./Gal, 6.89 Gal./sk, 1.53 Cu. Ft./sk.</b>		Avg		15 Min	
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To	<b>50 sacks 60/40 Poz with 2% Gel, 3% Friction Reducer, .3% FLA-322, 5Lb/5sk Gilsonite</b>		HHP Used		Annulus Pressure	
Plug Depth <b>3457'</b>	Packer Depth	From	To			Gas Volume		Total Load	

Customer Representative: **Jeff Zoller** Station Manager: **David Scott** Treater: **Clarence R. Messick**

Service Units	<b>119</b>	<b>226</b>	<b>309</b>	<b>572</b>					
Driver Names	<b>Messick</b>	<b>Andrews</b>	<b>Vonfeldt</b>						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>11:00</b>					Truck on location and hold safety meeting
<b>12:15</b>					South Wind Drilling start to run Auto fill Gun
					Shoe, Shoe joint with latch down baffle screw
					into collar and a total of 80jts. new 15.5Lb./
					5 1/2" casing. Ran turbolizers on collars #1, 3, 5,
					9, 11, 13, 15.
<b>2:00</b>					Casing in well. Rotate & Circulate for 1 hour
<b>3:00</b>	<b>250</b>			<b>6</b>	Start Salt Pre-Flush
	<b>250</b>		<b>20</b>	<b>6</b>	Start Fresh H <sub>2</sub> O Spacer
	<b>225</b>		<b>23</b>	<b>6</b>	Start Super Flush II
	<b>225</b>		<b>43</b>	<b>6</b>	Start Fresh H <sub>2</sub> O Spacer
	<b>200</b>		<b>46</b>		Stop pumping. Shut in well.
<b>3:20</b>			<b>4-3</b>	<b>2</b>	Plug rat hole. Open Well.
<b>3:30</b>				<b>5</b>	Start mixing 25 sacks Scavenger cement
			<b>9</b>	<b>5</b>	Start mixing 100 sacks 50/50 Poz cement
<b>3:37</b>			<b>36</b>		Stop pumping. Shut in well. Wash pump & line
					Release plug. Open well
<b>3:42</b>				<b>6.5</b>	Start Fresh H <sub>2</sub> O Displacement
<b>3:53</b>	<b>500</b>		<b>82</b>		Plug down.
	<b>1,500</b>				Pressure up.
					Release pressure. Insert held
					Washup pump truck.