

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280
Name: Birk Petroleum
Address: 874 12th Rd SW
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Brian L. Birk
Phone: (620) 364-5875
Contractor: Name: Edward E. Birk
License: 8210
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/19/2006	07/26/2006	08/10/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27029-0000
County: Woodson
_____ SE _____ NW _____ SE Sec. 29 Twp. 23 S. R. 15 East West
1650' feet from (S) / N (circle one) Line of Section
1650' feet from (E) / W (circle one) Line of Section

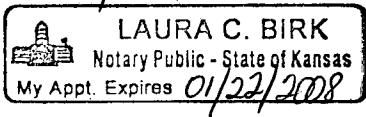
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bowers Well #: New 1
Field Name: Winterscheid
Producing Formation: Mississippi
Elevation: Ground: 1068.6' Kelly Bushing: _____
Total Depth: 1492 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 700'
feet depth to surface w/ 125 _____ sx cmt.

Drilling Fluid Management Plan *R&A ALT 2 KGR 10/30/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk
Title: Agent Date: 12/1/2006
Subscribed and sworn to before me this 1st day of December,
2006.
Notary Public: Laura C. Birk
Date Commission Expires: Jan. 22, 2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 04 2006
KCC WICHITA

Operator Name: Birk Petroleum Lease Name: Bowers Well #: New 1
 Sec. 29 Twp. 23 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Upper Squirrel Sand</td> <td>1126</td> <td></td> </tr> <tr> <td>Sandy Shale</td> <td>1128</td> <td>Oil odor</td> </tr> <tr> <td>Lower Squirrel Sand</td> <td>1176</td> <td></td> </tr> <tr> <td>Shale</td> <td>1177</td> <td></td> </tr> <tr> <td>Black Shale</td> <td>1223</td> <td></td> </tr> <tr> <td>Sand</td> <td>1342</td> <td></td> </tr> <tr> <td>Lime</td> <td>1458</td> <td></td> </tr> <tr> <td>TD</td> <td>1492</td> <td></td> </tr> </table>	Name	Top	Datum	Upper Squirrel Sand	1126		Sandy Shale	1128	Oil odor	Lower Squirrel Sand	1176		Shale	1177		Black Shale	1223		Sand	1342		Lime	1458		TD	1492	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8 5/8		41'	Portland A	22	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Surface 700'	60/40 Pozmix	125	Gel 4%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Plugged Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
 DEC 04 2006
 KCC WICHITA

MC ID # 48-1214033
 Shop # 156212
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1518

DATE 8-10-06

COUNTY Woodson CITY _____

CHARGE TO Bick Oil

ADDRESS _____ CITY Burlington ST Ks. ZIP 66839

LEASE & WELL NO. Bowers New #1 CONTRACTOR Company Tools

KIND OF JOB P.T.A. SEC. 29 TWP. 23 RNG. 15

DIR. TO LOC. 75 Hwy - Coffey & Woodson County line 2w, 3/4s, 3/4w, South into

OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
75 SKS.	Regular - class A cement	575.00	
50 SKS.	Fly Ash	598.50	
430 lbs.	Gel 4%	142.50	
		64.50	
	BULK CHARGE		
Min. chgs.	BULK TRK. MILES		200.00
30 miles	PUMP TRK. MILES		75.00
	PLUGS		
		SALES TAX	
		TOTAL	1655.50

T.D. _____

SIZE HOLE 6 3/4"

MAX. PRESS. _____

PLUG DEPTH Solid Plug from 700' To Surface

PLUG USED 125 SKS. 60/40 Pozmix w/ 4% Gel

REMARKS: Big up to 2 7/8" Drill Pipe, Break circulation with 5 Bbls water, Mixed cement till we had good cement returns to surface, Pull Drill Pipe out of Hole fill Hole up with cement - Hole stayed full - Job complete - Teardown used 125 SKS 60/40 Pozmix cement w/ 4% Gel for Solid Plug 700' To Surface

"Thank you"

CSG. SET AT 40' of 8 5/8" VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 2 7/8" Drill Pipe

PKER DEPTH _____

TIME FINISHED 3:00 p.m.

RECEIVED

DEC 04 2006

NAME Heath Watts UNIT NO. # 185

NAME Dan KCC WICHITA UNIT NO. # 91

Brad Butler
 CEMENTER OR TREATER

Witnessed by Stan (Driller)
 OWNER'S REP. 