

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOGKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 - EXPIRATION DATE _____
OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-179-20,719-00-00
ADDRESS 435 Page Court, 220 W. Douglas COUNTY Sheridan
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686 Indicate if new pay. _____

PURCHASER _____ LEASE Schlyer
ADDRESS _____ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from South Line and
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of ~~XX~~
Wichita, Kansas 67202 the (Qtr.) SEC 21 TWP 10S RGE 27 (W).

PLUGGING Same
CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4050' PBD _____
SPUD DATE 1-21-84 DATE COMPLETED 1-30-84
ELEV: GR 2592 DF _____ KB 2601

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 268' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of February, _____

Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green



MY COMMISSION EXPIRES: 10-4-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1984
02-16-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Rains & Williamson Oil Co. LEASE NAME Schlyer #1 SEC 21 TWP 10S RGE 27 (W) XEX

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1 - 3770-3813, 30 (30) 60 (60). Rec. 480' MW. FP's 53-85, 127-213. IBHP 1234, FBHP 1244.</p> <p>DST #2 - 3817-3840, 30 (30) 30 (30). Rec. 65' mud. FP's 42-42, 42-42. IBHP 1077, FBHP 773.</p> <p>DST #3 - 3924-3970, 30 (30) 30 (30). Rec. 10' mud. FP's 10-10, 10-10. IBHP 700, FBHP 353.</p> <p>Shale & Sand Shale Shale & Sand ROTARY TOTAL DEPTH</p>			E. LOG TOPS	
			Anhydrite	2170 (+431)
			Topeka	3520 (-919)
			Heebner	3738 (-1137)
			Toronto	3758 (-1157)
			Lansing	3778 (-1177)
			BKC	4018 (-1417)
			LTD	4056 (-1455)
		528		
		1410		
		4050		
		4050		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	268'	Common	195 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

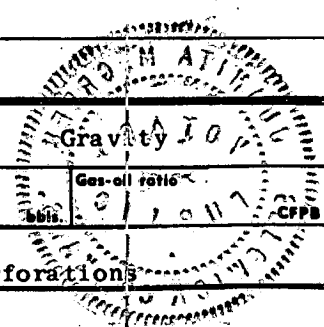
TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	

Perforations



4620
 A50
 10/1/1954