

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 15 2006

Operator: License # 5086
Name: PINTAIL PETROLEUM LTD
Address: 225 N MARKET, SUITE 300
City/State/Zip: WICHITA KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE RIG #24
License: 5399
Wellsite Geologist: FLIP PHILLIPS

KCC
SEP 14 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/21/2006 07/28/2006 08/02/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15195223780000
County: TREGO COUNTY
S2 - S2 - S2 - Sec. 29 Twp. 14 S. R. 21 East West
2610 feet from S (circle one) Line of Section
1210 feet from E (circle one) Line of Section

KCC WICHITA

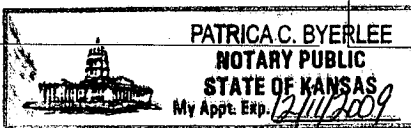
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT RP Well #: 2-29
Field Name: BUTTERFIELD TRAIL
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2120 Kelly Bushing: 2125
Total Depth: 4093 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1543 Feet
If Alternate II completion, cement circulated from 1543
feet depth to SURFACE w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 9-17-07*
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isbern
Title: GEOLOGIST Date: 9-11-2006
Subscribed and sworn to before me this 11th day of Sept,
2006
Notary Public: Patricia C. Byerlee
Date Commission Expires: 12/4/2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
5 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM LTD Lease Name: SCHMIDT RP Well #: 2-29
 Sec. 29 Twp. 14 S. R. 21 East West County: TREGO COUNTY

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1500</td> <td>+625</td> </tr> <tr> <td>HEEBNER</td> <td>1542</td> <td>+583</td> </tr> <tr> <td>LANSING KC</td> <td>3538</td> <td>-1413</td> </tr> <tr> <td>BASE KC</td> <td>3791</td> <td>-1666</td> </tr> <tr> <td>FT SCOTT</td> <td>3948</td> <td>-1823</td> </tr> <tr> <td>CHEROKEE SND</td> <td>3968</td> <td>-1843</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4047</td> <td>-1922</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1500	+625	HEEBNER	1542	+583	LANSING KC	3538	-1413	BASE KC	3791	-1666	FT SCOTT	3948	-1823	CHEROKEE SND	3968	-1843	MISSISSIPPI	4047	-1922
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	220'	3%GEL	160SX	2%CC
PRODUCTIONcc	7-7/8"	5-1/2"	15.5#	4089'	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1482	SMD	155	EA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3968-3972	NATURAL	3972

TUBING RECORD	Size 2 3/8"	Set At 3870	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 08/11/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 25	Gas Mcf 0	Water Bbbs. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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KCC WICHITA



CHARGE TO: **PEWJAR PETROLEUM** **KCC**
 ADDRESS: **SEP 14 2006**
CONFIDENTIAL
 CITY, STATE, ZIP CODE

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 SEP 15 2006
 KCC WICHITA

TICKET No. **10558**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-29	LEASE SCHMIDT RP	COUNTY/PARISH REGO	STATE Ks	CITY	DATE 8-3-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FROZIER YOUNG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOLADON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CSMW PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NE/ROSEWELL, KS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DEGREE STANDARD	155		SKS		12.50	1937.50
276		1			FLOCELS	50		HRS		1.25	62.50
290		1			DAD	1		GR		32.00	32.00
581		1			SERVICE CHARGE CONT.	200		SKS		1.10	220.00
583		1			DRAYAGE	19970	1.25		399.4 TM	1.00	399.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **8-3-06** TIME SIGNED **12:30** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4061.40
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rego TAK 5.8%</i>	141.00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4202.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



CHARGE TO: *Pintail Petroleum*
 ADDRESS: *KCC*
 CITY, STATE, ZIP CODE: *SEP 14 2006*
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 KCC WICHITA
 TICKET No 10471
 PAGE 1 OF 7

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#2-29</i>	LEASE <i>Schmidt "RP"</i>	COUNTY/PARISH <i>Trego Ks</i>	STATE <i>Ks</i>	CITY	DATE <i>7-27-06</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Drlg #24</i>	RIG NAME/NO.	SHIPPED VIA <i>e/t</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	35	mi			4.00	140.00
578		1			Pump Charge Longstring	1	ea	4094	'	1250.00	1250.00
281		1			Mudflush	500	gal			.75	375.00
221		1			KCL	2	gal			26.00	52.00
407		1			Insert Float Shoe w/fill	1	ea	5 1/2	"	250.00	250.00
406		1			L.D. Plug + Baffle	1	ea			210.00	210.00
402		1			Centralizers	12	ea			60.00	720.00
403		1			Baskets	2	ea			230.00	460.00
404		1			Port Collar	1	ea			2100.00	2100.00
419		1			Rotating Head	1	ea			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Anthony [Signature]
 DATE SIGNED *7-28-06* TIME SIGNED *0330*
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5809.00
page 2	3421.16
subtotal	9228.16
Trego TAX 5.8%	421.24
TOTAL	9649.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

Thank You!

ALLIED CEMENTING CO., INC.

24276

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Near City

DATE <u>7-21-06</u>	SEC <u>29</u>	TWP <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30PM</u>
Schmidt		WELL # <u>2-29</u>		LOCATION <u>4+147 det 9N3E1W</u>		COUNTY <u>Irego</u>	STATE <u>KS</u>
LEASE <u>R.P.</u>		LOCATION <u>4+147 det 9N3E1W</u>		<u>1/2 W 1/2 N + W</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

KCC

SEP 14 2006

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CONTRACTOR Mufin Dray #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 1/4

OWNER _____

CEMENT AMOUNT ORDERED 175 Com 3% cc 2% gel

COMMON	<u>1TBW</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3A</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>Sol</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Wighaus

BULK TRUCK DRIVER Dan

341 DRIVER _____

BULK TRUCK DRIVER _____

HANDLING	<u>183.04</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>35</u>	@	<u>183</u>	<u>512.40</u>
				TOTAL <u>3006.80</u>

REMARKS:

New 23#
circ 8 5/8 casing / rig pump
premix 25% cement, 1% gel, max
cement, deep plug w/ 13 1/4 BOL
cement dual circ

Thanks

SERVICE

DEPTH OF JOB	<u>220</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>990.00</u>			

CHARGE TO: Pentair Pet.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Tapwood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Wonder Full Job Guys

Anthony Martin
PRINTED NAME