

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

113-21322-00-00
KCC
AP
11-8-07

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Jim Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-03-07</u>	<u>7-10-07</u>	<u>7-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 413-21322-0000
County: McPherson
E/2 NW SW Sec. 10 Twp. 21 S. R. 4 East West
2025 feet from (S) N (circle one) Line of Section
915 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Neufeldt Well #: 1-10
Field Name: wildcat
Producing Formation: none - dry hole
Elevation: Ground: 1478 Kelly Bushing: 1486
Total Depth: 3985 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 648 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1700 ppm Fluid volume 500 bbls
Dewatering method used removed free fluids and then allow to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Schultz Oil and Gas
Lease Name: Tri-B SWD License No.: 5172
Quarter NW Sec. 34 Twp. 19 S. R. 1 East West
County: McPherson Docket No.: D-24324

LWHM
4-24-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel

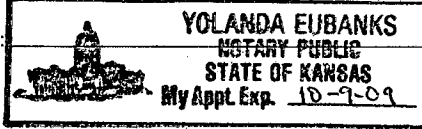
Title: President Date: August 13, 2007

Subscribed and sworn to before me this 13th day of August

2007

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Neufeldt Well #: 1-10
 Sec. 10 Twp. 21 S. R. 4 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

**Compensated Density Neutron, Dual Induction,
 Micro, Sonic**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24#	648 ft.	common	375	3% cc, 2% gel
Conductor	17 1/2 in.	13 3/8 in.	48#	225 ft.	common	200	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. dry hole Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

NEUFELDT #1-10
DRILLING INFORMATION

2025' FSL & 940' FWL
Sec. 10-21S-4W
McPherson County, KS

Vincent Oil Corporation
Inman Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

Vis. Wt. W.L. Cost
50 9.3 8.8 \$7623

CONTRACTOR: Warren Drilling, LLC Rig 2

ELEVATION: 1478 ft. G.L.- 1486 K.B.

STRAIGHT HOLE SURVEY

GEOLOGIST: Jim Hall

degree	depth
¼	235'
1½	648'

REFERENCE WELL: Pickrell Drlg Co.
#1 Wiens C
NE NW SW
Sec. 11-21S-4W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	2372 (-886)	+13	2366 (-880)	+19
Lansing	2622 (-1136)	+12	2616 (-1130)	+18
Stark Shale	2951 (-1465)	+2	2946 (-1460)	+7
B.K.C.	3050 (-1564)	-2	3041 (-1555)	+7
Pawnee	3132 (-1646)	+3	3128 (-1642)	+7
Cherokee Shale	3186 (-1700)	-4	3177 (-1691)	+5
Mississippian	3300 (-1814)	+6	3296 (-1810)	+10
Kinderhook Shale	3577 (-2091)	+2	3578 (-2092)	+1
Misner Sand	3749 (-2263)	-3	3745 (-2259)	+4
Viola	3840 (-2354)	-1	3838 (-2352)	+1
Simpson Shale	3862 (-2376)	+1	3858 (-2372)	+5
Simpson Sand	3867 (-2381)	+0	3863 (-2377)	+4
Arbuckle	3940 (-2454)	-10	3936 (-2450)	+4
RTD/ LTD	3985 (-2499)		3984 (-2498)	

7-03-07 Moved in drilling rig and rigged up. Drilled surface hole to 235 ft. Ran 6 joints of 13 3/8 in. 48# conductor casing and set at 225 ft. Cemented with 200 sacks of common, 2% gel, #% cc. Cement did circulate. Plug down at 5:45 AM on 7-04-07.

7-04-07 Lost circulation at 351 ft. Waited 11.5 hrs. on water and delivery of 8 5/8 in. casing.

7-05-07 Drilled to 648 ft. Ran 14 joints of 8 5/8 in. 24# surface casing and set at 648 ft. Ran baffle plate in 1st collar and cement baskets at 200 ft. and 300 ft. Cemented bottom of casing with 200 sacks of common cement, 2% gel, 3% cc. Cemented down annulus between conductor and surface casing with 175 sacks of common, 2% gel, 3% cc. Plug down at 7:00 PM.

7-06-07 Drilling at 860 ft.

7-07-07 Drilling at 2200 ft.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 14 2007

CONSERVATION DIVISION
WICHITA, KS

NEUFELDT #1-10
DRILLING INFORMATION

Page 2 of 2

- 7-08-07 Drilling at 2972 ft.
- 7-09-07 Drilling at 3565 ft.
- 7-10-07 Drilled to RTD of 3985 ft. Ran electric log. No zones of commercial potential indicated. **Dry hole.** Gave orders to plug well.
- 7-11-07 Plugged well as follows: 35 sacks at 3940 ft., 35 sacks at 700 ft., 25 sacks at 60 ft., 15 sacks in rathole. Plug down at 9:33 AM. Total of 110 sacks of 60/40 poz, 4% gel, ¼# flowseal per sack.

No show in the Viola and a poor show in the upper Simpson Sand. Electric log indicates the upper sand is thin and tight. The lower sand had no show but did have 4 ft. of development. Electric log does not indicate commercial potential. Production from wells in this area is almost always from the upper Simpson Sand and or Viola. The well is structurally much lower than the seismic predicted.

ALLIED CEMENTING CO., INC.

30467

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>7.3.07</u>	SEC. <u>10</u>	TWP. <u>21</u>	RANGE <u>4</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Nuefelot</u> WELL # <u>1-10</u> LOCATION <u>Simman</u>				COUNTY <u>McPherson</u> STATE <u>Kansas</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren
 TYPE OF JOB Surface
 HOLE SIZE 17 1/4 T.D. 235'
 CASING SIZE 13 3/8 DEPTH 235'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 30'
 PERFS. _____
 DISPLACEMENT 30.6 BBLs

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 200 cx Common
3% CC 2% Gel

COMMON	<u>200 cx.</u>	@	<u>11.10</u>	<u>2220.00</u>
POZMIX		@		
GEL	<u>4 cx.</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 cx.</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210 cx.</u>	@	<u>1.90</u>	<u>399.00</u>
MILEAGE	<u>210 cx 0.9 SS</u>			<u>1039.50</u>
				TOTAL <u>4004.70</u>

EQUIPMENT

L.B.
 PUMP TRUCK CEMENTER J.R. Danciling
 # 120 HELPER Randy Pray
 BULK TRUCK
 # 342 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 13 3/8 casing to Bottom
Circulate with rig mud.
Hook up to pump truck & mixed
200 cx common 3% cc 2% Gel.
Shut down change valves over & release
13 3/8 plug. Displace with 30.6 BBLs
fresh H₂O. Cement did circulate, shut in.

SERVICE

DEPTH OF JOB	<u>235'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>SS</u>	@	<u>6.00</u>	<u>330.00</u>
MANIFOLD		@		
<u>Head rental.</u>		@	<u>100.00</u>	<u>100.00</u>
		@		
				TOTAL <u>1245.00</u>

CHARGE TO: Vincent Oil
 STREET 155 N Market Suite 700
 CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

<u>1-13 3/8 wooden plug</u>	@	<u>70.00</u>	<u>70.00</u>	
	@			
	@			
	@			
	@			
				TOTAL <u>70.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Randy D Martin

X Randy D Martin
 PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC.

30472

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 7.11.07	SEC. 10	TWP. 21	RANGE 4	CALLED OUT 1:00 AM	ON LOCATION 5:00 AM	JOB START 6:30 AM	JOB FINISH 8:30 AM
LEASE Nuefeldt		WELL # 1.10	LOCATION Sumner 1 east 1/2 N.		COUNTY McPherson	STATE Kansas	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR **Warren Drilling L.L.C.**

TYPE OF JOB **Plug**

HOLE SIZE **7/8** T.D. **3985'**

CASING SIZE DEPTH **3940'**

TUBING SIZE DEPTH

DRILL PIPE **4 1/2 XH** DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER **Vincent Oil**

CEMENT AMOUNT ORDERED **110 BX 60/40 6% Gel**

COMMON	66	@	11.10	732.60
POZMIX	44	@	6.20	272.80
GEL	7	@	16.65	116.55
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	117	@	1.90	222.30
MILEAGE	55.9	@	1.17	579.15
TOTAL				1923.40

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER **J.D. Drilling**

120 HELPER **Dwayne West**

BULK TRUCK

342 DRIVER **Don Dugan**

BULK TRUCK

DRIVER **Derek Degenhardt**

REMARKS:

- 1st** 35 BX 3940'
- 2nd** 35 BX 700'
- 3rd** 25 BX 60'
- 4th** 15 BX in rat hole

SERVICE

DEPTH OF JOB	3940'		
PUMP TRUCK CHARGE			955.00
EXTRA FOOTAGE		@	
MILEAGE	55	@	6.00 330.00
MANIFOLD		@	
		@	
		@	
TOTAL 1285.00			

CHARGE TO: **Vincent Oil**

STREET **155 N. Market Suite 700**

CITY **Wichita** STATE **Kansas** ZIP **67202**

Thanks

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL 0			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Randy O Martin*

X Randy O Martin
PRINTED NAME

Thankyou!