## ORIGINAL

Operator: License #\_

Operator Contact Person: Phone: (316) 262-3573

Wellsite Geologist: Jim Hall Designate Type of Completion:

City/State/Zip:

License: 33724

\_\_\_\_ New Well

Original Comp. Date: \_\_\_\_

Operator: \_ Well Name: \_

7-03-07

Spud Date or

Recompletion Date

Purchaser:

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL &** 

WELL HISTORY - DESCR	113-21322-00-00 ap. 8-18
perator: License # 5004	API No. 15
ame: Vincent Oil Corporation	County: McPherson
ddress:155 N. Market, Suite 700	E/2 -NW - SW - Sec. 10 Twp. 21 S. R. 4 East \( \text{West} \) West
ity/State/Zip: Wichita, Kansas 67202	2025 feet from S N (circle one) Line of Section
urchaser: none - dry hole	915 feet from E / (circle one) Line of Section
perator Contact Person: Rick Hiebsch	Footages Calculated from Nearest Outside Section Corner:
hone: (_316) _262-3573	(circle one) NE SE NW SW
ontractor: Name: Warren Drilling , LLC	Lease Name: Neufeldt Well #: 1-10
cense: 33724	Field Name: wildcat
/ellsite Geologist: Jim Hall	Producing Formation: none - dry hole
esignate Type of Completion:	Elevation: Ground: 1478 Kelly Bushing: 1486
✓ New Well Re-Entry Workover	Total Depth: 3985 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 648 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
perator:	feet depth to w/sx cmt.
/ell Name:	
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1700 ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used removed free fluids and then allow to dry
Commingled Docket No	· ·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Schultz Oil and Gas
7.02.07	Lease Name: Tri-B SWD License No.: 5172
7-03-07 7-10-07 7-11-07 pud Date or Date Reached TD Completion Date or	Quarter NW Sec. 34 Twp. 19 S. R. 1 East V West
ecompletion Date Recompletion Date	County: McPherson Docket No.: D-24324
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
I requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	, , , , , , , , , , , , , , , , , , , ,
gnature: Tuchard H. Dielzel	KCC Office Use ONLY
President August 13, 2007	
tle: Date:Date:	Letter of Confidentiality Received

All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge Signature: President Subscribed and sworn to before me this 13thday of August 20.07 Notary Public:\_ YOLANDA EUBANKS **Date Commission Expires** NOTARY PUBLIC STATE OF KANSAS y Appl Exp. 10-9-0

If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMPAGE

### Side Two

Operator Name: Vinc	ent Oil Corporation	l ·		Lease	Name:	Neufeldt	! - <del> </del>		Well #: 1-10		
Sec. 10 Twp. 21	S. R. <u>4</u>	East	<b>✓</b> West	County	y: McPhe	erson	1				
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shut- if gas to s	in pressures, v surface test, al	whether sh long with f	hut-in pre	ssure read	hed s	tatic level, hydro	static pressure	es, botto	m hole
Drill Stem Tests Taken (Attach Additional St	heets)	Ye	s <b></b> ✓ No	i	₹L	og Foi	matic	n (Top), Depth a	nd Datum	<b>\</b>	Sample
Samples Sent to Geold	ogical Survey	<b></b> ✓ Ye	s 🗌 No		Nam See	e attached :	heet		Тор	ı	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ☑ Ye								·	
List All E. Logs Run:							ļ				
Compensated Micro, Sonic	Density Neut	ron, Du	al Induction	on,							
		Report	CASING all strings set-c		✓ Ne		1	on. etc.			
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)	Wei	ight	Setting Depth	9	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4 in.	8 5/8 i	· · · · · · · · · · · · · · · · · · ·	24#	‡	648 ft.		common	375	3% сс	, 2% gel
Conductor	17 1/2 in.	13 3/8	in.	48#		225 ft.		common	200	2% ge	l, 10% salt
* *											
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE REC	ORD				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks	s Used			Type and Po	ercent Additives		· · · · · · · · · · · · · · · · · · ·
Plug Off Zone					•						
	PERFORATI	ON RECOR	O - Bridge Plug	ıs Set/Type		Aci	d. Frac	ture, Shot, Cement	Squeeze Recoi		
Shots Per Foot			ach Interval Per			1		ount and Kind of Ma			Depth
						\$			•••		
		-						<u> </u>			
		· · · · · · · · · · · · · · · · · · ·									
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	_	Yes No			
Date of First, Resumerd dry hole	Production, SWD or E	nhr.	Producing Met	nod [	Flowin	g 🗾	umpir	g Gas Lift	Oth	er (Explain	)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er .	В	ols. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	N .			Production	n Inter	val ·		· · · · · · · · · · · · · · · · · · ·	
Vented Sold	Used on Lease		Open Hole Other (Speci	Perf	f [	Dually Comp		Commingled			

2025' FSL & 940' FWL Sec. 10-21S-4W McPherson County, KS

Vincent Oil Corporation Inman Prospect

OPERATOR:

Vincent Oil Corporation

MUD PROPERTIES

CONTRACTOR: Warren Drilling, LLC Rig 2

Vis. Wt. W.L. Cost 50 9.3 8.8 \$7623

**ELEVATION:** 

1478 ft. G.L.- 1486 K.B.

STRAIGHT HOLE SURVEY

degree

. 1/4

depth 235'

**GEOLOGIST:** 

Jim Hall

11/2

648'

REFERENCE WELL: Pickrell Drlg Co.

#1 Wiens C NE NW SW

Sec. 11-21S-4W

SAMPLE	TOPS	REF. WEI	L ELECTRIC LOG	REF. WELL
Heebner Shale	2372 (-88	36) +13	2366 (-880)	+19
Lansing	2622 (-11	136) +12	2616 (-1130)	+18
Stark Shale	2951 (-14	465) +2	2946 (-1460)	+7
B.K.C.	3050 (-15	564) -2	3041 (-1555)	+7
Pawnee	3132 (-16	646) +3	3128 (-1642)	+7
Cherokee Shale	3186 (-17	700) -4	3177 (-1691)	+5
Mississippian	3300 (-18	314) +6	3296 (-1810)	+10
Kinderhook Shale	3577 (-20	091) +2	3578 (-2092)	+1
Misner Sand	3749 (-22	263) -3	3745 (-2259)	+4
Viola	3840 (-23	354) -1	3838 (-2352)	+1
Simpson Shale	3862 (-23	376) +1	3858 (-2372)	+5
Simpson Sand	3867 (-23	381) +0	3863 (-2377)	+4
Arbuckle	3940 (-24	454) -10	3936 (-2450)	+4
RTD/LTD	3985 (-24	499)	3984 (-2498)	
	•	-	, ,	

7-03-07

Moved in drilling rig and rigged up. Drilled surface hole to 235 ft. Ran 6 joints of 13 3/8 in. 48# conductor casing and set at 225 ft. Cemented with 200 sacks of common, 2% gel, #% cc. Cement did circulate. Plug down at 5:45 AM on 7-04-07.

7-04-07

Lost circulation at 351 ft. Waited 11.5 hrs. on water and delivery of 8 5/8 in. casing.

7-05-07

Drilled to 648 ft. Ran 14 joints of 8 5/8 in. 24# surface casing and set at 648 ft. Ran baffle plate in 1st collar and cement baskets at 200 ft. and 300 ft. Cemented bottom of casing with 200 sacks of common cement, 2% gel, 3% cc. Cemented down annulus between conductor and surface casing with 175 sacks of common, 2% gel, 3% cc. Plug down at 7:00 PM.

7-06-07

Drilling at 860 ft.

7-07-07

Drilling at 2200 ft.

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 4 2007

CONSERVATION DIVISION WICHITA, KS

### NEUFELDT #1-10 DRILLING INFORMATION

Page 2 of 2

7-08-07	Drilling at 2972 ft.
7-09-07	Drilling at 3565 ft.
7-10-07	Drilled to RTD of 3985 ft. Ran electric log. No zones of commercial potential indicated. <b>Dry hole.</b> Gave orders to plug well.
7-11-07	Plugged well as follows: 35 sacks at 3940 ft., 35 sacks at 700 ft., 25 sacks at 60 ft., 15 sacks in rathole. Plug down at 9:33 AM. Total of 110 sacks of 60/40 poz, 4% gel, 1/4# flowseal per sack.

No show in the Viola and a poor show in the upper Simpson Sand. Electric log indicates the upper sand is thin and tight. The lower sand had no show but did have 4 ft. of development. Electric log does not indicate commercial potential. Production from wells in this area is almost always from the upper Simpson Sand and or Viola. The well is structurally much lower than the seismic predicted.

## ALLIED CEMENTING CO., INC. 30467

		•	ICE POINT:	Bend
SEC. TWP. RANGE CONTRACT OF CO	ALLED OUT	7.4.07 ON LOCATION 2:00 AM	JOB START	JOB FINISH
LEASE NyefeLOT WELL# 1.10 LOCATION Tom			Mc Pheon	STATE
OLD ORNEW (Circle one)		16		
CONTRACTOR Warren	OWNER /in	cent 8	il	
IOLE SIZE /71/4 O T.D. 235'	CEMENT	_	~	
CASING SIZE 133/8 DEPTH 235	AMOUNT ORD <b>3% CC</b>	DERED <b>200</b>	sx Com	mon
TUBING SIZE DEPTH	3% CC	2% Gel		
ORILL PIPE DEPTH OOL DEPTH				
PRES. MAX MINIMUM	COMMON	200 set.	_@_ <i>_/1,1</i> D	222200
MEAS. LINE SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG. 30'	GEL	4 sy.		66.60
PERFS.	CHLORIDE	6 84		279.60
DISPLACEMENT 30.6 BBLS	ASC			
EQUIPMENT			_@ @	
U.B.			_ @	******
UMP TRUCK CEMENTER Prairie Pray				
ULK TRUCK			_ @	
HELPER Randy Pray  SULK TRUCK  342 DRIVER Don Dugan			_@	
BULK TRUCK		<del></del>	_ @ @	
DRIVER	HANDLING	210 44		399.00
•	MILEAGE	21040	955	103950
REMARKS:		·		4004.71
Ran 133/8 casing to Batton		SERVI		
insulate with rig mud.	-	SERVI		
Hook up to pump trk & mixed	DEPTH OF JOE			
Shut down change valres over & release	PUMP TRUCK			815.00
3 8 plug. Displace with 30.6 BBLS	EXTRA FOOTA MILEAGE	***************************************	-@	7
best HED Cement did circulate shut in.	MANIFOLD	S	_@ <i>6.00_</i> 	<u> 550.00</u>
	Headrenta	e.	_@ <i></i>	100,00
CHARGE TO: Vincent Oil				
TREET 155 N Market Suite 700			TOTAL	1245,00
EITY Wichita STATE Hances ZIP 67202				-
,	P	LUG & FLOAT	'EQUIPMEN'	T
	1.133 WA	oden olya	@ 70 no	70 00
	1.133/8 WO	773	@	
To Allied Cementing Co., Inc.		<del></del>	@	
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or			_@	
contractor to do work as is listed. The above work was		•	mom. r	70 - 2
done to satisfaction and supervision of owner agent or			TOTAL	7000
contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAX			·
2521 1121 1 15 21 15 1 15 1 15 1 1 1 1 1				
side on the levelse side.	TOTAL CHARC	JE		
	DISCOUNT -		IF PAID	) IN 30 DAYS
		SM Ch	IF PAIL	O IN 30 DAYS
SIGNATURE X Raws 0 Mark		PRINTE	IF PAIL  ON THE PA	) IN 30 DAYS

ALLIED CEMENTING CO., INC. Federal Tax I.D. SERVICE POINT: REMIT TO P.O. BOX 31 Mrsat Bend RUSSELL, KANSAS 67665 ON LOCATION RANGE LOCATION INMON 18 9N E/S WELL# OLD OR NEW (Circle one) **OWNER** CONTRACTOR Warren Surface TYPE OF JOB **CEMENT** 648 **HOLE SIZE** T.D. DEPTH 648 **CASING SIZE TUBING SIZE DEPTH** 180 + Egg Rock DRILL PIPE **DEPTH** TOOL **DEPTH** 34514 @\_*11.10*\_\_3829.SD COMMON. **MINIMUM** PRES. MAX **POZMIX SHOE JOINT** MEAS. LINE 1645 TAN CEMENT LEFT IN CSG. **GEL** 46600 46.60 10 Al @ **CHLORIDE** PERFS. 38岁61人 @ **DISPLACEMENT** @ Z.00 **EOUIPMENT** 5- Roc @ NC\_ @ CEMENTER **PUMP TRUCK** @ 120 HELPER @ BULK TRUCK @ 357 DRIVER @ **BULK TRUCK** DRIVER HANDLING 396 su 09 MILEAGE \_\_ 1960-20 **REMARKS:** TOTAL 7296.6S Circulate Hole with pump Truck DUMP rock POWN Back slow of **SERVICE** Surface 1:00 Mix 200 of June Down The 648' DEPTH OF JOB Surface + Displace Down with PUMP TRUCK CHARGE EXTRA FOOTAGE Down The Back side, MILEAGE @ 6.00 of Surface Pipe MANIFOLD HEAD KENTAL 1000 @ CHARGE TO: Vincont oil Com TOTAL 1471.26 ZIP STATE\_ CITY\_ PLUG & FLOAT EQUIPMENT ubber Phug 10000 100.00 Shank Bossle Plate @ 13500 13500 BosHots @ <u>ZZ0.</u> @ **SS.00** To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL 786,00 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE \_

SIGNATURE Pard D Ward

Randy D Martin
PRINTED NAME

IF PAID IN 30 DAYS

**DISCOUNT** -

# ALLIED CEMENTING CO., INC. Federal Tax I.D.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

EQUIPMENT  LJ.B. PUMP TRUCK CEMENTER 22. Desifing HELPER Druggen West BULK TRUCK #342 DRIVER Don Drugan BULK TRUCK # DRIVER Driver Described  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	OWNER VIX	SERVIO B <b>3940</b>	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
CONTRACTOR Wanen Dilling L.L.C. TYPE OF JOB Plug HOLE SIZE 7% T.D. 3985 CASING SIZE DEPTH 3940' TUBING SIZE DEPTH DRILL PIPE 412 XH DEPTH FOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT  EQUIPMENT  L.B. PUMP TRUCK CEMENTER D. Sailing #120 HELPER Drugen West BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK TRUCK BULK TRUCK BULK TRUCK	CEMENT AMOUNT OR  COMMON_ POZMIX GEL CHLORIDE _ ASC  HANDLING MILEAGE \$\sumequite{S}\$.	DERED //OA  66  44  7  519.111  SERVICE  B.3940'	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
HOLE SIZE 7/8 T.D. 3985 CASING SIZE DEPTH 3940' FUBING SIZE DEPTH DRILL PIPE 4/2 XH DEPTH FOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT  EQUIPMENT  ### DRIVER Describing BULK TRUCK ### DRIVER Describing REMARKS:  PART 35 0x 3940'  25 0x 60' 15 0x 100'	CEMENT AMOUNT OR  COMMON_ POZMIX GEL CHLORIDE _ ASC  HANDLING MILEAGE \$\sumequite{S}\$.	DERED //OA  66  44  7  519.111  SERVICE  B.3940'	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
HOLE SIZE 7% T.D. 3985  CASING SIZE DEPTH 3940' TUBING SIZE DEPTH  DRILL PIPE 412 XH DEPTH  FOOL DEPTH  POOL DEPTH	CEMENT AMOUNT OR  COMMON_ POZMIX GEL CHLORIDE _ ASC  HANDLING MILEAGE \$\sumequite{S}\$.	DERED //OA  66  44  7  519.111  SERVICE  B.3940'	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
T.D. 3985 CASING SIZE  CASING SIZE  TUBING SIZE  DEPTH  DRILL PIPE 41/2 XH  DEPTH  FOOL  DEPTH  PRES. MAX  MINIMUM  MEAS. LINE  CEMENT LEFT IN CSG.  PERFS.  DISPLACEMENT  EQUIPMENT  BULK TRUCK  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Monket Suite 700	COMMON_POZMIX GEL CHLORIDE ASC HANDLING MILEAGE DEPTH OF JOPUMP TRUCK	66 77 75,9.117 SERVICE	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
CASING SIZE  TUBING SIZE  DEPTH  DOL  DEPTH  TOOL  DEPTH  TOOL  DEPTH  PRES. MAX  MINIMUM  MEAS. LINE  CEMENT LEFT IN CSG.  PERFS.  DISPLACEMENT  EQUIPMENT  L.B.  PUMP TRUCK  EMENTER  BULK TRUCK  TO DRIVER Don Rugan  BULK TRUCK  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	COMMON_POZMIX GEL CHLORIDE ASC HANDLING MILEAGE DEPTH OF JOPUMP TRUCK	66 77 75,9.117 SERVICE	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
TUBING SIZE  DEPTH DORILL PIPE 41/2 XH  DEPTH DOOL  DEPTH PRES. MAX  MINIMUM MEAS. LINE  CEMENT LEFT IN CSG. PERFS. DISPLACEMENT  EQUIPMENT  L.B. PUMP TRUCK EMENTER 22. Sheefing HELPER Druggen BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	COMMON_POZMIX	66 77 75,9.117 SERVICE	@ 11.10 @ 6.20 @ 16.65 @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @ @	
DRILL PIPE 41/2 XH DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT  CEMENT LEFT IN CSG. PERFS. DISPLACEMENT  EQUIPMENT  L.B. PUMP TRUCK CEMENTER 22. Electrical HELPER Druggen West  BULK TRUCK #342 DRIVER Den Druggen  BULK TRUCK # DRIVER Denek Digenhandt  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	POZMIX  GEL  CHLORIDE  ASC  HANDLING  MILEAGE  DEPTH OF JO  PUMP TRUCK	1179.111 SERVICE	@ 6.20 @ 6.65 @	732.6 272.8 116.5 272.3 579.15 1923.4
DEPTH PRES. MAX MINIMUM MEAS. LINE CEMENT LEFT IN CSG. PERFS. DISPLACEMENT  EQUIPMENT  L.B. PUMP TRUCK HELPER Sunyne West BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK REMARKS:  REMARKS:  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	POZMIX  GEL  CHLORIDE  ASC  HANDLING  MILEAGE  DEPTH OF JO  PUMP TRUCK	1179.111 SERVICE	@ 6.20 @ 6.65 @	732.6 272.8 116.5 272.3 579.15 1923.4
PRES. MAX MINIMUM MEAS. LINE CEMENT LEFT IN CSG. PERFS. DISPLACEMENT  EQUIPMENT  #/20 HELPER BULK TRUCK #342 DRIVER Derek Digenhardt  REMARKS:  PEMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	POZMIX  GEL  CHLORIDE  ASC  HANDLING  MILEAGE  DEPTH OF JO  PUMP TRUCK	1179.111 SERVICE	@ 6.20 @ 6.65 @	732.6 - 272.86 - 116.55 - 116.55 - 1923.4
MEAS. LINE SHOE JOINT  CEMENT LEFT IN CSG.  PERFS.  DISPLACEMENT  EQUIPMENT  L.B.  PUMP TRUCK CEMENTER D. Swifing HELPER Dunyme West  BULK TRUCK  # DRIVER Denck Degenhardt  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	POZMIX  GEL  CHLORIDE  ASC  HANDLING  MILEAGE  DEPTH OF JO  PUMP TRUCK	1179.111 SERVICE	@ 6.20 @ 6.65 @	272.8 116.5 579.15 1923.4
CEMENT LEFT IN CSG.  PERFS.  DISPLACEMENT  EQUIPMENT  L.B.  PUMP TRUCK  # /20 HELPER Duayne West  BULK TRUCK  #342 DRIVER Den Dugan  BULK TRUCK  # DRIVER Denek Degenhandt  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	GELCHLORIDEASCHANDLINGMILEAGEDEPTH OF JOPUMP TRUCK	SERVIO B <b>3940</b>	@ <b>/6.65</b> @ @ @ @ @ @ @ @ @ @ @ @ @ @ ##########	222.36 579.15 1923.4
EQUIPMENT  BUBS.  PUMP TRUCK CEMENTER D. Saifing HELPER Swayne West  BULK TRUCK  #342 DRIVER Don Dugan  BULK TRUCK  # DRIVER Darek Degenhandt  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	HANDLING MILEAGE 5  DEPTH OF JO PUMP TRUCK	SERVIO B <b>3940</b>	@	322.30 579.15 1923.4
EQUIPMENT  LJ.B.  PUMP TRUCK CEMENTER 22. Assifting  #/20 HELPER Duayne West  BULK TRUCK  #342 DRIVER Don Dugan  BULK TRUCK  # DRIVER Derek Degenhandt  REMARKS:  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	HANDLING_MILEAGE 5.	SERVIO B <b>3940</b>	@	222.30 579.15 1923.4
EQUIPMENT  4.7.  PUMP TRUCK  #/20  BULK TRUCK  #342  BULK TRUCK  # DRIVER Don Dugan  BULK TRUCK  # DRIVER Derek Digenhardt  REMARKS:  134  REMARKS:  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	HANDLING MILEAGE S	SERVIO B <b>3940</b>	@	222.30 579.15 1923.4
PUMP TRUCK CEMENTER 22. Drifting #/20 HELPER Dunyne West BULK TRUCK #342 DRIVER Don Dugan BULK TRUCK # DRIVER Derek Dagenhardt  REMARKS:  REMARKS:  15 35 ax 3940' 25 35 ax 3940' 35 ax 3940' 1-5 ex in rathele  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@	322.30 579.15 1923.4
PUMPTRUCK #/20 HELPER Dunyme West BULK TRUCK #342 DRIVER Don Dugan BULK TRUCK # DRIVER Derek Degenhandt  REMARKS:  134 35 ax 3940' 245 35 ax 3940' 354 25 ax 60' 445 1-5 ax in rathole  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@	222.30 579.15 1923.41
#/20 BULK TRUCK #342 DRIVER Don Dugan BULK TRUCK #  DRIVER Derek Degenhandt  REMARKS:  134 35 ax 3940' 245 35 ax 3940' 354 25 ax 60' 445 1-5 ax in rathole  CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@	222.30 579.15 1923.4
BULK TRUCK #342 DRIVER Don Dugan  BULK TRUCK # DRIVER Derek Degenhandt  REMARKS:    5	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@	322.30 579.15 1923.4
BULK TRUCK  # DRIVER Degenhardt  REMARKS:  REMARKS:  15 35 ax 3940' 25 35 ax 40' 35 25 ax 60' 45 1-5 ax in rathole  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@	222.3. 579.15 1923.4
REMARKS:  154 35 ax 3940' 25 35 ax 40' 35 25 ax 60' 45 1-5 ax in rathele  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@ <u>  190</u>	222.30 579.15 1923.4
REMARKS:  13t 35 ax 3940' 25 35 ax 60' 45 1-5 ax in rathole  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@ <b>7.90</b> TOTAL	222.36 579.15 1923.4
REMARKS:  13t 35 ax 3940' 25 35 ax 60' 45 1-5 ax in rathole  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	@ <b>190</b> TOTAL	222.36 579.15 1923.4
REMARKS:  13t 35 ax 3940' 25 35 ax 60' 45 1-5 ax in rathole  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	MILEAGE 5.  DEPTH OF JOEPUMP TRUCK	SERVIO B <b>3940</b>	TOTAL	579.15 1923.4
15t 35 px 3940' 25 35 px 700' 35 25 px 60' 45 15 px in rathele  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	DEPTH OF JO	SERVIO B <b>3940</b>		1923.4
15+ 35 px 3940' 25 35 px 700' 35- 25 px 60' 45- 15 px in rathele  CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	PUMP TRUCK	в <b>3940</b> ′		1925.4
CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	PUMP TRUCK	в <b>3940</b> ′	CE	· · · · · · · · · · · · · · · · · · ·
CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	PUMP TRUCK	в <b>3940</b> ′	CE .	·.
CHARGE TO: Vincent Oil  STREET 155 N. Market Suite 700	PUMP TRUCK			
STREET 155 N. Market Suite 700	PUMP TRUCK			
STREET 155 N. Market Suite 700				سرم ر
STREET 155 N. Market Suite 700	EXTRA FOOT	CHARGE		955.00
STREET 155 N. Market Suite 700			_ @	
STREET 155 N. Market Suite 700	MILEAGE 5	5	@ 6.00	330,0
CHARGE TO: Vincent Oil STREET 155 N. Market Suite 700 CITY Wichita STATE Kannas ZIP 67202	MANIFOLD _		@	
STREET 155 N. Market Suite 700			@	
STREET 155 N. Market Suite 700			@	
STREET 155 N. Market Suite 700			•	_
CITY Wichita STATE Kannas ZIP 67202			TOTAL	1285,00
CITY Wichita STATE Kanoas ZIP 67202				
-Thanks	I	PLUG & FLOAT	EQUIPMENT	Γ
- Janks				
			@	
			@	
To Allied Cementing Co., Inc.			@	
You are hereby requested to rent cementing equipment			@	
			@	
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was		The second secon	، المسلم المسلم المستورات	
			TOTAL	0
done to satisfaction and supervision of owner agent or			IOIAL	
contractor. I have read & understand the "TERMS AND	TAX			
CONDITIONS" listed on the reverse side.				
	TOTAL CHAR	GE		
	DICCOINT		/ IEDAM	INI OO DAYO
*	DISCOUNT —		IF PAID	IN 30 DAYS
0 0 ~				
SIGNATURE / Kan D Wester	Kan	dy O Marti	<u> </u>	
( ) · · · · · · · · · · · · · · · · · ·	/1		D NAME	