

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/19/10

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager

API No. 15 - 007 - 23292 0000
County: BARBER
75W NW NE NW Sec. 11 Twp. 34 S. R. 11 East West
330 feet from S (N) (circle one) Line of Section
1575 feet from E (W) (circle one) Line of Section

Phone: (316) 267-4379 (ext 107)
Contractor: Name: 33902 **KCC**
License: HARDT DRILLING LLC **SEP 19 2008**
Wellsite Geologist: Billy G. Klaver **CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: TUCKER B Well #: 1
Field Name: SCHUPBACH
Producing Formation: MISSISSIPPIAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, Yeld) **CONFIDENTIAL**

Elevation: Ground: 1403 Kelly Bushing: 1413
Total Depth: 5105 Plug Back Total Depth: 4918
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx crnt.

If Workover/Re-entry: Old Well Info as follows: **SEP 19 2008**
Operator: _____
Well Name: **KCC**

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY OPERATING COMPANY, LLC
Lease Name: SWARTZ / CLARKE License No.: 33168
Quarter NE / SW Sec. 1/8 Twp. 34/32 S. R. 11/12 East West
County: Barber Docket No.: D-28,865 / D-28,492

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

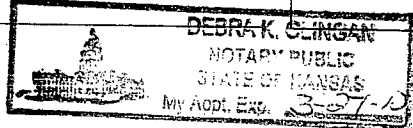
05/23/2008	06/03/2008	06/26/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: September 18, 2008
Subscribed and sworn to before me this 18th day of September
20 08
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2019

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
SEP 19 2008



CONSERVATION DIVISION
WICHITA, KS