



ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

9/18/09

Form ACO-1-

September 1999

Form Must Be Typed

	I TOTO TO THE LE & LEAGE
Operator: License #5447	API No. 15 - 129-21843-0000
Name: OXY USA Inc.	County: Morton
Address: P.O. Box 2528	<u>NW - NW - NW Sec 33 Twp.34S S. R 41W</u>
City/State/Zip: Liberal, KS 67905	feet from S N (circle one) Line of Section
Purchaser: Unknown	feet from E / (W (circle one) Line of Section
Operator Contact Person:Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Kenai Mid-Continent, Inc. SEP 1 8 20	
	<u>as</u> le .
Wellsite Geologist: Loretto Petroleum Inc.	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 3442 Kelly Bushing: 3454
X New Well Re-Entry Workover	Total Depth: 5000 Plug Back Total Depth: 4938
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1433 feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3411.54
If Workover/Re-entry: Old Well Info as follows \FIDENTIAL	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.
Well Name: SEP 18 2008	oct dopth to
t which the	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 2000 mg/l ppm Fluid volume 1300 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
06/11/2008 06/15/2008 07/23/2008	Quarter Sec. Twp, S. R. East Wes
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALI
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge. Signature:	KCC Office Use Only
	Letter of Confidentiality Attached
Title: Capital Assets Date 09/18/2008	If Denied, Yes Date:
Subscribed and sworn to before me this 8th day of 3ept.	
20_08	Wireline Log Received
Notary Public: Write Follows	Geologist Report Received
Date Commission Expires: 0+1 2009	UIC Distribution
	RECEIVED
ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009	SEP 2 2 2008
My Appt. Expires October 1, 1	t am m