

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/10

CONSERVATION DIVISION WICHITA, KS

•	
Operator: License # 33168	API No. 15007 - 23293 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: BARBER
Address: 125 N. Market, Suite 1000	N2 -NE - SE - NE Sec. 12 Twp. 34 S. R. 12 East V West
City/State/Zip: Wichita, Kansas 67202	feet from S /(N) (circle one) Line of Section
Purchaser: Bluestem Gas Marketing / Plains Marketing	feet from (E) / W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (316)267-4379 (ext 107)	(circle one) NE SE NW SW
Contractor: Name: 33610	Lease Name: DIEL C Well #: 1
License: FOSSIL DRILLING, INC.	Field Name: RHODES
Wellsite Geologist: Curtis Covey	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1490 Kelly Bushing: 1499
✓ New Well Re-Entry Workover	Total Depth: 5240 Plug Back Total Depth: 5014
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 228 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion; cement circulated from n/a
Operator: N/A CEP 2 4 2008	feet depth to sx cmt.
Well Name:	SA OTTE
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 28,000 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Haul free fluids and allow pits to dry
Commingled Docket No	Dewatering method used Trad free flows and allow pits to dry
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: WOOLSEY OPERATING COMPANY, LLC
05/27/2008 06/06/2008 07/08/2008	Lease Name: SWARTZ / CLARKE License No.: 33168
05/27/2008 06/06/2008 07/08/2008 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NE / SW Sec. 1 / 8 Twp. 34/32 S. R. 11/13 ☐ East ✓ West County: Barber / Barber Docket No.: D-28,865 / D-28,492
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: September 24, 2008	3
The same of the sa	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 24th day of September	Wireline Log Received
$\frac{20.08}{}$ $\frac{1}{2}$	Geologist Report Received RECEIVED
Notary Public: Miller Clarga	UIC Distribution KANSAS CORPORATION CON
Debra K. Clingan Date Commission Expires: March 27, 2010	
Salo Commission Expires.	DEBRAIK CLINGAN SEP 2 4 2008