

CONFIDENTIAL

ORIGINAL

9/23/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, AWSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/15/2008	8/25/2008	8/26/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20613-00-00

County: Ford

W/2 SW SW SW Sec. 22 Twp. 27 S. R. 23 East West

330 feet from N (circle one) Line of Section

100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Maverick Feeders Well #: 1-22

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2413 Kelly Bushing: 2425

Total Depth: 5160 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 601 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1000 bbls

Dewatering method used Haul free fluids and allow to dry

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources

Lease Name: Mary SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D28,396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

Title: Geologist Date: 9/23/2008

Subscribed and sworn to before me this 23rd day of September, 2008.

Notary Public: Yolanda E. [Signature]

Date Commission Expires: _____

YOLANDA E. [Signature]
NOTARY PUBLIC
STATE OF KANSAS
My Exp. Date: 10-9-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 24 2008

CONSERVATION DIVISION
WICHITA, KS