## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

For E

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 8628	API No. 15 - 153-20863 - 0000
Name: Credo Petroleum Corporation	County: Rawlins
Address: 1801 Broadway, Suite 900	NW_SW_NW Sec. 30 Twp. 1 S. R. 31 East V West
City/State/Zip: Denver, CO 80202	1650 feet from S / (Diricle one) Line of Section
Purchaser: N/A SEP 2.2 2008	feet from E W circle one) Line of Section
Operator Contact Person: Jack Renfro	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 297-2200	(circle one) NE SE (NW) SW
Contractor: Name: American Eagle Drilling LLC	Lease Name: Wahrman Well #: 1-30
License: 33493	Field Name: Beaver Creek Northeast
Wellsite Geologist: Clayton Erikson	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 2883 Kelly Bushing: 2888
New Well Re-Entry Workover	Total Depth: 4163 Plug Back Total Depth: 4160
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 301 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: DENTIAL	If Alternate II completion, cement circulated from
Operation.	feet depth tosx cmt.
Well Name: <u>SFP 2 2 2008</u>	Delition Physical Management Physics
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2450 ppm Fluid volume 900 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
07/07/2008 07/17/2008 Plugged 07/19/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R
recompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: NIII Opp	KCC Office Use ONLY
Title: Charles & 8/08	, James 10 - 11 - 11 - 11 - 11 - 11 - 11 - 11
778	Letter of Confidentiality Received  If Denied, Yes Date:
Subscribe dand sworn to be ore me thisday of	Wireline Log Received
20 08 6	Geologist Report Receive ANSAS CORPORATION COMMISSION
Notary Public Land Land	UIC Distribution
Date Commission Express 18 - 30 - 08	SEP 24 2008
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