

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 035-02078-00-00⁰¹ (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 2-18-1946

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608
(Owner / Company Name) (Operator's)

Address: P.O. Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: Rahn Unit #1 Well #: 6 Sec. 8 Twp. 34S S. R. 6 East West

S/2 - SW - NE - NW Spot Location / QQQQ County: Cowley

1190 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

.1650 Feet (in exact footage) From East / West (from nearest outside section corner) - Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E03386.1 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10-3/4" Set at: 160' Cemented with: 200 Sacks

Production Casing Size: 6" Set at: 2877' Cemented with: 250sx Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS: 2126-28, 2138-43

Elevation: 1125 (G.L. / K.B.) T.D.: 2875' PBDT: 2300' Anhydrite Depth: 500'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Requirements RECEIVED KANSAS CORPORATION COMMISSION

OCT 31 2008

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

CONSERVATION DIVISION
WICHITA, KS

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: (620) 218 - 1822

Address: P.O. Box 729 City / State: Oxford, Kansas

Plugging Contractor: W. D. Short Oil Co., LLC KCC License #: 33608
(Company Name) (Contractor's)

Address: P.O. Box 729, 102 S. River Rd. Oxford, Ks 67119 Phone: (620) 455 - 3576

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 10-29-2008 Authorized Operator / Agent: Walt Short (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 2
PKT

640 Acres
N

WELL RECORD *Revised Form #1*
Well #6

Mail to Corporation Commission, Oklahoma City, Oklahoma

160				160
	X			
160				160

Locate Well Correctly

COUNTY Cowley SEC 5 TWP 34 S RGE 6 E
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Drawer 1267 - Ponca City, Okla.
 FARM NAME E. W. Cox WELL NO. 1
 DRILLING STARTED 2-18 1946 DRILLING FINISHED 3-16 1946
 WELL LOCATED N.W. 1/4 S.E. 1/4 N.W. 1/4 1190 ft. ⁵⁰ North of South
 Line and 1650 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR _____ GROUND 1125
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
<u>Sand. Bayton</u>	<u>2128</u>	<u>2228</u>			
<u>Bartholwick Sand</u>	<u>2850</u>	<u>2875</u>			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4"</u>	<u>29#</u>	<u>11.000</u>	<u>Waco</u>	<u>160'</u>	<u>0"</u>	<u>Set at</u>	<u>165'</u>				
<u>6"</u>	<u>18#</u>	<u>8 RD.</u>	<u>Sta.</u>	<u>2877'</u>	<u>4"</u>	<u>Set at</u>	<u>2849'</u>				

Line Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4"</u>	<u>160</u>	<u>0</u>	<u>200</u>	<u>none</u>		<u>Halliburton</u>			
<u>6"</u>	<u>2877</u>	<u>4</u>	<u>250</u>	<u>"</u>		<u>"</u>			

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? None If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 2858 feet, and from _____ feet to _____ feet.

Cable tools were used from 2858 feet to 2875' feet, and from _____ feet to _____ feet.

Type Rig _____

PRODUCTION DATA

Production first 24 hours 155 bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent.

Production second 24 hours 150 bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent.

Potential Prod 151.89 Bbls. April 2nd 1946
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company _____

Subscribed and sworn to before me this the _____ day of _____, 1946.

My Commission expires _____

Notary Public.

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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Shale + Gravel	0	70			
Sand + Lime	70	170			
Lime	170	255			
Shale + Lime	255	500			
Shale + Shells	500	1100			
Shale + Lime	1100	1405			
Lime	1405	1510			
Shale	1510	1705			
Lime + Shale	1705	1930			
Shale + Shells	1930	2030			
Shale + Sand	2030	2165			
Sand	2165	2228			
Shale	2228	2275			
Lime + Shale	2275	2830			
Shale	2830	2850			
Battleville Sand.	2850	2875	Total Depth.		

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Well Log on E. W. Cox #1

Spudding Date : 2-18-46
Date Casing set : 3-8-46
Date completed : 3-9-46

Location:
Section 5, Twp 34-S, Rge 6-E
Cowley County, Kansas

Continental Oil Company

Total Depth: 2,875'

<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Remarks</u>
0	40	Lime and gravel	
40	70	Sand and lime	
70	172	Sand and lime	Ran 4 Jts of Spiral Weld casing; cemented
172	250	Lime	with 200 sacks cement.
250	500	Shale and lime	
500	1100	Shale and shells	
1100	1245	Shale and lime	
1245	1405	Lime and shale	
1405	1510	Lime and shale	
1510	1705	Shale	
1705	1820	Lime and shale	
1820	1930	Shale and lime	Pulled surface pipe out of hole
1930	1985	Shale	Ran 4 Jts of Spiral Weld casing, 10-3/4"
1985-	2030	Shale and shells	cemented with 200 sacks Deway Portland
2030	2165	Shale and sand	
2165	2228	Sand	
2228	2275	Shale	
2275	2355	Lime and shale	
2355	2435	Shale and lime	
2435	2525	Lime and shale	
2525	2615	Shale and lime	
2615	2640	Lime	
2640	2830	Shale and lime	
2830	2840	Shale	
2840	2849	Coreing	
2849	2858	Cored, shale and sand	Ran 94 Jts., 6" OD casing; cemented
2858	2875	Sand	with 250 sacks Atlas cement.
2875	Total Depth		

Subscribed and sworn to before me
this 4th day of April 1946.

Sallye J. Jensen
Notary Public

I certify the above to be a true and
exact copy of the original driller's
log on E. W. Cox #1 well.

B. G. Rogers

My Commission expires:

9-19-48

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CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• W.D. SHORT OIL CO., LLC
102 S RIVER RD
PO BOX 729
OXFORD, KS 67119-8801

November 03, 2008

Re: RAHN UNIT 1 #6
API 15-035-02078-00-01
5-34S-6E, 1190 FNL 1650 FWL
COWLEY COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 2, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000