

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
 Name: Russel Rickerson
 Address: 4252 John Brown Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude Marketing
 Operator Contact Person: Russel Rickerson
 Phone: (785) 869-3820
 Contractor: Name: Ensminger-Kimzey
 License: 31708
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-12-06	9-15-06	9-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

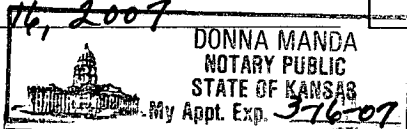
API No. 15 - 001-29498-0000
 County: Allen
SW SW SE SW Sec. 5 Twp. 24 S. R. 19 East West
165 feet from (S) N (circle one) Line of Section
1485 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Thoohoff Well #: 3
 Field Name: Iola
 Producing Formation: Tucker
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1,040' Plug Back Total Depth: 1,032.75
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 1,040 w/ 119 sx cmt.

Drilling Fluid Management Plan *DATA RGR 11/2/07*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 200 bbls
 Dewatering method used DRILLED WITH FRESH WATER - AIR DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson
 Title: Owner/Operator Date: October 26, 2006
 Subscribed and sworn to before me this 26th day of October
2006
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 01 2006
 KCC WICHITA

Operator Name: Russel Rickerson Lease Name: Thoohoff Well #: 3

Sec. 5 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 SEE ATTACHED

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"		20.5'	50/50 pozmix		
Production	5-5/8"	2-7/8"		1,032.75'	50/50 pozmix	119sx total	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	998.5 - 993.5		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Drillers Log

COMPANY: Rickerson Oil
 FARM: Thohoff
 Well No. 3#
 API 15-001-29,498
 Surface Pipe 20.6'-7"
 T.D. Hole 1,040' T.D. Pipe 1032.75'

COUNTY: Allen
 Sec 5 Twp 24 Range 19
 Location 165 FSL
 Location 1483 FWL
 Spot SW,SW,SE,SW
 CONTRACTOR: EK Energy LLC

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	1		Drilled 9 7/8 Hsk set 7"	
2	Lime	3		Cancelled	
2	Clay	5			
6	Lime	11		Drilled 5 5/8	
67	Shale	78			
53	Lime	131		started 9-12-06	
29	Shale	160		Finished 9-15-06	
29	Lime	189			
27	Shale	216			
125	Lime	341			
165	Shale	506			
49	Lime	555			
52	Shale	607			
36	Lime	643			
24	Shale	667			
31	Lime	698			
4	Shale	702			
1	Coal	703			
1	Shale	704			
5	Lime	709			
3	Shale	712			
1	Coal	713			
76	Shale	789			
2	Lime	791			
167	Shale	958			
1	Lime	959			
13	Shale	972			
17	Sd SH	989			
6	Oil Sd	995			
	Wh. Sd				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

RECEIVED

NOV 01 2006

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 209237

Invoice Date: 09/25/2006 Terms:

Page 1

RICKERSON, RUSSELL
 4252 JOHN BROWN ROAD
 RANTOUL KS 66079
 () -

THURHOFF #3
 5-24-19
 8878
 09/15/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	119.00	8.8500	1053.15
1118B	PREMIUM GEL / BENTONITE	403.00	.1400	56.42
1107	FLO-SEAL (25#)	30.00	1.8000	54.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
195 MIN. BULK DELIVERY	1.00	275.00	275.00
495 CEMENT PUMP	1.00	800.00	800.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75

Pd Ch #1082
10-03-06

Parts:	1183.57	Freight:	.00	Tax:	74.56	AR	2474.88
Labor:	.00	Misc:	.00	Total:	2474.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED

Signed _____

Date **NOV 01 2006**

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

KCC WICHITA
 TRAYER, Ks
 8655 Dorn Road 66776
 620/839-5269