

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
Name: Russel Rickerson
Address: 4252 John Brown Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Russel Rickerson
Phone: (785) 869-3820
Contractor: Name: Ensminger-Kimzey
License: 31708
Wellsite Geologist: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7-8-06	7-13-06	7-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29398-0000

County: Allen
SW SE SW Sec. 5 Twp. 24 S. R. 19 ☒ East ☐ West
165 feet from (S) N (circle one) Line of Section
2255 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Thoohoff Well #: 2

Field Name: Iola
Producing Formation: Mississippian

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 1,063.5 Plug Back Total Depth: 1,057.5

Amount of Surface Pipe Set and Cemented at 20.8 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 1,085 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 200 bbls
Dewatering method used DRILLED WITH FRESH WATER - AIR DRY

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson

Title: Owner/Operator Date: October 26, 2006

Subscribed and sworn to before me this 26th day of October

2006

Notary Public: Donna Manda

Date Commission Expires: March 16, 2007

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

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NOV 01 2006

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Operator Name: Russel Rickerson Lease Name: Thoohoff Well #: 2
 Sec. 5 Twp. 24 S. R. 19 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Radio Activity Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"		20.8'	50/50 pozmix		
Production	5-5/8"	2-7/8"		1,067	50/50 pozmix	130sx total	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	706 - 711		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Drillers Log

COMPANY: _____

FARM: Thobolt

Well No. 2

API 15-001-29,398

Surface Pipe 20.8" of 7"

T.D. Hole 1085'

T.D. Pipe 1067.30

Allen

COUNTY: _____

Sec 5 Twp 24 Range 19

Location 165' FSL

Location 2255' FSL

Spot SW, SE, SE, SW

Company tools _____

CONTRACTOR _____

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	4		Drilled 9 7/8 Hole 20.8'	
25	Lime	29		Set 20.8 of 7" - cemented.	
4	Shale	33			
3	Lime	36		5 5/8 Hole	
86	Shale	122			
41	Lime	163		Set surface 7-8-06	
26	Shale	189		Drilled to 1085 7-13-06	
32	Lime	221		Ran 2 7/8 7-14-06	
20	Shale	241			
17	Lime	258			
18	Shale	276			
90	Lime	366			
167	Shale	533	2	Coal 834	
48	Lime	581	39	Shale 873	
10	Shale	591	1	Coal 874	
7	Sand	598	49	Shale 923	
38	Shale	636	1	Coal 924	
36	Lime	672	89	Shale 1013	
23	Shale	695	8	Oil Sh. 1021	
28	Lime	723	19	Sand 1040	
1	Shale	724	28	SH+sd. 1068	
5	Lime	729		Shale	
4	Shale	733			
2	Coal	735			
1	Shale	736			
5	Lime	741			
5	Shale	746			
1	Coal	747			
81	Shale	828			
2	Lime	830			
2	Shale	832			

Ft. Scott

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

Good oil show 706'-14'

Good oil show 1013'-1021'

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KCC WICHITA

FED ID # [REDACTED]
Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
Madison, KS 66860

Customer:
RUSSELL RICKERSON
d/b/a RICKERSON OIL
4252 JOHN BROWN RD
RANTOUL KS 66079

Invoice Date 7/24/2006
Invoice # 6403
Lease Name THOHOFF
Well # 2

Date	Description	Hrs/Qty	Rate	Total
7/18/2006	Drove to location and cemented production casing per attached Service ticket #T1439.			
	Class A cement - 65 sxs	65.00	7.98	518.70
	Fly Ash - 65 sxs	65.00	2.85	185.25
	Gel - 200 lbs	200.00	0.15	30.00
	2 7/8" Top Rubber Plug	1.00	15.00	15.00
	2 7/8" Float Shoe EUE	1.00	84.00	84.00
	Pump charge	1.00	675.00	675.00
	Bulk truck mileage	1.00	189.53	189.53
	Pump truck mileage - One way	70.00	2.50	175.00
	<i>pd</i> <i>1057</i>			

Total \$1,872.48

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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FED ID#
MOJO # 156212
Shop # 620 437-2661
Cellular # 620 437-7582
Office # 316 685-5908
Office Fax # 316-685-5926
Shop Address: 3613A Y Road
Madison, KS 66860

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement and Acid
Service Ticket
T 1439

DATE 7-18-06

COUNTY Allen CITY _____

CHARGE TO RICKERSON OIL

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Thchoff #2 CONTRACTOR _____

KIND OF JOB Production SEC. 5 TWP. 24 RNG. 19 8:30 A

DIR. TO LOC. IOLA North to S. Osborn Rd. 2E - N/INTO OLD (NEW)

Quantity	MATERIAL USED	Serv. Charge
65sx	CLASS A	675.00
65sx	Fly Ash	518.70
200lbs	GEL	185.25
		30.00
	BULK CHARGE	
35	BULK TRK. MILES <u>5.7 TON</u>	189.53
70	PUMP TRK. MILES	175.00
1	<u>2 7/8 BALL TYPE FLOAT SHOE</u>	84.00
1	<u>PLUGS 2 7/8 TOP Rubber</u>	15.00
	SALES TAX	
	TOTAL	1872.48

T.D. 1085

SIZE HOLE 5 5/8

MAX. PRESS. _____

PLUG DEPTH 1067

PLUG USED Top Rubber

CSG. SET AT _____ VOLUME _____

TBG SET AT 1067 VOLUME _____

SIZE PIPE 2 7/8

PKER DEPTH _____

TIME FINISHED 11:00 A

REMARKS: 2 7/8 @ 1067' - LOAD TUBING - BREAK CIRCULATION 2X TUBING
Volume - Mix & Pump 130sx 50/50 poz 2 7/8 GEL - WASH OUT PUMP & LINE
Release Plug - START DISP. - 2 BBLs OUT CIRCULATE CEMENT TO SURFACE
5 BBLs OUT FINAL DISP. PSI 400# - 6 OUT Bump Plug 1550 - Release
PSI TO 200# + SHUT IN - CEMENT DID CIRCULATE!

EQUIPMENT USED

NAME Heath WATTS UNIT NO. #185
Neal Rupp #19

NAME KOUNIE UNIT NO. #91

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