

NOV 01 2006

WELL COMPLETION FORM

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/03/06 7/05/06 7/14/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23899-00-00

County: Labette

_____ - sw - ne Sec. 30 Twp. 31 S. R. 18 East West

1980 feet from S (N) (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Phillips, Calvin D. Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 910 Kelly Bushing: n/a

Total Depth: 1038 Plug Back Total Depth: 1031

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 910

feet depth to Surface w/ 108 sx cmt.

Drilling Fluid Management Plan WST/KGR 11/02/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 10/31/06

Subscribed and sworn to before me this 31st day of October

20 06

Notary Public: Doreen Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Calvin D. Well #: 30-1
 Sec. 30 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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KANSAS CORPORATION COMMISSION
NOV 01 2006
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1031	"A"	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	538-544/511-515/576-578/599-602/614-616/	492 bbls H2O, 2% KCL, Biocide, Max flo, 13000# 20/40 sand	538-544/511-515
	882-884/889-891	300 bbls H2O, 2% KCL, Biocide, Max flo, 5000# 20/40 sand	882-884/889-891
		630 bbls H2O, 2% KCL, Biocide, Max flo, 10000# 20/40 sand	599-602/614-616/
			576-578

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Not online					

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator		Well No.	Lease	Loc.	14	14	14	Sec.	30	Twp.	31	Rge.	18			
QUEST CHEROKEE		30-1	PHILLIPS													
County		State		Type/Well	Depth		Hours	Date Started		Date Completed						
LABETTE		KS			1038'			7/03/06		7/05/06						
Job No.	Casing Used	Bit Record											Coring Record			
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.				
	22'5" 8 5/8"															
Driller	Cement Used															
HUNEYCUTT	4			6 3/4"												
Driller	Rlg No.															
	2															
Driller	Hammer No.															

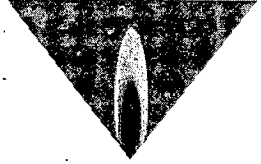
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	OVERBURDEN	551	586	SHALE						
6	8	LIME	586	587	COAL						
8	12	SAND	587	596	SHALE						
12	13	LIME	596	601	LIME						
13	14	COAL	601	602	COAL						
14	55	SHALE	602	615	SANDY SHALE						
55	76	LIME	615	616	COAL						
76	180	SHALE	616	657	SANDY SHALE						
180	182	LIME	657	658	COAL						
182	213	SHALE	658	887	SANDY SHALE						
213	245	LIME	862		GAS TEST (4# 1/8)						
245	257	SHALE	887	888	COAL						
257	262	LIME	888	957	SHALE						
262	271	SHALE	957	1038	LIME (MISSISSIPPI)						
271	321	LIME	963		GAS TEST (4# 1/8")						
321	373	SAND (LOT OF WATER)									
373	395	SHALE			T.D. 1038'						
395	419	LIME									
419	420	COAL (LEXINGTON)									
420	442	SHALE									
442	443	COAL (OSWEGO)									
443	495	LIME									
495	496	COAL (SUMMIT)									
496	510	LIME									
510	511	COAL (MULKEY)									
511	526	SHALE									
526	537	LIME									
536		GAS TEST (NO GAS)									
537	542	SHALE									
542	543	COAL (FLEMING)									
543	551	LIME									

JUL 11 2006 1:31PM HP LASERJET FAX

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

NOV 01 2006

TICKET NUMBER 1683

FIELD TICKET REF # _____

FOREMAN Craig Roegner

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 14, 2006	Phillips Calvin D 30-1	30	31	18	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R	6:30	12:15		903427		5.75	<i>Craig R</i>
Tim A	6:30			902255		5.75	<i>Tim A</i>
Mark D	6:00			903230		6.25	<i>Mark D</i>
David C	7:00			902140	932452	5.25	<i>David C</i>
Travis W	7:00			903106		5.25	<i>Travis W</i>
Russell A	7:00			Extra		5.25	<i>Russell A</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1031.47 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.815 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpx

REMARKS:
Installed cement hood, pumped 2 sacks of gel, 10 barrels of dye and 148 sacks of cement to gel dye to surface.
Flushed pump, pumped wiperplug to bottom, set floodshot.

	1031.47		Ft 4 1/2 casing
	5		centralizers
931310	2	hr	casing-tractor
922900	2	hr	casing-trailer

ACCOUNT CODE	QUANTITY or UNITS		DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75	hr	Foreman Pickup	
902255	5.75	hr	Cement Pump Truck	
902230	6.25	hr	Bulk Truck	
1104	139	SK	Portland Cement	
1124	1		50/50-PGZ-Blend Cement <u>Baggie 3 1/2"</u>	
1126	1		OWC-Blend Cement <u>1/2 wiperplug</u>	
1110	111	SK	Gilsonite	
1107	1	SK	Flo-Seal	
1118	2	SK	Premium Gel	
1215A	1001		KCL	
1111B	2	SK	Sodium Silicate <u>calc chloride</u>	
1123	7000 gals		City Water	
902140	5.25	SK	Transport Truck	
932452	5.25	SK	Transport Trailer	
903106	5.25	SK	80 Vac	
Revin 4513	1		1/2 Plantshoe	