

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263
Name: Midwestern Exploration Co.
Address: 3500 S. Boulevard, Suite 2B
City/State/Zip: Edmond, Oklahoma 73013
Purchaser: OneOK Midstream Gas Supply, Inc.
Operator Contact Person: Dale J. Lollar
Phone: (405) 340-4300
Contractor: Name: Beredco, Inc.
License: 5147
Wellsite Geologist: Tom Williams
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-9-06</u>	<u>6-17-06</u>	<u>7-26-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

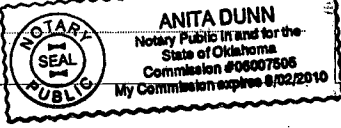
API No. 15 - 175-22033-00-00
County: Seward
S 2 SE 4 NW 4 Sec. 10 Twp. 33 S. R. 32 East West
2310 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chambers Well # 4-10
Field Name: Fedder Southwest
Producing Formation: Chase
Elevation: Ground: 2794' Kelly Bushing: 2805'
Total Depth: 6250' Plug Back Total Depth: 2675'
Amount of Surface Pipe Set and Cemented at 1593 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *See Attached Form
(Data must be collected from the Reserve Pit) CDP-5 dated 9/11/06.
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Off I KGR 11/02/07
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-03-06
Subscribed and sworn to before me this 3rd day of November,
2006.
Notary Public: Anita Dunn
Date Commission Expires: 08-02-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Midwestern Exploration Co. Lease Name: Chambers Well #: 4-10
 Sec. 10 Twp. 33 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/GR/SP Compensated Neutron-Density/GR/PE Microlog/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum KB @ 2805' <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>2634'</td> <td>(+171')</td> </tr> <tr> <td>U. Krider</td> <td>2658'</td> <td>(+147')</td> </tr> <tr> <td>Toronto</td> <td>4329'</td> <td>(-1524')</td> </tr> <tr> <td>Marmaton Porosity</td> <td>5116'</td> <td>(-2311')</td> </tr> <tr> <td>Morrow Shale</td> <td>5616'</td> <td>(-2811')</td> </tr> <tr> <td>Chester</td> <td>5761'</td> <td>(-2956')</td> </tr> <tr> <td>STE Genevieve</td> <td>5961'</td> <td>(-3176')</td> </tr> <tr> <td>St. Louis Porosity</td> <td>6122'</td> <td>(-3317')</td> </tr> </table>	Name	Top	Datum	Herrington	2634'	(+171')	U. Krider	2658'	(+147')	Toronto	4329'	(-1524')	Marmaton Porosity	5116'	(-2311')	Morrow Shale	5616'	(-2811')	Chester	5761'	(-2956')	STE Genevieve	5961'	(-3176')	St. Louis Porosity	6122'	(-3317')
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20" (new)	--	44'	Grout		-
Surface	12 1/2"	8 5/8" (new)	23#	1593'	Common ACon	160 410	2%CC/1# flocele 3%CC/1# flocele
Production	7	4 1/2" (used)	10.5#	2908'	Class H	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2700-10'	Acid/1000 gal 15% HCl	
	CIBP @ 2690' w/1 1/2 sx cmt on top	--	
4	2658-68', 2632-40'	Acid/2500 gal 15% FE HCl	
		Frac/22,000 gal 70% Foamed gel and 31,000# SN	

TUBING RECORD	Size 2 3/8	Set At 2595'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/29/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	264	45	--	--

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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FIELD ORDER 12915

Subject to Correction

Date 6-19-06	Customer ID	Lease Chambers	Well # 4-10	Legal 10-335-32W
CHARGE Midwestern Exploration		County Seward	State KS	Station Bogert
3500 S Blvd Ste 2 B		Depth	Formation New well	Shoe Joint 42.14'
Edmond OK 73013		Casing 4 1/2"	Casing Depth 2911.41'	TD 6250'
Customer Representative			Treater Jerry Allen	
Job Type Long string (completion)				

AFE Number	PO Number	Materials Received by X Billy Dougherty
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
B	D105	150SKS	AA2 (CLASS A CMT)		
L	C195	113 lbs	FLA-322		
L	C243	29 lbs	Defoamer		
L	C221	779 lbs	Salt (fine)		
L	C321	705 lbs	Gilsonite		
L	F190	1EA	Guide Shoe - Regular 4 1/2"		
L	F230	1EA	Flapper Type INSERT Float Valves 4 1/2"		
L	F100	5EA	Tubulizer 4 1/2"		
L	F120	1EA	Basket 4 1/2"		
L	F142	1EA	Top Rubber plug 4 1/2"		
L	F800	1EA	Threadlock Compound Kit		
L	C302	500 gal	Mud flush		
L	C141	4 gal	CCI		
B	E100	10 miles	Heavy Vehicle Mileage 1 way		
B	E107	150SK	Cement Service Charge		
B	F104	71TM	Bulk delivery per ton miles @ 200 min.		
B	E101	10 mi	taxi mileage 1 way		
B	R206	1EA	Casing Cement pump 2501'-3000' first 4 hrs		
L	R701	1EA	Cement Head Rental		
Discounted Price plus TAXES				\$7169.31	
				RECEIVED	
				NOV 06 2006	
				KCC WICHITA	

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

TOTAL

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer Midwestern EXPL	Lease No.	Date 6-19-06	
Lease Chambers	Well # 4-10		
Field Order # 12915	Station Borger TX	Casing 4 1/2"	Depth 2911.41
Type Job Long string 4 1/2" LS	Formation New well	County Seward	State KS
		Legal Description 10-335-32 W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2"				Pre Pad	Max		5 Min.
Depth 2911.41	Depth	From	To	Pad	Min		10 Min.
Volume 45.6 BBL	Volume	From	To	Frac	Avg		15 Min.
Max Press 1000 lbs	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection PC	Annulus Vol.	From	To	Flush CC-1 H2O	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative Billy Dougherty	Station Manager Jerry Bennett	Treater Jerry Allen
Service Units BS 57	125	
Driver Names J Salzer	Burklaw	Butler
	Allen	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2010					Arrive on Loc, Safety meeting, Rig up
					Rigged up to use 4 1/2", 10.5 #, used casing
2040					Started Running Casing
2250					Casing on Bottom
2305					circulate well
2315	150 lbs		3	3	pump 3 BBL #120 spacer
2316	200 lbs		12	3	pump mud flush 500 gals.
2324	200 lbs		3	3	pump #120 spacer
2326	200 lbs		32	3	pumped cmt @ 15#, 125 SKS AA CMT, 5% Calcat, 2% defoamer, 8% FLA322, 10% salt, 5# gilsonite
2342					wash pumps and lines
2350	500		45.5	3	pumped displacement w/ccl H2O
2400	1000				Bumped plug, plug held, retrieved ps7 OK
0030					put 25 SKS down by r-door per co man
0030					wash up equipment, Rack up Equipment, Leave Loc.
					good circulation through out Job
0100					Job Complete

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FIELD ORDER 12863

Subject to Correction

Date 6-11-06	Customer ID	Lease Chambers	Well # 4-10	Legal 10-335-32W
Midwestern Exploration		County Seward	State KS	Station Liberal
CHARGE		Depth 1595'	Formation	Shoe Joint 40'
		Casing 8 5/8"	Casing Depth	Job Type 8 7/8" Surface (NW)
		Customer Representative Billy Daugherty	Treater Kirby Harper	
AFE Number	PO Number	Materials Received by X Billy Daugherty		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	160 SK	Common		
L	D101	410 SK	A Con blend		
L	C310	1460 lb	Calcium Chloride		
L	C194	135 lb	Cellflake		
L	F193	1 EA	Texas pattern guide shoe		
L	F233	1 EA	Flapper type insert float		
L	F103	3 EA	Centralizer		
L	F123	1 EA	Basket		
L	F145	1 EA	Top Rubber Cement Plug		
L	E100	30 MI	Heavy Vehicle Mileage		
L	E107	570 SK	Cement Service Charge		
L	F104	269 TM	Bulk delivery		
L	E101	10 MI	Pickup Mileage		
L	R204	1 EA	Casing Cement Pump 1501-2000		
L	R701	1 EA	Cement Head Rental		
Discounted Total					
Plus Tax					
					13,691.¹²

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
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Customer <i>Midwestern</i>	Lease No.	Date <i>6-11-06</i>	
Lease <i>Chambers</i>	Well # <i>4-10</i>		
Field Order # <i>12863</i>	Station <i>Liberal</i>	Casing <i>8 3/4</i>	Depth <i>1595</i>
Type Job <i>8 3/4" Surface</i>	Formation <i>(NW)</i>	County <i>Seward</i>	State <i>KS</i>
		Legal Description <i>10-335-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/4</i>	Tubing Size	Shots/Ft		Acid <i>410 SK Alcon</i>	320CC - <i>1/4" # Cell/Flake</i>	RATE	PRESS	ISIP
Depth <i>1595</i>	Depth	From	To	Pre Pad # <i>11.4 # - 3.0643</i>	Max <i>19.2 Gal</i>			5 Min.
Volume	Volume	From	To	Pad <i>160 SK Class A</i>	Min <i>220 CC - 1/4" # Cell/Flake</i>			10 Min.
Max Press	Max Press	From	To	Frac # <i>15 # - 1.3443</i>	Avg <i>6.34</i>			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume			Total Load

Customer Representative <i>Billy Daugherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 344 502 338 575</i>		
Driver Names <i>Harper Olvera Regan Adquin</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:00</i>					<i>On location - Spot & Rig up</i>
<i>2:30</i>					<i>Casing on bottom - Break Circ</i>
<i>2:04</i>	<i>100</i>		<i>233</i>	<i>5.5</i>	<i>Start mixing 410 SK Alcon @ 11.4</i>
<i>2:04</i>	<i>100</i>		<i>38</i>	<i>4</i>	<i>Start mixing 160 SK Class A @ 15 #</i>
<i>2:21</i>					<i>Shutdown - drop plug</i>
<i>2:23</i>	<i>100</i>			<i>4</i>	<i>Start displacing</i>
<i>2:51</i>	<i>350</i>		<i>89</i>	<i>2</i>	<i>Slow Rate</i>
<i>2:57</i>	<i>400-1000</i>		<i>99</i>		<i>Bump Plug</i>
<i>2:58</i>	<i>1000-6</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate cement to the pit</i>
					<i>Job Complete</i>

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