

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8210  
Name: Edward E. Birk  
Address: 302 South 16th  
City/State/Zip: Burlington, Ks 66839  
Purchaser: Coffeyville Resources  
Operator Contact Person: Edward E. Birk  
Phone: (620) 364-2745  
Contractor: Name: Leis Oil Services  
License: 32079  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

09/04/05 09/09/05 09/16/05 09/28/05 9/16/05  
Spud Date or Date Reached TD Completion Date of  
Recompletion Date Recompletion Date  
Per Oper - KCC-Dlg

API No. 15 - 031-22111-00-00 ~~031-22116-00-00~~ see file  
County: Coffey  
SE SW NW Sec. 12 Twp. 23 S. R. 15  East  West  
2465 feet from S  (circle one) Line of Section  
520 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Briles Well #: 6  
Field Name: Crandall  
Producing Formation: Squirrel  
Elevation: Ground: 1017.68 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1071 Plug Back Total Depth: 1071  
Amount of Surface Pipe Set and Cemented at 40' Feet.  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to Surface w/ 16 sx cmt.

Drilling Fluid Management Plan Per A KJR 1/02/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: January 12, 2006  
Subscribed and sworn to before me this 12th day of January,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: January 22, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
NOV 02 2006

**LAURA C. BIRK**  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2008

**KCC WICHITA**

Operator Name: Edward E. Birk Lease Name: Bries Well #: 6  
 Sec. 12 Twp. 23 S. R. 15  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	7"		40'	Portland A	16	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Surface - 1071'	Portland	52	See attached Plugging Record

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 NOV 02 2006  
 KCC WICHITA

# Leis Oil Services

John E. Leis  
111 E. Mary  
Yates Center, KS 66783  
620-625-3676

<b>Operator License #</b> 8210		<b>API</b> 031-22120-00000	
<b>Operator</b> Edward E. Birk		<b>Lease Name</b> Briles	
<b>Address</b> 302 S. 16 <sup>th</sup> St. Burlington KS		<b>Well #</b> 6	
<b>Phone #</b> (620) 364-2745		<b>Spud Date</b> Oct. 1, 2005 Completed	
<b>Contractor License #</b> 32079		<b>Location</b> SW1/4 SW1/4 NW1/4	
<b>T.D.</b> 1071	<b>T.D. of Pipe</b> 1071	465	<b>Ft from</b> North <b>Line</b>
<b>Surface Pipe Size</b> 7"	<b>Depth</b> 40'	520	<b>Ft from</b> West <b>Line</b>
<b>Kind of Well (oil, Gas, Water, Dry)</b> Dry Hole		<b>Sec.</b> 12	<b>Twp.</b> 23 <b>Rge.</b> 15

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
20	Clay	0	20	12	Lime	962	970
59	Shale	20	79	22	Sandy Lime	970	992
2	Lime	79	81	4	Lime	992	996
4	Shale	81	85	12	Sandy Lime	996	1008
3	Lime	85	88	4	Lime	1008	1012
167	Shale	88	255	3	Black Shale	1012	1015
2	Lime	255	257	6	Lime	1015	1021
10	Shale	257	267	2	Mucky Shale	1021	1023
30	Lime	267	297	18	Sandy Shale	1023	1050
115	Soft Lime	297	412	2	Oil Sand	1050	1052
30	Chalky Lime	412	442	4	Shale	1052	1056
55	Lime	442	497	6	Broken Oil Sand	1056	1062
35	Chalky Lime	497	532	9	Shale	1062	1071
8	Lime	532	540				
18	Sandy Lime	540	558		TD. 1071		
16	Lime	558	574				
4	Black Shale	574	578				
77	Lime	578	655				
5	Black Shale	655	660				
24	Lime	660	684				
6	Black Shale	684	690				
10	Lime	690	710				
135	Big Shale	710	845				
47	Sandy Shale	845	892				
11	Hard Lime	892	903				
59	Sandy Lime	903	962				

RECEIVED

NOV 02 2006

KCC WICHITA