

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale Dr. Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Chris Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development  
License: 8509  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/25/06</u>	<u>9/26/06</u>	<u>10/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24356-0000  
County: Anderson  
SE NE NW SE Sec. 13 Twp. 20 S. R. 20  East  West  
2135 feet from (S) N (circle one) Line of Section  
1350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: East Hastert Well #: 14-E  
Field Name: Garnett Shoestring

Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 800' Plug Back Total Depth: 788'  
Amount of Surface Pipe Set and Cemented at 31' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 31' w/ 32 sx cmt.

Drilling Fluid Management Plan alt II KJR 11/02/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

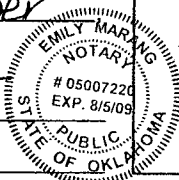
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/1/06

Subscribed and sworn to before me this 1<sup>st</sup> day of November  
20 06

Notary Public: Emily Marang  
Date Commission Expires: 08/05/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 06 2006

KCC WICHITA

Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 14-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville</u> Top Datum  Drillers Log attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		31'FT.	PORTLAND	32	
COMPLETION	5 5/8"	2 7/8"		788'	PORTLAND	102	50/50 POZ

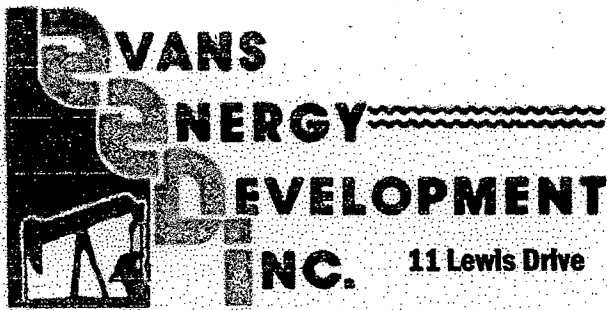
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	730'-740' (21 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		110 BBLS. H2O FRAC	

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>788'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>10/14/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf	Water Bbls. <b>10</b> Gas-Oil Ratio <b>22.6</b> Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

East Hastard #14E

15-003-24,356

September 25 - September 26 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
10	river gravel	15
58	shale	73
25	lime	98
13	shale	111
3	lime	114
50	shale	164
4	lime	168
1	shale	169
4	lime	173
6	shale	179
40	lime	219
6	shale	225
22	lime	247
4	shale	251
2	lime	253
2	shale	255
16	lime	271 base of the Kansas City
168	shale	439
3	lime	442
4	shale	446
5	lime	451
3	shale	454
14	lime	468
47	shale	515
17	lime	532
4	shale	536
2	lime	538
26	shale	564
30	lime	594 with shale seams
2	shale	598
1	lime	597
79	shale	676
1	lime	677
54.5	shale	731.5
11.5	oil sand	743
1.5	black shale & coal	744.5
55.5	shale	800 TD

RECEIVED

NOV 06 2006

KCC WICHITA

Drilled 9 7/8" hole to 31.4'

Drilled a 5 5/8" hole to 800'

Set 31.4" of used 7" threaded and coupled surface casing cemented by Consolidated Oil Well Services.

Set 788.2' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED

NOV 06 2006

KCC WICHITA

**Bartlesville Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
728		32
729		24
730		28
731		27
732		26
733		25
734		27
735		23
736		24
737		20
738		23
739		27
740		26
741		22
742		25
743		25
744		23
745		17
746		27
747		30
748		29

RECEIVED  
NOV 06 2006  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08896  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-27-06	7806	E Hastert # 14 E	13	22	20	AN
CUSTOMER <u>Tailwater Inc</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fremad</u>		
			<u>164</u>	<u>Ric Arb</u>		
			<u>369</u>	<u>Mat Mad</u>		
			<u>237</u>	<u>Rod Bas</u>		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH ~~1000~~ CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 875' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 48 BPM

REMARKS: Check casing depth w/ wireline. Establish Circulation  
Mix & Pump 100% Premium Gel Flush. Mix & Pump 110 SKS  
50/50 Per Mix Cement w/ 2% Gel 5" Kal Seal 4" Flo Seal  
Per sack. Flush Pump & lines clean. Displace 2 1/2 rubber  
plug to casing TD w/ 5.1 BBL Fresh Water. Pressure  
to 650 PSI. Shut in Casing.  
Fred

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump 164</u>		<u>800.00</u>
5406	30 mi	MILEAGE <u>Pump Truck 164</u>		<u>94.50</u>
5407	<u>Minimum</u>	<u>Tax Mileage 237</u>		<u>275.00</u>
5502	<u>3hrs</u>	<u>80 BBL Vac Truck 369</u>		<u>270.00</u>
1124	<u>102 SKS</u>	<u>50/50 Per Mix Cement</u>		<u>902.70</u>
1118B	<u>285</u>	<u>Premium Gel</u>		<u>39.90</u>
1110A	<u>550</u>	<u>Kal Seal</u>		<u>198.00</u>
1107	<u>28</u>	<u>Flo Seal</u>		<u>50.40</u>
4402	1	<u>2 1/2" rubber Plug.</u>		<u>20.00</u>
		<u>Sub Total</u>		<u>2650.20</u>
		<u>Tax @ 6.2%</u>		<u>16.29</u>
				<u>RECEIVED</u>
				<u>NOV 06 2006</u>

AUTHORIZATION \_\_\_\_\_

TITLE W# 209517

SALES TAX ESTIMATED TOTAL 2706.79  
 DATE \_\_\_\_\_  
 WICHITA