

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor Name: Evans Energy Development
License: 8509

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/4/06	10/5/06	10/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24361-0000
County: Anderson
NE NE NW SE Sec. 13 Twp. 20 S. R. 20 East West
2475 feet from (S) N (circle one) Line of Section
1350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: East Hastert Well #: 16-E
Field Name: Garnett Shoestring

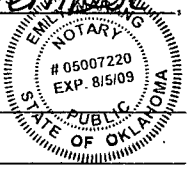
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 822' Plug Back Total Depth: 815'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 43' w/ 37 sx cmt.

Drilling Fluid Management Plan Alt. II KGR 11/02/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06
Subscribed and sworn to before me this 1st day of November
2006
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 16-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Bartlesville Top Datum

Drillers Log attached

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		43'FT.	PORTLAND	37	
COMPLETION	5 5/8"	2 7/8"		815'	PORTLAND	100	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	758'-773' (32 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		125 BBLs. H2O FRAC	

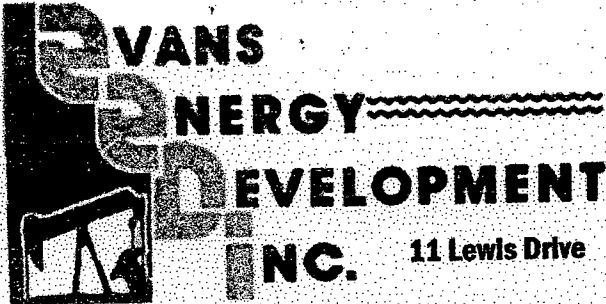
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	815'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
10/14/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		22.6

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #16-E
15-003-24,361
October 4 - October 5, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
28	soil & clay	28
5	sand & gravel	33
66	shale	99
25	lime	124
13	shale	137
2	lime	139
51	shale	190
9	lime	199
5	shale	204
37	lime	241
6	shale	247
26	lime	273
2	shale	275
21	lime	296 base of the Kansas City
167	shale	463
3	lime	466
5	shale	471
6	lime	477
2	shale	479
9	lime	488
54	shale	542 oil show
16	lime	558
5	shale	563
4	lime	567
26	shale	593
29	lime	622 with shale seams
4	shale	626
2	lime	628
9	shale	637
5	lime	642
39	shale	681
2	lime	683
23	shale	706
3	lime	709
32	shale	741
1	coal	742
14	shale	756

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2	broken sand	758
1	oil sand	759 good oil show
3	broken sand	762
6	oil sand	768 oil show, good bleeding
2	broken sand	770
6	oil sand	776 good bleeding
1	coal	777
45	shale	822 TD

Drilled a 9 7/8" hole to 44'.

Drilled a 5 5/8" hole to 822'.

Set 43.7' of 7" surface casing cemented by Consolidated Oil Well Services.

Set 815.4' of used 2 7/8" 8 Round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08928
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-06	7806	E Hastert #16 K	13	22	20	AN
CUSTOMER <u>Tailwater, Inc</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			DRIVER		TRUCK #	
CITY <u>Oklahoma City</u>			DRIVER		TRUCK #	
STATE <u>OK</u>			DRIVER		TRUCK #	
ZIP CODE <u>73116</u>			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 8.5 7/8 HOLE DEPTH 822' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 815' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 4.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check Plug depth w/measuring line. Establish Circulation
Mix + Pump 100# Premium Gel Flush. Mix + Pump
108 SKS 50/50 Per Mix Cement w/ 2 1/2 Gal 5# Kol Seal 1/4# Flo
Seal per sack Cement to Surface. Flush pump + lines
clean. Displace 2 1/2" rubber Plug to casing TD w/4.7 BBL
Fresh Water. Pressure to 650# PSI. Shut in Casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Premix Pump</u>	495	800.00
5406	30 mi	MILEAGE <u>Pump Truck - on lease.</u>	495	N/C
5407A	4.536 Ton	<u>Ton Mileage (less than Min)</u>	122	142.88
5501 C	2 hrs	<u>Transport</u>	505-T106	196.00
1124	100 SKS	<u>50/50 Per Mix Cement</u>		285.00
1118B	280#	<u>Premium Gel</u>		39.20
1110A	540#	<u>Kol Seal</u>		154.40
1107	27#	<u>Flo Seal</u>		48.60
4402	1	<u>2 1/2" Rubber Plug</u>		20.00
		<u>Sub Total</u>		2326.08
		<u>Tax @ 6.39%</u>		74.80
		RECEIVED		
		NOV 06 2006		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		2400.88

AUTHORIZATION _____

TITLE Watt 209697

DATE _____