

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/13/06</u>	<u>10/16/06</u>	<u>10/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23100-0000
County: JONHSON
SW NW NW SW Sec. 33 Twp. 14 S. R. 22 East West
2075 feet from S / N (circle one) Line of Section
5115 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SALA Well #: 22-T
Field Name: GARDNER

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 891' Plug Back Total Depth: 881'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21' w/ 5 sx cmt.

Drilling Fluid Management Plan alt II KGR 11/02/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

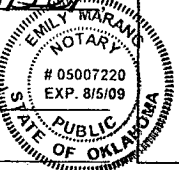
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06

Subscribed and sworn to before me this 1st day of November

2006
Notary Public: Emily Marang

Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: SALA Well #: 22-T
 Sec. 33 Twp. 14 S. R. 22 East West County: JONHSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		21'FT.	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		891'	PORTLAND	115	50/50 POZ

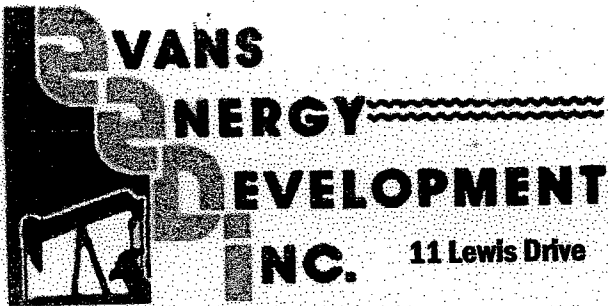
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	838.5'-848.5' (21 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		140 BBLS. H2O FRAC	

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>891'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 10 Gas-Oil Ratio 22.0 Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tallwater, Inc.
Sala # 22-T
API 15-091-23,100
October 13 - October 16, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil and clay	16
15	lime	31
8	shale	39
9	lime	48
7	shale	55
22	lime	77
7	shale	84
9	sandstone	93
25	lime	118
35	shale	153
6	lime	159
28	shale	187
8	lime	195
9	shale	204
8	lime	212
21	shale	233
6	lime	239
3	shale	242
9	lime	251
47	shale	298
24	lime	322
9	shale	331
23	lime	354
4	shale	358
15	lime	373 base of the Kansas City
27	shale	400
10	sandstone	410
139	shale	549
4	lime	553
3	shale	556
6	lime	562
5	shale	567
7	lime	574
17	shale	591
3	lime	594
8	shale	602
4	lime	606

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38	shale	644
2	lime	646
5	shale	656
3	lime	654
52	shale	706
2	lime	708
10	shale	718
11	sand	729 light brown, little bleeding
17	shale	746
4	lime	750
32	shale	782
2	lime	784
26	shale	810
1	lime	811
24	shale	835
2	lime	837
11	sand	848
2	broken sand	850
41	shale	891

Drilled a 9 7/8" hole to 21.5'

Drilled a 5 5/8" hole to 891'

Set 21.5' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 880.8' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08846
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-16-06	7806	Sala 22T	33	15	22	Jo
CUSTOMER Tail water			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr Ste 212			DRIVER			
CITY Oklahoma City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73116			TRUCK #			
JOB TYPE long string			DRIVER			
HOLE SIZE 5 5/8			TRUCK #			
HOLE DEPTH 891			DRIVER			
CASING DEPTH 883			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
DISPLACEMENT			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE			TRUCK #			

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 126.3 x 50/50 proz 5 # Kol-seal 2% gel 1/4 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to casing TD. Well held 800 P.S.I. Circulated cement to surface. Closed valves.

Had to wait 1hr for casing to be delivered & ran.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	475	800.00
5406	30	MILEAGE	495	94.50
5402	883	casing footage	495	N/C
5407	min	ten miles	237	275.00
5502C	4	80 vac	369	360.00
1107	32 #	flo-seal		57.60
1110A	630 #	Kol-seal		226.80
1118B	452 #	gel		63.28
1124	119.5 x	50/50 proz		1617.75
4402	1	2 1/2 plug		20.00
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NOV 06 2006				
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6.4%			SALES TAX	88.68
ESTIMATED TOTAL				3003.61

AUTHORIZATION WO# 209921

TITLE _____ DATE Alan Mader