## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

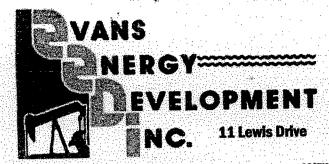
Form ACO-1
September 1999
Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Name:	Operator: License # 32461	API No. 15 - 091-23100-0000
Address: 6421 Avondalo ID: Sie. 212  City/Statotyc. Okidahoma City, OK 73116  Contractor: Name: Evans Energy Developement  License: 5509  Welliste Geologist: None  Welliste Geologist: None  Welliste Geologist: None  Welliste Geologist: None  Well & Geologist: None  Designate Type of Completion:  Joly SWO SIOW Tamp. Abd.  Gas ENHIR SIGW  Dry Other Core, WSW. Epst. Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operation:  Despening Re-port. Corw. to Entri/SWD  Despening Re-port. Corw. to Entri/SWD  Dual Completion Decket No.  Dual Completion Decket No.  Other (SWD or Enhir?) Decket No.  Other (SWD or Enhir	Name: Tailwater, Inc.	F contract the second contract to the second
City/State/Zip. Oklahoma City, OK 73116  Purchaser. CMT  Contract Contact Person, Chris Martin  Phone: (405) 810,9909  Contractor: Name: Evans Energy Developement  License: 8509  Contractor: Name: Evans Energy Developement  License: SALA  Kelly Bushing: n/a  Total Depth: 851' Plug Back Total Depth: Elevation: Ground: n/a  Elevation: Ground: n/a  License: Name: GARDNEB  Producing Formation: Bartlesville  Elevation: Ground: n/a  License: Name: GARDNEB  Producing Formation: Bartlesville  Elevation: Ground: n/a  License: SALA  Kelly Bushing: n/a  Total Depth: 851' Plug Back Total Depth: Betwart of State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Feet  Multiple State Pipe Set and Commented at 21' Fe		
Purchaser: CMT		
Operator Contact Person, Chris Martin Prione: 405		5115 feet from (F) / W (circle cost) Line of Section
Phone: (405    810-0900   NE   SP NW SW		1
Contractor: Name. Evans Energy Developement Licenses: 8509  Holisite Geologist: None  Selection	·	
Field Name: GARDNER   Froducing Formation. Bartlesville   Froducing Formatio	•	
Wellsite Geologist: NONE  Designate Type of Completion:    SWD		
Designate Type of Completion:    New Well		
New Well   Re-Entry   Workover   Flug Back Total Depth.   891'   Flug Back Total Depth.   881'   Feet   Multiple Stage Cementing Collar Used?   Tyes   No   No   Multiple Stage Cementing Collar Used?   Tyes		
Amount of Surface Pipe Set and Cemented at 21'   Feet		
Multiple Stage Cementing Collar Used?	•	
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Depending Re-perl. Conv. to Enthr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Doual Completion Docket No.  Outer (SWD or Enhr.?)  Double or Date Reached TD  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, eccompletion, workover or conversion of a well. Rule 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, eccompletion, workover or conversion of a well. Rule 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, eccompletion, workover or conversion of a well. Rule 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, eccompletion, workover or conversion of a well. Rule 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, ecompletion, workover or conversion of a well. Rule 823-106 and 823-107 apply.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, eccompletion, workover or conversion of a well. Rule 823-106 and 82		
If Morkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Driginal Comp. Date:  Original Total Depth:  Driginal Comp. Date:  Driginal Drigin		
Operator:  Well Name:  Original Comp. Date:  Deepening Re-perl. Conv. to Enhr./SWD  Plug Back Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SwD or E		
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Original Comp. Date:Original Total Depth:	•	
Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth  Plug Back Plug Back Total Depth Dowatering method used Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No.  10/13/06 10/16/06 10/24//06 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of rink kindwedge.  KCC Office Use ONLY  File: President  Date: 11/1/06  Subscribed and sworn to before me this day of November 18, 2001  Date: 11/1/06  Subscribed and sworn to before me this day of November 18, 2001  RECEIVED  November 18, 2001  November 18, 2001  November 20		Drilling Fluid Management Plan
Plug Back		(Data must be collected from the Reserve Pit)
Double Commission Expires:    Double Commission Expires: Double No		Chloride contentppm Fluid volumebbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  10/13/06  10/16/06  Spud Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements on the statutes values and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete abordaries to the best of my knowledge.  KCC Office Use ONLY  Tritle: President  Date: 11/1/06  Subscribed and sworn to before me this		Dewatering method used
Other (SWD or Enhr.?) Docket No	_	Location of fluid disposal if hauled offsite:
Double (SWD of Pilin.!)   Docket No.   Doc		Onerator Name
10/16/06   10/16/06   10/16/06   Date Reached TD   Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date   County:	Other (SWD or Enhr.?) Docket No	
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements on the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete appropriate to the best of riv knewledge.  Signature:  Title: President  Date: 11/1/06  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  UIC Distribution  RECEIVED  Date Commission Expires: 08/05/109		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements on the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    CC Office Use ONLY		County: Docket No.:
Notary Public: Lemina Mark Wireline Log Received  Secologist Report Received  EXP. 8/5/09  Date Commission Expires: 08/05/09  NOV 06 2006	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulater are complete and correct to the best of my knowledge.  Signature:	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.  ate the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
Notary Public: Lemina Mark Wireline Log Received  Secologist Report Received  EXP. 8/5/09  Date Commission Expires: 08/05/09  NOV 06 2006	Subscribed and sworn to before me this 13 day of Novemb	Softman, If Denied, Yes Date:
Notary Public:		Wireline Lon Received
Date Commission Expires: 08/05/09 Unit of ONLY 06 2006	Clark MALCHAR	# 05007220 Geologist Report Received
Date Commission Expires: 08/05/09 Unit of ONLY 06 2006	Notary Public: emuly 7 at CW	UIC Distribution RECEIVED
·	Date Commission Expires: 08/05/09	OF ONL
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INSTRUCTIONS: Show important tops and lested, time tool open and closed, flowing an temperature, fluid recovery, and flow rates if gelectric Wireline Logs surveyed. Attach final Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron	nd shut-in pressures, t gas to surface test, al	whether shut-indicate the shut	ONHSON  ail all cores. Repo n pressure reacher chart(s). Attach ex	rt all final copies of d static level, hydros tra sheet if more s tion (Top), Depth ar	static pressur pace is neede	ests giving interval			
tested, time tool open and closed, flowing and temperature, fluid recovery, and flow rates if a selectric Wireline Logs surveyed. Attach final Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Electric Log Run  (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron	casing strings set-or all set-or all strings set-or all set	whether shut-indicate the shut	n pressure reached chart(s). Attach exchart(s). Att	d static level, hydros dra sheet if more sp tion (Top), Depth an	static pressur pace is neede	res, bottom hole ed. Attach copy of  Sample			
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	Yes No Yes No Yes No CASING Report all strings set-or	ERECORD [	Name Bartlesville Orillers Log attac						
Cores Taken  Electric Log Run  (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron	Yes No Yes No CASING F	RECORD	Bartlesville Orillers Log attac	ched	Тор	Datum			
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	Report all strings set-co		New Used			~~~			
	Cina Casina		· · · · · · · · · · · · · · · · · · ·	ction, etc.		1			
Purpose of String Size Hole Drilled	Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
SURFACE 9 7/9" 7"			21'FT.	PORTLAND	5				
COMPLETION 5 5/8" 2	7/8"	<del></del>	891'	PORTLAND	115	50/50 POZ			
	ADDITIONAL	OCHCHENO /	0011EEZE BE00E						
Purpose: Depth Top Bottom	Type of Cement	#Sacks Use	d RECOR	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot PERFORATION 6 Specify Foots	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2 838.5'-848.5' (21 SH		ACID SPO	ACID SPOT 15% HCL 100 GAL						
			140 BBLS.	H2O FRAC					
TUBING RECORD Size 2 7/8" 89	Set At 1'	Packer At	Liner Run	Yes No					
Date of First, Resumerd Production, SWD or Enhr. 10/28/06	Producing Meth	od [] Fi	owing 📝 Pump	oing Gas Lift	Othe	er (Explain)			
Estimated Production Oil Bbls Per 24 Hours 10	Gas I	Mcf	Water 10		as-Oil Ratio	Gravity 22.0			
Disposition of Gas METHOD OF COMI	PLETION		Production Inte	erval	·	· · · · · · · · · · · · · · · · · · ·			



Paola, KS 66071

Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

## WELL LOG Tallwater, Inc. Sala # 22-T API 15-091-23,100

October 13 - October 16, 2006

Thickness of Strata	<u>Formation</u>	Total
16	soil and clay	16
15	lime	31
	shale	39
	lime	48
	shale	55
<b>22</b>	lime	
	shale	84
	sandstone	93
<b>25</b>	lime	118
35	shale	153 · · · · · · · · · · · · · · · · · · ·
6	lime	159
28	shale	187
	lime	195
9.3.4	shale	204
	lime	212
21	shale	233
6	lime	239
3	shale	242
	lime	251
47	shale	298
24	lime	<b>322</b>
9	shale	331
23	lime	354
4	shale	358
15	lime	373 base of the Kansas City
27	shale	400
10	sandstone	410
139	shale	549
4	lime	553
	shale	556
6	lime	562
	shale	567
on the second of	lime	574
17	shale	591
<b>3</b>	lime	594
	shale	602
8	lime	606

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Drilled a 9 7/8" hole to 21.5'. Drilled a 5 5/8" hole to 891'.

Set 21.5' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 880.8' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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27184

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08846
LOCATION A	aug
FOREMAN HIAV	Mader

## TREATMENT REPORT & FIELD TICKET CEMENT

45 41-		VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10	06 7806 Sa	la 22T	33	13	32	7
CUSTOMER	lund 1					LVA
MAILING ADDR	RESS GARE		TRUCK #	DRIVER	TRUCK#	DRIVER
6421	Area do Do	Ste 212	389	Alamad		
CITY	ISTATE	ZIP CODE	495	Casken		
OKLL	ing City OK	73116	369	Bol Bas		
JOB TYPE	4 4/	4	237	Gar And		
CASING DEPTH	Place Sorting HOLE SIZE	HOLE DEPTI	1_691	CASING SIZE & W	VEIGHT 27	18
SLURRY WEIGI	- CHILLIPE	TUBING			OTHER	
DISPLACEMEN			k	CEMENT LEFT in	CASING	
REMARKS:	F J 11 1 A	A -		RATE		
holo.	A 15 - A # 4	The part of the pa	mped 20	0 #sel	to fly	36
- rioly	1. H. C.	nped 1863 x	50/50	DZ 5 th	1501-50	1 29
Jet J.	The Fibreal	Circulated	cemen	x 70 5	ur fac	<del></del>
- C L M	pred pump c	ean pumper	2/2 /1	bon p	140 h	2 Casia
100	Well held	OD PST, Cin	rulated	CPM	ant	X
ANKI-1	ace. Clased	ralve.				
Had	4 17-	<u> </u>				
13aa	no wait thr	tor casing \$	o bedel	ivered	+ rain	
				10		1 1
ACCOUNT				/ Jun	W	ade
CODE	QUANTITY or UNITS	DESCRIPTION of	SERVICES or PROD	UCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE			- THE	TOTAL
5706	'30	MILEAGE		475		00000
5402	883			775		94,50
5407	Min	700.0	950	495		NR
5502C	4	80100		337		275.00
		- OU Vac		369		360.00
1107	32#	florcast				
IIIQA	1.30 th	#10-Seal				51,60
1188	457#	hol. seal				226.80
12 3	452# 1195x	50 L				63,28
1402	LIVOX	50/50 POZ		``		1217.75
TWO		X/2plug	-			20 M
			DECEN			
<del></del>			RECEIVE	D Sub		3914.93
<del></del>			NOV 0 6 20	oc		
				1		
			KCC WICH	IITA		
				•		
				6.40	SALES TAX	88.68
	10.46				STIMATED	
HORIZATION_	Wo# 2099;	21 TITLE		<i>1</i>	y. =	003.61
		IIILE		4 Lan 192	¥ <del>_()</del>	
		,		1	cour	