

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/20/06	9/21/06	9/27/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24354-0000
County: Anderson
SW SW NW SE Sec. 13 Twp. 20 S. R. 20 East West
1367 feet from (S) N (circle one) Line of Section
2415 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: East Hastert Well #: 12-E
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 802' Plug Back Total Depth: 779'
Amount of Surface Pipe Set and Cemented at 25' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 25' w/ 7 sx cmt.

Drilling Fluid Management Plan *OK II KGR 11/02/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/1/06
Subscribed and sworn to before me this 1st day of November
20 06.
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 06 2006

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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 12-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		25'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		802'	PORTLAND	87	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		2	728'-745' (36 SHOTS)	
		115 BBLS. H2O FRAC		

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>802"</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/29/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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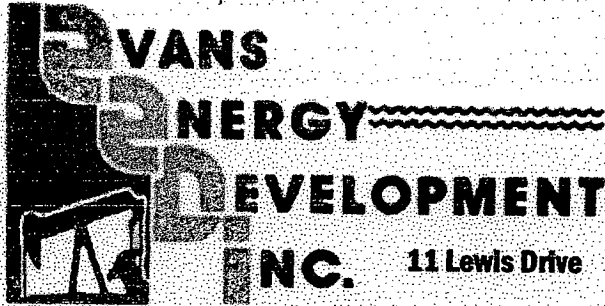
Estimated Production Per 24 Hours	Oil Bbbs. 10	Gas Mcf	Water Bbbs. 10	Gas-Oil Ratio	Gravity 22.6
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 East Hastard #12-E
 15-003-24,354
 September 20 - September 21, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
21	soil & clay	21
52	shale	73
2	lime	75
4	shale	79
23	lime	102
5	shale	107
8	lime	115
50	shale	165
12	lime	177
4	shale	181
37	lime	218
8	shale	226
26	lime	252
2	shale	254
21	lime	275 base of the Kansas City
175	shale	450 oil show
3	lime	453
4	shale	457
9	lime	466
6	shale	472
1	lime	473
46	shale	519
5	lime	524
8	shale	532
1	lime	533
7	shale	540
6	lime	546
19	shale	565
20	lime	585
1	shale	586
9	lime	595
4	shale	599
3	lime	602
12	shale	614
1	lime	615
39	shale	654
1	lime	655

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24	shale	679
3	lime	682
42	shale	724
4	broken sand	728 no show
2	oil sand	730 oil show, bleeding
5	broken sand	735
11	oil sand	746 bleeding
56	shale	802 TD

Drilled a 9 7/8" to 25'.
Drilled a 5 5/8" to 802'.

Set 25' of used 7" threaded and coupled surface casing cemented with 6 sacks cement.

Set 778.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08902
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-06	7806	Hastert 12E	13	22	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Trail water-	389	Al Mad		
MAILING ADDRESS	595	Cas Key		
6421 Arondale Dr. Ste 212	369	Gar And		
CITY	237	Mat Mad		
OKlahoma City				
STATE				
OK				
ZIP CODE				
73116				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 790 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 779 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200 # gel followed by 566l water. Mixed & pumped 95.5x 50/50 poz 5 # Kol-seal, 290 gel, 1/4 # Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 750 PSI. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	800.00
5406	30	MILEAGE	495	94.50
5402	779'	Casing footage	495	NIL
5407A		terminus first of two	237	129.00
5502C	2	80 val	369	180.00
1107	24 #	Flo-seal		43.20
110A	475 #	Kol-seal		171.00
1118B	390 #	gel		54.60
1124	87.5A	50/50 poz		769.95
4402	1	2 1/2 plug		20.00
		RECEIVED Sub		2262.25
		NOV 06 2006		
		KCC WICHITA		
		6.3%	SALES TAX	66.70
			ESTIMATED TOTAL	2328.95

AUTHORIZATION _____

TITLE Watt 209368

DATE Alan Maden