

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/5/06	7/6/06	7/24/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26641-00-00
 County: Neosho
 _____ ne ne Sec. 17 Twp. 27 S. R. 21 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: George, Shyrel Well #: 17-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1032 Kelly Bushing: n/a
 Total Depth: 937 Plug Back Total Depth: 933.73
 Amount of Surface Pipe Set and Cemented at 22' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 933.73
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt. II KGR 11/2/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/2/06
 Subscribed and sworn to before me this 2nd day of November
 20 06.
 Notary Public: Derva Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 CONSERVATION DIVISION
 WICHITA, KS

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: George, Shyrel Well #: 17-1
 Sec. 17 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 7"	"A"	4	
Production	6-3/4	4-1/2	10.5#	933.73	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	836-840/785-787/778-780	400gal 15%HCL w/ 27bbls 2%KCl water, 396bbls water w/ 2% KCL, Biocide, 9000# 30/70 sand	836-840/785-787
			778-780

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 17-1	Lease SHYREL	Loc.	111	111	111	Sec. 17	Twp. 27	Rge. 21		
County NEOSHO		State KS		Type/Well	Depth 937'	Hours	Date Started 7/05/06	Date Completed 7/06/06'				
Job No.	Casing Used 22' 9" 8 5/8"	Bit Record			Coring Record							
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	455	457	COAL	887		GAS TEST (5# 1/8")			
8	12	LIME	457	466	SHALE						
12	51	SHALE	461		GAS TEST (NO GAS)						
51	54	LIME	466	476	GREEN SAND (WATER)			T.D. 937'			
54	62	SHALE	476	492	GRAY SANDY SHALE						
62	97	LIME	492	535	SHALE						
97	98	COAL	535	536	COAL (BEVIER)						
98	121	LIME	536	557	SHALE						
121	126	RED LIME	557	560	LIME (VERDIGRIS)						
126	148	LIME	560	563	SHALE						
148	150	COAL	563	564	COAL (CROWBERG)						
150	153	SHALE	564	592	SHALE						
153	154	LIME	592	593	COAL (FLEMING)						
154	225	SHALE	593	598	SAND						
225	266	LIME	598	621	SHALE						
266	267	SHALE	611		GAS TEST (NO GAS)						
267	299	SAND	621	635	SANDY SHALE						
299	322	SHALE	635	636	COAL (TEBO)						
322	327	LIME	636	645	SAND						
327	328	COAL (MULBERRY)	645	682	SHALE						
328	33	SHALE	687		GAS TEST (NO GAS)						
33	376	LIME	682	683	COAL (BLUEJACKET)						
376	377	SHALE	683	701	SHALE						
377	378	COAL (LEXINGTON)	701	702	LIME						
378	406	SHALE	702	783	SANDY SHALE						
406	420	SANDY SHALE	783	784	COAL (ROWE)						
420	421	COAL	784	836	SHALE / SAND						
421	442	LIME (OSWEGO)	812		GAS TEST (NO GAS)						
442	444	COAL	836	838	COAL (RIVERTON)						
444	447	BLACK SHALE	838	846	SHALE						
447	455	LIME	846	937	LIME						

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JUL 11 2006 1:31AM HP LRSERJET FRX

P.5

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1619**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-24-06	George Shyrel 17-1			17	27	21	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:00		903427		5	<i>Joe Bender</i>
Tim A	6:30			903255		5.5	<i>Tim A</i>
MAVRIK D	7:00			903			<i>Maverick D</i>
DAVID C	7:30			903140	932452	4.5	<i>David C</i>
TROY W	6:30			903106		5.5	<i>Troy W</i>
Russell	7:00			extra		5	<i>Russell</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 937 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 933.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.89 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Very Dirty hole wash down 100 Ft RAN 2 SKS gel swept to surface. Installed cement head RAN 1SK gel & 9 bbl dye & 110 SKS of cement to get dye to surface. Flush pump. Pump wiper Plug to bottom of set Float shoe.

	933.73	FT 4 1/2 casing	
	5	Centralizers	
903139	2 hr	Casing tractor	
TJ8	2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903	5 hr	Bulk Truck	
1104	103 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate colchlaride	
1123	7000 gal	City Water	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
903106	5.5 hr	80 Vac	
	1	4 1/2 Float shoe	

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