

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/6/06</u>	<u>7/7/06</u>	<u>7/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26642-00-00
 County: Neosho
 _____ ne nw Sec. 17 Twp. 27 S. R. 21 East West
660 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: George, Shyrel Well #: 17-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1015 Kelly Bushing: n/a
 Total Depth: 912 Plug Back Total Depth: 908.89
 Amount of Surface Pipe Set and Cemented at 22' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 908.89
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan *CP-111 KGR 11/02/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/2/06
 Subscribed and sworn to before me this 2nd day of November,
 2006.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 03 2006

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: George, Shyrel Well #: 17-2
 Sec. 17 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5#	908.89	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	827-830/775-777/769-771	300gal 15%HCL w/ 25bbls 2%KCl water, 410bbls water w/ 2% KCL, Biocide, 7600# 30/70 sand	827-830/775-777
			769-771

TUBING RECORD	Size	Set At	Packer At	Liner Run
	waiting on pipeline			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

(If vented. Submit ACO-18.)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE	Well No.	17-2	Lease	SHYREL	Loc.	114	114	114	Sec.	114	114	114	114	114	114	114	114	
County	NEOSHO	State	KS	Type/Well		Depth	912'	Hours		Date Started	7/06/06	Date Completed	7/07/06						
Job No.		Casing Used	22' 5" 8 5/8"	Bit Record										Coring Record					
Driller	HUNEYCUTT	Cement Used	4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.					
Driller		Rig No.	2																
Driller		Hammer No.																	

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	OVERBURDEN	394	398	SAND	775	779	SHALE			
3	8	LIME	398	414	SHALE	779	780	COAL			
8	42	SHALE	414	415	COAL	780	829	SHALE			
42	90	LIME	415	432	LIME (OSWEGO)	829	832	COAL (RIVERTON)			
90	91	COAL	432	433	COAL	832	834	SHALE			
91	94	SHALE	433	440	SHALE	834	912	LIME (MISSISSIPPI)			
94	98	SAND	436		GAS TEST (NO GAS)	837		GAS TEST (4# 1/8")			
98	122	LIME	440	449	LIME						
122	125	SAND	449	450	BLACK SHALE						
125	126	COAL	450	551	SHALE			T.D. 912'			
126	146	LIME	551	556	LIME (VERDIGRIS)						
146	147	COAL	556	558	BLACK SHALE						
147	148	SHALE	558	559	COAL						
148	159	LIME	559	579	SAND						
159	174	SHLE	579	580	COAL (FLEMING)						
174	181	SAND	580	593	SHALE						
181	220	SHALE	593	594	COAL						
220	221	COAL	594	600	SHALE						
221	223	SHALE	600	601	COAL						
223	256	LIME	601	631	SANDY SHALE						
256	257	BLACK SHALE	612		GAS TEST (NO GAS)						
257	271	GRAY SHALE	631	632	COAL (TEBO)						
271	310	SAND	632	637	SAND						
310	319	SHALE	637	672	SHALE						
319	322	LIME	672	676	BLACK SHALE						
322	323	COAL (MUT.BERRY)	676	704	SANDY SHALE						
323	325	SHALE	704	705	COAL						
325	370	LIME	705	744	SANDY SHALE						
370	371	COAL (LEXINGTON)	744	756	BLACK SHALE						
371	394	SHALE	756	774	SAND						
386		GAS TEST (NO GAS)	774	775	COAL						

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JUL 11 2006 1:31PM HP LRSERJET FRX

P.3

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1650**

FIELD TICKET REF # _____

FOREMAN Jac

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06	George Shyrel 17-2	17	27	21	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jac B	12:00	2:45		903427		2.75	<i>Jac B</i>
Tim. A	12:00			903255		2.75	<i>Tim A</i>
Wes. T	7:00	5:00		903206		10.25	<i>Wes T</i>
David. C	12:00			903140	932452	2.75	<i>David C</i>
Tray. W	12:00			903106		2.75	<i>Tray W</i>
Russell	12:00			extra		2.75	<i>Russell</i>

JOB TYPE Longstring HOLE SIZE C 3/4 HOLE DEPTH 912 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 908.89 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.49 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41 bpm

REMARKS:
Ran 2 SKS gel sweep to surface. Installed cement head Ran 1 SK gel
8 bbl dye & 100 SKS of cement to get dye to surface. Flush
Pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	908.89	ft 4 1/2 casing	
	5	Centralizers	
903139	2 hr	Casing tractor	
T28	2 hr	Casing trailer	
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	10.25 hr	Bulk Truck	
1104	95 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903106	2.75 hr	80 Vac	
Revin 4513	1	4 1/2 float shoe	

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