

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5455
Name: Crawford Oil Company
Address: P.O. Box 1366
City/State/Zip: El Dorado, Kansas 67042
Purchaser: NCRA
Operator Contact Person: Larry Dale Crawford
Phone: (316) 377-3373
Contractor: Name: WW Drilling LLC
License: 33575
Wellsite Geologist: Ted Jochems

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled. _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-17-2006</u>	<u>8-22-2006</u>	<u>8-31-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22367-0000
County: Trego
AsSE NW NE NW Sec. 32 Twp. 14 S. R. 21 East West
615 feet from S / (circle one) Line of Section
1734 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) NW SW
Lease Name: CBCF Well #: 1-32
Field Name: Butterfield Trail
Producing Formation: Cherokee
Elevation: Ground: 2095 Kelly Bushing: 2100
Total Depth: 4052' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1485 Feet
If Alternate II completion, cement circulated from 1485
feet depth to surface w/ 175 sx cm.

Drilling Fluid Management Plan OKT RGR 11/02/07
(Data must be collected from the Reserve Pit)
Chloride content 5500 ppm Fluid volume 350 bbls
Dewatering method used Evaporation and backfill - Mud Transfer
Location of fluid disposal if hauled offsite: _____
Operator Name: Crawford Oil Company
Lease Name: Schmidt #1-5 License No.: 5455
Quarter SW Sec. 5 Twp. 15 S. R. 21 East West
County: Trego Docket No.: API 15-195-22350-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Dale Crawford
Title: Owner/Operator Date: 11-2-06
Subscribed and sworn to before me on this 11th day of November, 2006.
Notary Public - State of Kansas
My Appt. Expires 7-30-08
Notary Public: Notaricia A. Moore
Date Commission Expires: 7-30-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Crawford Oil Company Lease Name: CBCF Well #: 1-32
 Sec. 32 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1471</td> <td>+629</td> </tr> <tr> <td>Heebner</td> <td>3479</td> <td>-1379</td> </tr> <tr> <td>Lansing</td> <td>3519</td> <td>-1419</td> </tr> <tr> <td>BKC</td> <td>3797</td> <td>-1697</td> </tr> <tr> <td>Pawnee</td> <td>3864</td> <td>-1764</td> </tr> <tr> <td>Cherokee Shale</td> <td>3944</td> <td>-1844</td> </tr> <tr> <td>Kutina</td> <td>3990</td> <td>-1890</td> </tr> <tr> <td>Mississippian</td> <td>4023</td> <td>-1923</td> </tr> </table>	Name	Top	Datum	Stone Corral	1471	+629	Heebner	3479	-1379	Lansing	3519	-1419	BKC	3797	-1697	Pawnee	3864	-1764	Cherokee Shale	3944	-1844	Kutina	3990	-1890	Mississippian	4023	-1923
Name	Top	Datum																										
Stone Corral	1471	+629																										
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Cherokee Shale	3944	-1844																										
Kutina	3990	-1890																										
Mississippian	4023	-1923																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	24#	219'	Common	175	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5 R-3	4051'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1485'	SMD	175	1/4 # flocele
Cementing port	collar to protect	fresh water		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3956.5 - 35 59.5 12 hole total	none	

TUBING RECORD	Size 2 7/8 "	Set At 3965.55	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9-13-2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity 42
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

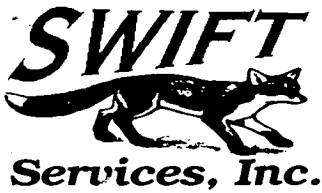
WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO:
CRAWFORD OIL
 ADDRESS
 CITY, STATE, ZIP CODE

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 TICKET # 10646
 PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. **1-32**
 LEASE **CBCF**
 COUNTY/PARISH **TREBO**
 STATE **Ks**
 DATE **8-30-06**
 OWNER **SAME**

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR **FRETZER TRUCKING**
 RIG NAME/NO.
 SHIPPED VIA **CT**
 DELIVERED TO **LOCATION**
 ORDER NO.

WELL TYPE **OIL**
 WELL CATEGORY **DEVELOPMENT**
 JOB PURPOSE **COMPLY PORT COLLAR**
 WELL PERMIT NO.
 WELL LOCATION **N/BROWELL, KS**

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
588		1			MILEAGE # 104	35	MI			4.00		140.00
577		1			PUMP SERVICE	1	JOB			850.00		850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00		400.00
330		1			SWIFT MULTI-DENSITY STANDARDS	175	SKS			12.50		2187.50
276		1			FLOCELE	50	LBS			1.25		62.50
290		1			D-ARR	1	GAL			32.00		32.00
581		1			SERVICE CHARGE COMPLY	200	SKS			1.10		220.00
583		1			DRYAGE	19970	LBS	349.48	M	1.00		349.48

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Larry Cole Crawford
 DATE SIGNED **8-30-06** TIME SIGNED **1600**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4241.48
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wasow

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-30-06 PAGE NO. 1

CUSTOMER CRAWFORD OIL WELL NO. 1-32 LEASE CBCF JOB TYPE COMWT PORT COLLAR TICKET NO. 10646

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION
								2 7/8 x 5/2 PORT COLLAR - 1485'
	1640				✓		1000	PSE TEST CASING - HELD
	1645	3 1/2	2	✓		300		OPEN PORT COLLAR - INT RATE
	1650	4	97	✓		300		MAX COMWT 175 SKS SAND 1/4" / FLOCC P/SK
	1720	4	7 1/2	✓		425		DESPACE COMWT
	1725				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 15 SKS COMWT TO PET
	1740	3 1/2	25		✓		400	RUN 4 JTS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1830							JOB COMPLETE
								THANK YOU WARR, DUSTY, SLAVE
								RECEIVED NOV 03 2006 KCC WICHITA



CHARGE TO:
CRAWFORD OIL Co.
 ADDRESS
 CITY, STATE, ZIP CODE

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KCC WICHITA

TICKET
 № **10650**

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-31	LEASE CBCF	COUNTY/PARISH TREGO	STATE KS	CITY	DATE 8-31-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WW DRUG #2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUTON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION N/BROWNELL, KS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M	PRICE		
575		1			MILEAGE # 104	30	ME		4.00	120.00
578		1			PUMP SERVICE	1	JOB	4015	FT	1250.00
221		1			LEADS KCI	2	GAL		26.00	52.00
281		1			MUDFLUSH	500	GAL		.75	375.00
402		1			CENTRALIZERS	10	SA	5/2"	60.00	600.00
403		1			CRWT BASKETS	2	EA		230.00	460.00
404		1			PORT COLLAR TOP JT # 61	1	SA	1117 51	2100.00	2100.00
406		1			LATCH DOWN PLUG - BAFFLE	1	SA		210.00	210.00
407		1			INSERT FLOAT SHADE W/ FILLUP	1	SA		250.00	250.00
413		1			ROD WALL SCRATCHERS	16	SA		35.00	560.00
419		1			ROTATING HEAD ROPE	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Larry [Signature]*
 DATE SIGNED **8-21-06** TIME SIGNED **2:30**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6227.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3123.91
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 8-31-06 PAGE NO. 1

CUSTOMER CRAWFORD OIL Co. WELL NO. 2-31 LEASE C RCF JOB TYPE 5/2" LONGSTRING TICKET NO. 10650

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2215							START 5/2" CASING 2nd WELL
								TD- 4048 SITE: 4015 TD- 4045 5/2" / FT 15.5 ST- 21'
								CONTRACTS - 1, 2, 3, 4, 5, 6, 7, 8, 60, 62 CMT BSKTS - 60, 61 PORT COLOR = 1447 TOP JT # 61
	0020							DROPBALL - CORRUPTED ROTATE
	0050	6	12		✓		450	PUMP 500 GAL MUDFLUSH "
	0052	6	20		✓		450	PUMP 20 BBLs KCL FLUSH "
	0056		4/2					PLUG RH: MH
	0100	6	42		✓		400	MIX COMWT - 175 SPS EA-2 w/ ADDITIVES "
	0108							WASH OUT PUMP. LOGS
	0109							RELEASE LATCH DOWN PLUG
	0110	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	85				650	SHUT OFF ROTATING
	0122	6 1/2	95.1				1500	PLUG DOWN - PSE UP WITH 2nd PLUG
	0125						OK	RELEASE PSE - HELD
								WASH TRUCK
	0200							JOB COMPLETE

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KCC WICHITA

THANK YOU

WALDE, RUSTY, BRETT