

NOV 01 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: Blue Ribbon Drilling  
 License: 33081  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/03/06	7/04/06	7/15/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23892-00-00  
 County: Labette  
 \_\_\_\_\_ se \_\_\_\_\_ sw Sec. 17 Twp. 31 S. R. 18  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: McKinney, Edward Well #: 17-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 895 Kelly Bushing: n/a  
 Total Depth: 1043 Plug Back Total Depth: 1039  
 Amount of Surface Pipe Set and Cemented at 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1039  
 feet depth to Surface w/ 137 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *AKI KJR 11/02/07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 10/31/06  
 Subscribed and sworn to before me this 31<sup>st</sup> day of October  
20 de.  
 Notary Public: [Signature]  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

✓

Operator Name: Quest Cherokee, LLC Lease Name: McKinney, Edward Well #: 17-2  
 Sec. 17 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>NOV 01 2006</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	8	
Production	6-3/4"	4-1/2"	10.5#	1039	"A"	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	943-945/883-885/876-878/725-727/645-647/604-607/	557 bbls H2O, 2% KCL, Biocide, Max flo, 5600# 20/40 sand	511-515/537-542
	582-584/537-542/511-515	713 bbls H2O, 2% KCL, Biocide, Max flo, 3500# 20/40 sand	582-584/604-607/
			645-647/725-727
		426 bbls H2O, 2% KCL, Biocide, Max flo, 8100# 20/40 sand	876-878/883-885
			943-945

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**Blue Ribbon Drilling LLC**

PO Box 279  
Dewey, OK 74029

Operator: Quest Cherokee LLC  
Desc. Se Sw Sec 17 Twp 31 S Rge 18 E  
County Labette State Kansas  
Com: 7-03-2006 Cease Drilling: 7-04-2006  
Casing: 8 5/8" at 23' cemented w/ 8 sacks  
Rotary T. D. 1043

Lease / Well No. McKinney, Edward  
Elevation 895 GL

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	607	615	sdv limestone
2	11	clay w/ river gravel	615	623	shale w/ limestone interbedded
11	21	limestone	623	625	coal 1 1/2'
21	22	coal 1'	625	635	shale w/ limestone interbedded
22	57	sandstone	635	636	limestone
57	92	limestone	636	639	coal 2 1/2'
92	170	shale w/ limestone streaks	639	641	limestone
170	174	black shale	641	645	medium shale
174	178	limestone	645	646	coal 1'
178	209	med. Shale w/ limestone streaks	646	651	sdv shale w/ limestone streaks
209	212	black shale	651	675	shale w/ limestone interbedded
212	246	limestone	675	685	sand w/ Odor & Show
246	257	green sandstone	685	693	sdv shale w/ sandstone
257	261	limestone	693	725	shale w/ limestone interbedded
261	264	black shale	725	726	COAL 1 1/2'
264	274	limestone	726	731	shale w/ limestone interbedded
274	301	medium shale	731	745	sandy shale
301	321	sandstone	745	757	shale w/ limestone interbedded
321	330	sandy shale	757	763	shale
330	393	shale medium w/ sandstone strks	763	765	coal 2'
393	416	limestone	765	767	shale
416	420	coal & black shale	767	778	med. Shale w/ limestone interbedded
420	436	med. Shale w/ limestone streaks	778	780	coal 2'
436	462	shale medium w/ sandstone strks	780	793	sandy shale
462	478	med. Shale w/ limestone streaks	793	872	shale w/ limestone interbedded
478	509	odor 478-500, 508-509 (limestone)	872	875	coal 2 1/2'
509	514	black shale	875	884	shale
514	520	medium shale	884	886	coal 2'
520	536	limestone	886	894	sandy shale
536	542	coal & black shale	894	944	med shale w/ sandstone streaks
542	547	medium shale	944	947	coal 3'
547	561	limestone w/ shale breaks	947	950	medium shale
561	585	med. Shale w/ limestone streaks	950	953	chert
585	588	coal 2 1/2'	953	1043	Chat & tan dense limestone
588	591	med. Shale w/ limestone streaks	1043		TOTAL DEPTH
591	605	sandy shale			
605	607	coal 1 1/2'			

JUL 10 2006 AM07:4

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CONSERVATION DIVISION  
WICHITA, KS

Blue Ribbon Drilling LLC

Gas Test

Operator:

Quest Cherokee LLC

Well & Location

McKinney, Edward

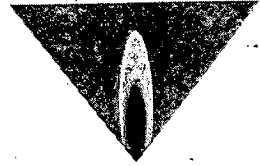
17-31S-18E

Labette Co. Kansas

Test No.	Depth	Results					
1	493	0 # on a 1/8" orifice = 0 MCF					
2	516	3 # on a 1/8" orifice = 4.84 MCF					
3	542	3 # on a 1/8" orifice = 4.84 MCF					
4	692	6 # on a 1/8" orifice = 7.06 MCF					
5	893	4 # on a 1/8" orifice = 5.64 MCF					
6	948	4 # on a 1/8" orifice = 5.64 MCF					
7	968	4 # on a 1/8" orifice = 5.64 MCF					
8	1043	4 # on a 1/8" orifice = 5.64 MCF					

# QUEST

Resource Corporation



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211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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CONSERVATION DIVISION  
WICHITA, KS

### TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 1687

FIELD TICKET REF #

FOREMAN Craig Goodner

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
July 15	McKinney Edward 172		17	31	18	Labette	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	11:00	2:30		902427		3.50	<i>Craig Goodner</i>
Wes T	11:00	1:30		902197		2.50	<i>Wes T</i>
Russell A.	7:00	1:30		903103		6.50	<i>Russell A.</i>
David C.	11:00	4:00		903129	932452	5	<i>David C.</i>
Troy W.	11:00	4:00		902106		5	<i>Troy W.</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1043 CASING SIZE & WEIGHT 4 1/2 x 10.5  
 CASING DEPTH 1039.72 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.52 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

Ran 1 sack of gel and swept to surface. Installed cement head, pumped 1 sack of gel, 10 dye and 137 sacks of cement to gel dye to surface. Flushed pump, pumped wiper plug to bottom, set floor shoe.

	1039.72	ft casing 4 1/2	
	5	centralizers	
902100	2	hr casing tractor	
932900	2	hr casing trailer	
	1	4 1/2 casing clamp	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	3.50 hr	Foreman Pickup	
903197	2.50 hr	Cement Pump Truck	
903103	6.50 hr	Bulk Truck	
1104	129 sk	Portland Cement	
1124	2	50/50-POZ Blend Cement <u>Bepple 3" + 3 1/2</u>	
1126	1	OWC-Blend Cement <u>4 1/2 w wiper plug</u>	
1110	13 sk	Gilsonite	
1107	1 sr	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium-Silicate <u>Calcblonde</u>	
1123	7000 gal	City Water	
902110	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
903106	5 hr	80 Vac	
Ravin 4513	1	4 1/2 floor shoe	