

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/9/06</u>	<u>7/10/06</u>	<u>7/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26786-00-00
County: Wilson
_____ ne - se Sec. 31 Twp. 27 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reaves, Charles T. Well #: 31-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 976 Kelly Bushing: n/a
Total Depth: 1209 Plug Back Total Depth: 1202.37
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1202.37
feet depth to surface w/ 141 sx cmt.

Drilling Fluid Management Plan alt II HGR 11/5/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____


Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/6/06
Subscribed and sworn to before me this 6th day of November,
20 06.
Notary Public: Jessie Klaueman
Date Commission Expires: 8-4-2010

 **TERRA KLAUMAN** UIC Distribution
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
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NOV 07 2006

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Operator Name: Quest Cherokee, LLC Lease Name: Reaves, Charles T. Well #: 31-2
 Sec. 31 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1202.37	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1097-1099/1106-1108	200gal 15%HCLw/ 37bbls 2%kcl water, 388bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	1097-1099/1106-1108
4	946-948/917-919/858-860/803-805	400gal 15%HCLw/ 51bbls 2%kcl water, 741bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	946-948/917-919 858-860/803-805
4	730-734/719-723	300gal 15%HCLw/ 59bbls 2%kcl water, 458bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	730-734/719-723

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1158</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/30/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10.2mcf</u>	Water Bbls. <u>117.4bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1694**

FIELD TICKET REF # _____

FOREMAN Craig Anderson

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 19 2006	Reaves Charles T 312	31	27	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	11:45	3:00		903427		3.25	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Loyall W.				903106			<i>[Signature]</i>
David C.				903140	902452		<i>[Signature]</i>
				903106			

JOB TYPE Logging HOLE SIZE 6 5/8 HOLE DEPTH 1209 CASING SIZE & WEIGHT 4 1/2 in. 5
 CASING DEPTH 1202.37 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.75 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1907 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41.2 bpm

REMARKS:
Ran 1 sack of gel, swept to surface. Installed cement head, pumped 2 sacks of gel, 13 dye and 141 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
931710	3	hr casing truck	
607253	3	hr casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903107	3.25 hr	Bulk Truck	
1104	134 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Portner 3 1/2 x 3"</u>	
1126	1	OWC-Blend Cement <u>4 1/2 wiper plug</u>	
1110	111 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	3 sk	Premium Gel	
1215A	1201	KCL	
1111B	3 sk	Sodium Silicate <u>calc chloride</u>	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
902452	3.25 hr	Transport Trailer	
903106	3.25 hr	80-Vac	

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165

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/10/06
Lease: Reaves, Charles T.
County: Wilson
Well#: 31-2
API#: 15-205-26786-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	597-642	Shale
20-84	Lime	642-645	Lime
84-107	Sand	645-648	Coal
107-131	Lime	648-673	Lime
131-217	Sandy Shale	673-676	Lime
217-225	Lime	676-701	Shale
225-228	Shale	701-702	Coal
228-236	Sandy Shale	702-721	Lime
236-321	Lime	708	Gas Test 5" at 1/4" Choke
321-331	Shale	721-728	Black Shale
331-341	Lime	728-735	Lime
341-347	Sandy Shale	734	Gas Test 5" at 1/4" Choke
347-361	Lime	735-737	Black Shale
361-373	Black Shale	737-738	Coal
373-409	Lime	738-754	Sandy Shale
409-468	Black Shale	754-774	Sand
468-482	Lime	758	Gas Test 5" at 1/4" Choke
482-497	Sandy Shale	774-803	Shale
497-501	Black Shale	803-805	Coal
501-515	Lime	805-847	Shale
515-534	Lime and Shale	847-850	Lime
534-545	Lime	850-852	Coal
545-587	Lime and Shale	852-918	Sandy Shale
587-597	Sand	918-920	Coal

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P.O. Box 402
Iota, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/10/06
Lease: Reaves, Charles T.
County: Wilson
Well#: 31-2
API#: 15-205-26786-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
920-932	Shale		
932-935	Coal		
935-947	Shale		
947-950	Coal		
950-974	Sandy Shale		
974-10008	Sand		
1008-1035	Shale		
1035-1068	Sand		
1068-1089	Coal		
1089-1094	Shale		
1094-1097	Coal		
1097-1114	Shale		
1109	Gas Test 30" at 1/2" Choke		
1114-1209	Missippi Lime		
1209	Gas Test 30" at 1/2" Choke		
1209	TD		
	Surface 20'		

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