

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461  
 Name: Tailwater, Inc.  
 Address: 6421 Avondale Dr. Ste. 212  
 City/State/Zip: Oklahoma City, OK 73116  
 Purchaser: CMT  
 Operator Contact Person: Chris Martin  
 Phone: (405) 810-0900  
 Contractor: Name: Evans Energy Development  
 License: 8509  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>8/23/06</u>	<u>8/23/06</u>	<u>8/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

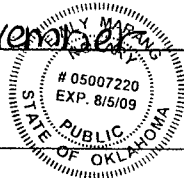
API No. 15 - 003-24340-0000  
 County: Anderson  
S/2 SW SE SE Sec. 13 Twp. 20 S. R. 20  East  West  
190 feet from 6 / N (circle one) Line of Section  
990 feet from 6 / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: East Hastert Well #: 6-E  
 Field Name: Garnett Shoestring  
 Producing Formation: Bartlesville  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 910' Plug Back Total Depth: 900'  
 Amount of Surface Pipe Set and Cemented at 30' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0'  
 feet depth to 30' w/ 7 sx cmt.

Drilling Fluid Management Plan alt II KGR 11/5/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 11/1/06  
 Subscribed and sworn to before me this 1<sup>ST</sup> day of November  
20 06  
 Notary Public: Emily Marang  
 Date Commission Expires: 08/05/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 6-E  
 Sec. 13 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville</u> Top Datum  Drillers Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		30'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		890'	PORTLAND	111	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

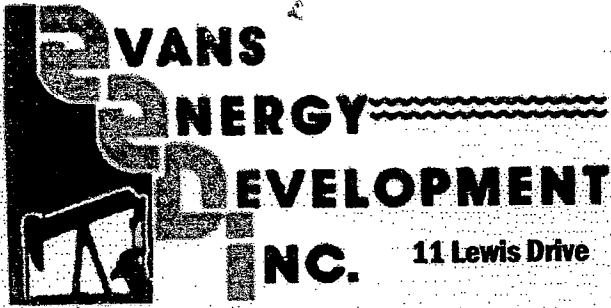
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	846-856'	ACID SPOT 15% HCL 100 GAL..	
		120 BBLS. H2O FRAC	

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>900'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/16/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>10</u> Gas-Oil Ratio <u>22.6</u> Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**EVANS**  
**ENERGY**  
**DEVELOPMENT**  
**INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
 Tailwater, Inc.  
 East Hastard #6-E  
 API # 15-003-24,340  
 August 22 - August 23, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	broken rock and soil	2
183	shale	185
25	lime	210
64	shale	274
8	lime	282
7	shale	289
37	lime	326
7	shale	333
25	lime	358
2	shale	360
23	lime	383 base of the Kansas City
167	shale	550
2	lime	552
7	shale	559
4	lime	563
4	shale	567
9	lime	576
12	shale	588
4	lime	592
12	shale	604
3	lime	607
19	shale	626
10	lime	636
4	shale	640
4	lime	644
5	shale	649
3	lime	652
22	shale	674
28	lime	702
5	shale	707
3	lime	710
13	shale	723
7	lime	730
38	shale	768
2	lime	770
59	shale	829

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6	lime	835
7	shale	842
2	silty sand	844 grey, no bleeding
13	oil sand	857 good bleeding
2	lime	859
51	shale	910 TD

Drilled a 9 7/8" hole to 30'.  
Drilled a 5 5/8" hole to 910'.

Set 30.4' of used 7" threaded and coupled surface casing, cemented with 7 sacks cement.

Set 899.9' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08857  
LOCATION Alan Mader  
FOREMAN Ottawa

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	7806	Hastent 6-E	13	2D	2D	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water			389	Ala Mad		
MAILING ADDRESS			368	Cusken		
6421 Arundale Dr Ste 212			370	Red Box		
CITY	STATE	ZIP CODE	122	<del>Red Box</del> Cap-Prod		
Oklahoma City	OK	73116				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 910 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 906 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 121.9 x 50/50 poz, 2% gel, 5 # Red-seal, 1/4 flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing T.D. Well held 800 PSI. Closed valve, after 30 minute M.T.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	30	MILEAGE	368	94.50
5402	906	casing footage	368	MC
5407	min	ten miles	122	275.00
5502C	2 1/2	80 vac	370	225.00
1107	30 #	flo-seal		54.00
1110A	605 #	Red-seal		217.80
1118B	442 #	gel		66.88
1124	111	50/50 poz		982.35
4402	1	2 1/2 plug		20.00
		RECEIVED Sub		2730.53
		NOV 06 2006		
		KCC WICHITA		
		6.3%	SALES TAX	84.17
			ESTIMATED TOTAL	2814.70

AUTHORIZATION \_\_\_\_\_

TITLE WOT# 208534

DATE \_\_\_\_\_