KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

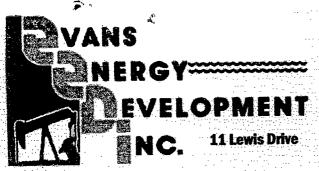
ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461	API No. 15 - 003-24340-0000
Name: Tailwater, Inc.	County: Anderson
Address: 6421 Avondale Dr. Ste. 212	<u>S/2 SW SE SE Sec. 13 Twp. 20 S. R. 20</u>
City/State/Zip: Oklahoma City, OK 73116	190 feet from ② / N (circle one) Line of Section
Purchaser: CMT	990 feet from 6 / W (circle one) Line of Section
Operator Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) 810-0900	(circle one) NE SB NW SW
Contractor: Name: Evans Energy Developement	Lease Name: East Hastert Well #: 6-E
License: 8509	Field Name: Garnett Shoestring
Wellsite Geologist: none	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 910' Plug Back Total Depth: 900'
Oil SWD SIOW Temp. Abd.	
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 30' Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0'
Operator:	feet depth to 30' w/ 7 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
8/23/06 8/23/06 8/14/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SecTwpS. R East West
Trecompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes rules and regulations promulgated to regulaterein are complete and correct to the best of thy knowledge.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form, ALL CEMENTING
Signature: WWW MW	KCC Office Use ONLY
President Date: 11/1/06	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0 00 00 EXP. 8/5/0!	Geologist Report Received
Notary Public: 4 Mary Manager St. 109	— UIC Distribution RECEIVED
Date Commission Expires: 08 05 05 09	NOV 0 6 2006
	LOC MICHITA
	KCC WICHITA

Operator Name: Tai	lwater, Inc.		Lease	Name:_	East Hastert		Well #: 6-E		
Sec. 13 Twp. 2		✓ East	County	Ande	son				
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with fi	ut-in pre	ssure reached s	static level, hydros	static pressur	es, bottom	hole
Drill Stem Tests Take		☐ Yes ☑ No		٧L	og Formatio	on (Top), Depth ar	nd Datum	∏ Sa	mple
Samples Sent to Ge	ological Survey	Yes No		Nam Barti	e esville		Тор	Da	tum
Cores Taken Electric Log Run (Submit Copy)		✓ Yes □ No ✓ Yes □ No		Drille	ers Log attach	ned			
List All E. Logs Run:									
Gamma Ray/	Neutron								
		CASING Report all strings set-	RECORD	Ne		ion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		d Percent itives
SURFACE	9 7/9"	7"				PORTLAND	7	7.00	
COMPLETION	N 5 5/8"	2 7/8"			890'	PORTLAND	111	50/50 POZ	
		ADDITIONAL	CEMENTIN	IG / SOL	JEEZE RECORD				
Purpose:Perforate	Depth Top Bottom	Type of Cement	1	#Sacks Used Type and Percent Additives			· · · · · · · · · · · · · · · · · · ·		
Protect Casing Plug Back TD Plug Off Zone								,	
	2555047				4.45				
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe		············	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	846-856'	· · · · · · · · · · · · · · · · · · ·			ACID SPOT 15% HCL 100 GAL				· · · · · · · · · · · · · · · · · · ·
					120 BBLS. H	120 FRAC			

TUBING RECORD	Size	Set At	Packer A	t	Liner Run	Yes 🗸 No			
Date of First, Resumer 9/16/06	2 7/8" d Production, SWD or E	900' inhr. Producing Met	_	Flowing			Oth	er (Explain)	
Estimated Production Per 24 Hours	Į.	Bbls. Gas	Mcf	Wate		ols. Ga	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION		 	10 Production Interv	<i>y</i> al		2	22.6
Vented Sold	Used on Lease	☐ Open Hole	Perf.		Qually Comp.	Commingled			<u></u>



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. East Hastard #6-E API # 15-003-24,340 August 22 - August 23, 2006

Thickness of Strata	<u>Fc</u>	ormation	<u>Total</u>	
2		broken rock and soil	2	
183		shale	185	
25		lime	210	
64		shale	274	
· 8		lime	282	
7		shale	289	
37		lime	326	
7		shale	333	
		lime	358	
25		shale	360	
2				e of the Kansas City
23		lime	550 bas	e of the ivarisas ony
167		shale		
2		lime	552	
············ 7		shale	559	
4		lime	563	
4		shale	567	
9		lime	576	
12		shale	588	
4		lime	592	
12		shale	604	
 3		lime	607	
19		shale	626	
·		lime	636	
		shale	640	
····· 7		lime	644	
4 5		shale	649	
		lime	652	
3			674	
22		shale		
28		lime	702	
5		shale	707	
3		lime	710	
		shale	723	
7		lime	730	
38		shale	768	
2		lime	770	
50		chalo	829	

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KCC WICHITA

East Hastard 6	-E	 			Page :	2	
• •							A Company of the Comp
6		lime				835	
. 7		shal	e	alan kalendari Parangan		842	
2	1 .	 silty	sand			844 grey	no bleeding
13		oil s	and			857 good	bleeding
2		 lime				859	
51 ·		shal	e			910 TD	

Drilled a 9 7/8" hole to 30'. Drilled a 5 5/8" hole to 910'.

Set 30.4' of used 7" threaded and coupled surface casing, cemented with 7 sacks cement.

Set 899.9' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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27184

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER	08857
LOCATION A/9	1 Mader
FOREMAN A HA	wa

TREATMENT REPORT & FIELD TICKET CEMENT

8.25-06 7806 Haster+ 6-E (3 20 20 AN	DATE	CUSTOMER #	WELL NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
STOWER 10:1 Water ALING ADDRESS (1) 12 Houndale Dr. Stoll OK Jahoma City O	8.7C-16		Hastent	6-E	(3	80	$\mathcal{Z}_{\mathcal{D}}$	
ACCOUNT CODE JUNITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STUDY OF THE ST	CUSTOMER	1	L . V . W . S		TRUCY #	DRIVER	TRUCK#	DRIVER
STATE	Tail w	wher_				1		
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