

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/11/06	10/12/06	10/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24371-0000
County: Anderson
SW SE SW NE Sec. 13 Twp. 20 S. R. 20 East West
2805 feet from (S) / N (circle one) Line of Section
1725 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MORGAN Well #: 2-T
Field Name: Garnett Shoestring

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 845' Plug Back Total Depth: 836'
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 23' w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II RGR 11/5/09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06

Subscribed and sworn to before me this 1st day of November
20 06
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Operator Name: Tailwater, Inc. Lease Name: MORGAN Well #: 2-T
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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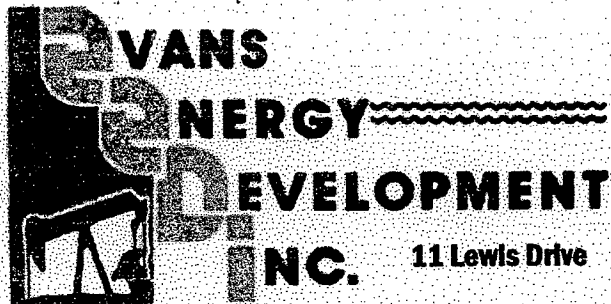
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		23'FT.	PORTLAND	5	
COMPLETION	5 5/8"	2 7/8"		836'	PORTLAND	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	779'-789' (21 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		131 BBLs. H2O FRAC	

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>836'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/20/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>10</u> Gas-Oil Ratio <u>22.6</u> Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Martin Oil
Morgan #2-T
API 15-003-24,371
October 11 - October 12, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil and clay	20
2	gravel	22
95	shale	117
23	lime	140
68	shale	208
9	lime	217
6	shale	223
37	lime	260
6	shale	266
26	lime	292
3	shale	295
21	lime	316 base of the Kansas City
174	shale	490
5	lime	495
6	shale	501
8	lime	509 slight oil show
54	shale	563
7	lime	570
4	shale	574
1	lime	575
9	shale	584
3	lime	587
27	shale	614
30	lime	644 with shale seams
3	shale	647
2	lime	649
10	shale	659
2	lime	661
6	shale	667
1	lime	668
37	shale	705
1	lime	706
71	shale	777
1	broken sand	778 50/50 sand & shale, good bleeding
12	sand	790 good saturation and bleeding

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Morgan #2-T

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34	shale	824
1	lime	825
20	shale	845 TD

Drilled a 9 7/8" hole to 23.5'.
Drilled a 5 5/8" hole to 845'.

Set 23.4' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 835.80' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08940
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-06	7806	Morgan # T-2	13	22	20	AN
CUSTOMER <u>Tailwater Inc.</u>						
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fred Mad</u>		
			<u>495</u>	<u>Casken</u>		
			<u>237</u>	<u>Ken Ham</u>		
			<u>505-7106</u>	<u>Ric Arb</u>		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 645 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 836 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Establish Circulation
Mix Pump 180# Premium Gel Flush. Mix Pump 120 sks
50/50 Por Mix 200 Gel 5# Kol Seal 14# Flo Seal per sack.
Count to Surface. Flush pump & lines clean.
Displace 2 1/2" rubber plug to casing TD w/ 4.9 BBL
Fresh Water. Pressure to 700# PSI. Shut in casing.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	PUMP CHARGE <u>Cement Pump 495</u>		<u>800.00</u>
<u>5406</u>	<u>-</u>	MILEAGE <u>Trucks on lease 495</u>		<u>N/C</u>
<u>5407A</u>	<u>5.04</u>	<u>Tan Mileage 237</u>		<u>154.76</u>
<u>5501C</u>	<u>2hrs</u>	<u>Transport 505-7106</u>		<u>196.00</u>
<u>1124</u>	<u>111 sks</u>	<u>50/50 Por Mix Cement</u>		<u>982.35</u>
<u>1118B</u>	<u>300#</u>	<u>Premium Gel</u>		<u>42.00</u>
<u>110A</u>	<u>600#</u>	<u>Kol Seal</u>		<u>216.00</u>
<u>1107</u>	<u>30#</u>	<u>Flo Seal</u>		<u>54.00</u>
<u>4402</u>	<u>1</u>	<u>2 1/2 rubber plug</u>		<u>20.00</u>
		<u>Sub Total</u>		<u>2469.11</u>
		<u>RECEIVED Tax @ 6.3%</u>		<u>82.81</u>
		<u>NOV 06 2006</u>		
		<u>KCC WICHITA</u>		
		SALES TAX ESTIMATE		
		TOTAL		<u>2551.92</u>

AUTHORIZATION _____

TITLE Watt 209916

DATE _____