KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

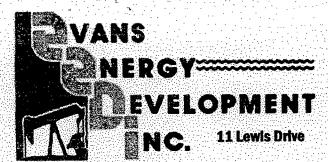
ORIGINA September 1999
September 1999
Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Wellsite Geologist: NONE Designate Type of Completion: Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Deseponing Re-perl. Corw. to Enhr./SWD Plug Back Total Depth: Desenting Fluid Management Plan (Data must be collected from the Reserve Rull Dewatering method used. Location of fluid disposal if hauled offsite: Operator Name: Operator Name: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas G7202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion of 12 monthly on the spud shall be held configential for a period of 12 monthly in recess of 12 monthly. On yor yor of all wireline logs and figs its requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Production: Ground: Na Kelly Bushing: N/a Elevation: Ground: N/A Kelly Bushing: N/a Kelly Bushing: N/a Elevation: Ground: N/A Kelly Bushing: N/a Elevation: Ground: N/A Kelly Bushing: N/a Elevation: Ground: N/A Multiple Stage Cementing Collar Used? Protal Depth: 845' Plug Back Total Depth: Bash Type Set and Cemented at 23' Fet Multiple Stage Cementing Collar Used? If Alternate II completion; cement circulated from O' If Alternate II completion, cement circulated from O' If Alternate II completion; cement circulated from O' If Alternate II completion, cement circulated from O' If Alternate II completion form O' If Alternate II completion form O' If Alternate II compl	API No. 15 - 003-24371-0000
Address. 6421 Avondale Dr. Ste. 212 City/State/Zip. Oklahoma City. OK 73116 Purchases: CMT Purchases: CMT Phone: (.405	County: Anderson
2805 feet from (\$) / N (circle one) Line of Section	
1725 feet from @ / W (circle one) Line of Section	
Coperator Contact Person: Christ Martin	1725 feet from (E) / W (circle one) Line of Section
Phone: (405 810-0900 (circle one) NE SE NW SW Lases Name: Evans Energy Developement (circle one) NE SE NW SW Well #: 2-T Field Name: Garnett Shoestring Producing Formation: Bartlesville Producing Formation: Bartlesville Elevation: Ground: In/A Kelly Bushing: In/A Total Depth: 945 Plug Back Total Depth: 945 Plug Back Total Depth: 945 Amount of Surface Pipe Set and Cemented at 23' Fill Alternate II completion, cement circulated from 0' feet depth to 23' w/ 5 sx or Multiple Stage Cementing Collar Used? Well Name: Original Comp. Date: Original Total Depth: Corn. to Enhr./SWD Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or En	1
Contractor: Name: Evans Energy Developement License; 3509 Wellaife Geologist: none Designate Type of Completion: Volume Well Re-Entry Workover Voli SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Inlo as follows: Operator: Despening Re-perl. Conv. to Enhr./SWD Plug Back Total Depth: Original Total Depth: Despening Re-perl. Conv. to Enhr./SWD Plug Back Total Depth: Ooket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 appl information of side two of this form will be held configential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3 107 appl) information of side two of this form will be held configential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3 107 appl) information of side two of this form will be held configential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3 107 appl) information of side two of this form will be held configential for a period of 12 months; if requested in writing and submitted with the form (see rule 82-3 107 appl) information of side two of this form will be held configential for a period of 12 months; if requested in writing and submitted with the form. ALCEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. All requirements of the satures, viles and requisitions promutgated to regulate the oil and gas industry have been fully complied with and the statome herein are compl	
Field Name: Garnett Shoestring	
Wellsite Geologist. None Designate Type of Completion: New Well	
Designate Type of Completion: New Well	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Corw. to Enhr./SWD Plug Back Total Depth: Other (SWD or Enhr.?) Double Completion Other (SWD or Enhr.?) Double To Date Reached TD Other (SWD or Enhr.?) Date Reached TD Completion Date Obate Reached TD Completion Date Normal of Surface Pipe Set and Cemented at 23' If yes, show depth set If yes, show depth set If Alternate II completion, cement circulated from O' If yes, show depth set III (incompletion, cement circulated from O' If Alternate II completion, cement circulated from O' If Alternate II completion of III (Alternate	1
Amount of Surface Pipe Set and Cemented at 23' Fe Multiple Stage Cementing Collar Used? Yes 7 If yes, show depth set If yes, If yes, show depth set If yes, If yes, show depth set If yes, yes, yes, yes, yes, yes, yes, yes,	
GasENHRSIGW	
If yes, show depth set	
If Alternate II completion, cement circulated from 0' feet depth to 23' w/ 5 sx c Deepening	
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corn. to Enhr./SWD Plug Back Plug Back Plug Back Plug Back Plug Back Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Date Reached TD Completion Date Normal Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wirreline logs and geologist well report shall be altached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY	
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DeepeningRe-perfConv. to Enhr./SWD	Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/11/06 10/12/06 10/20//08 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY	
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Other (SWD or Enhr.?) Operator Name: Lease	Location of fluid disposal if hauled offsite:
Lease Name: License No.: 10/11/06	Operator Name:
10/11/06 10/12/06 10/20/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and correct tourne best of the virtual dege. KCC Office Use ONLY	
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Signature: KCC Office Use ONLY	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
	KCC Office Use ONLY
Title: President Date: 11/1/06 Letter of Confidentiality Received	
Subscribed and sworn to before me this 15th day of NOVEMBER MARKET IF Denied, Yes Date:	Letter of Confidentiality Received
Mireline Los Persived	annummer.
EXP. 8/5/09 A CONTINUE Department	MARAA If Denied, Yes Date:
Notary Public:	# # 0507220 Wireline Log Received
Date Commission Expires: 08/05/09 0 NOV 0 6 200	# 05007220 # 05007220 # 05007220 Geologist Report Received RECEIVED
	1

Side Two

Operator Name: I all	iwater, inc.		-	Lea:	se Name:_	MUHGAN		. Well #: 2-1		
Sec. 13 Twp. 2	0 S. R. <u>20</u>	✓ Eas	t West	Cour	nty: Ande	rson				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether long with	shut-in pre	essure reached :	static level, hydro:	static pressur	es, bottom	hole
Drill Stem Tests Take		Y	es 🗸 No	-	∑ L	og Formatio	on (Top), Depth ar	nd Datum	Sa	ımple
Samples Sent to Geo	ological Survey	□Y	es 🗹 No		Nam Bart	e lesville		Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)	☐ Y				ers Log attach	ned				
List All E. Logs Run:										
Gamma Ray/l	Neutron									
		Repo	CASING I		-	w Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		e Casing		leight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent fitives
SURFACE	9 7/9"	7"	. (5.5.)		<u> </u>	23'FT.	PORTLAND	5	7,00	
COMPLETION	V 5 5/8"	2 7/8"				836'	PORTLAND	105	50/50 P	OZ
							·			
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	#Sac	ks Used		Type and Pe	ercent Additives	5	
Shots Per Foot	PERFORATI	ON RECOR	RD - Bridge Plug	s Set/Typ	oe	Acid, Frac	dure, Shot, Cement	Squeeze Recor	rd	
	Specify	Footage of	Each Interval Per	orated			nount and Kind of Mat			Depth
2	779'-789' (21 SH	IOTS)			ACID SPOT 15% HCL 100 GAL 131 BBLS. H2O FRAC					
				traded minutes		131 BBLS. F	120 FRAC	 		
TUBING RECORD	Size 2 7/8"	Set At 836'		Packe	r At	Liner Run]Yes ☑ No			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Date of First, Resumere 10/20/06	d Production, SWD or E	inhr.	Producing Meth	ood	Flowing	g 📝 Pumpin	ig Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas	Mcf	Wate	er Bt	ols. Ga	as-Oil Ratio		Gravity 22.6
Disposition of Gas	METHOD OF C	OMPLETIC	DN .		L	Production Interv	val			
Vented Sold	Used on Lease		Open Hote	√ Pe	ert. 🔲 C	Oually Comp.	Commingled			



Paola, KS 66071

Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG
Martin Oil
Morgan #2-T
API 15-003-24,371
October 11 - October 12, 2006

Thickness of Strata	<u>Formation</u>	<u>Total</u>
20	soil and clay	20
2	gravel	22
95	shale	117
23	lime	140
68	shale	208
9	lime	217
6	shale	223
37	lime	260
6	shale	266
26	lime	292
	shale	295
21	lime	316 base of the Kansas City
174	shale	490
5	Ilme	495
6	shale	501
8	lime	509 slight oil show
54	shale	563
7	lime	570
4	shale	574
	lime	575
9	shale	584
3	lime	587
27	shale	614
30	lime	644 with shale seams
3	shale	647
2	lime	649
10	shale	659
2	lime	661
1	shale	667
	lime	668
37	shale	705
	lime	706
71	shale	777
	broken sand	778 50/50 sand & shale, good bleeding
12	sand	790 good saturation and bleeding

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	· . · · · . · · ·	Address of the					11 to 11				

Drilled a 9 7/8" hole to 23.5'. Drilled a 5 5/8" hole to 845'.

Set 23.4' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set 835.80' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED NOV 0 6 2006 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NU	MBER	08940	
LOCATION	0410	wa KS	
FOREMAN	Fred	mader	

TREATMENT REPORT & FIELD TICKET

•			CEMIE	• •	•		
DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-06	7806	Morgan &	1.2	/3	22	20	AN
10-12-06 CUSTOMER		7					
-10	ailwate	r Inc.		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS			506	Fre Mad		
64:	21 Avond	STATE ZIP CODE	·	495	Casken	· · · · · · · · · · · · · · · · · · ·	<u> </u>
CITY		STATE ZIP CODE] '	237	Kentham		
Oklehon	ao City	OK 73116]	505-7106			
JOB TYPE_L	one strine	HOLE SIZE 578	HOLE DEPT	H_ & 45	CASING SIZE & WE	явнт <u>27</u>	K. EUE
	8360	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGI	_	SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in C	ASING 2/2	Plus
DISPLACEMEN		DISPLACEMENT PSI					
REMARKS: (Check Co	ising death w	/ meas	urne/so	. Estab	dish Ci	rcubilion
m	xx Pump	180# Fremis	m Gel	Flush.	MINTPU	ms 12	DSKS
(50)	150 Por	mix 2% bel 5	# Kols	cel 14#	Flo Seal	or sack	,
		y to Surface				clean.	
		25" rubber 1				149 B	BL
	Engch W	ster. Prossure	NO.	700 PSI	Short	in Casi	25
	A						0
	···		· · · · · · · · · · · · · · · · · · ·		Tul	200-	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Coment Pump 495	}	8000
5406	-	MILEAGE Trucks on 10050 495		NC
54074	5.04	You Mileage. 237		15476
5501C	2hos	Transport 505-Tro6		19600
1124	III sks	Premium Col	<u> </u>	98230
1118B	300#	Premium Coel		42
140A	600	Kol Seal	-	21609
1107	30♣	Flo Seed		20 °E
4802		Ela Seal 25 rubber Plug		20 0
		Sub Toxal		2469 H
		RECEIVED Toxo 6.3%		82.8
		NOV 0 6 2000		
		KCC WICHITA	SALES TAX	
			ESTIMATE	25519

TITLE WAT 209916 DATE______