

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale Dr. Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Chris Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/21/06</u>	<u>9/22/06</u>	<u>9/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24341-0000
County: Anderson
NW NE SE SE Sec. 13 Twp. 20 S. R. 20 East West
1080 feet from S / N (circle one) Line of Section
515 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: East Hastert Well #: 7-E
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 902' Plug Back Total Depth: 879'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21' w/ 7 sx cmt.

Drilling Fluid Management Plan OUT II KGR 11/5/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

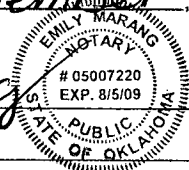
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/1/06

Subscribed and sworn to before me this 1st day of November

20 06
Notary Public: Emily Marang
Date Commission Expires: 08/05/09



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Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Tailwater, Inc. Lease Name: East Hastert Well #: 7-E
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville</u> Top Datum Drillers Log attached
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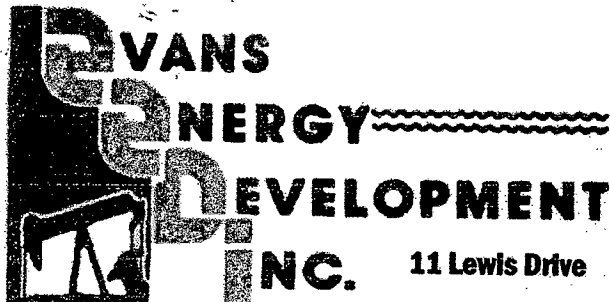
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/9"	7"		21'FT.	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		879'	PORTLAND	98	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	829'-838' (19 SHOTS)	ACID SPOT 15% HCL 100 GAL..	
		120 BBLs. H2O FRAC	

TUBING RECORD		Size <u>2 7/8"</u> Set At <u>879'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/16/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>10</u>	Water Bbls. <u>10</u> Gas-Oil Ratio <u>22.6</u> Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard #7E
15-003-24,341
September 21 - September 22, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
171	shale	173
23	lime	196
6	shale	202
5	lime	207
50	shale	257
8	lime	265
11	shale	276
33	lime	309
6	shale	315
24	lime	339
1	shale	340
3	lime	343
2	shale	345
22	lime	367 base of the Kansas City
167	shale	534
2	lime	536
6	shale	542
4	lime	546
3	shale	549
15	lime	564 oil show
12	shale	576
6	lime	582
27	shale	609
10	lime	619
3	shale	622
4	lime	626
6	shale	632
7	lime	639
20	shale	659
29	lime	688 with shale seams
4	shale	692
2	lime	694
12	shale	706
7	lime	713
37	shale	750
1	lime	751

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55	shale	806
8	lime	814
11	shale	825
4	silty sand	829
13	oil sand	842 no show
60	shale	902 good bleeding
		902 TD

Drilled a 9 7/8" to 21.1'.
Drilled a 5 5/8" to 902'.

Set 21.1' of used 7" threaded and coupled surface casing cemented with 7 sacks cement.

Set 879.3' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08903
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-06	7806	Hastert 7E	13	22	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Tail water	389	Ala Mad		
	495	Car Key		
	369	Car And		
	237	Mat Mad		

MAILING ADDRESS
6421 Arondale Dr Ste 212
Oklahoma City OK 73116

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 878' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5,166l DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel followed by 566l water. Mixed & pumped 109.5x 50/50 poz, 5# Kol-seal, 2# gel, 1/4# flo-seal. Circulated cement to surface. Klushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PST. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	800.00
5406	0	MILEAGE	495	0
5402	878'	casing footage	495	NIL
5407A		bon miles 2nd of 2	237	146.00
5502C	2	80 vac	369	180.00
1107	27#	flo-seal		48.60
1110A	545#	Kol-seal		196.20
1118B	418#	gel		58.52
1124	98.5x	50/50 poz		867.30
4402	1	2 1/2 plug		20.00
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KCC WICHITA				
			SALES TAX	75.01
			ESTIMATED TOTAL	2391.63

AUTHORIZATION _____

TITLE WOT# 209372

DATE Alan Mader