

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/22/06</u>	<u>7/23/06</u>	<u>7/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26837-00-80
County: Wilson
_____ w/2_ ne_ sw Sec. 6 Twp. 28 S. R. 17 East West
1980 feet from S N (circle one) Line of Section
1625 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Welch, C.H. Trust Well #: 6-1
Field Name: Cherokee Basin CBM
Producing Formation: Bartlesville
Elevation: Ground: 1014 Kelly Bushing: n/a
Total Depth: 1236 Plug Back Total Depth: 1229.93
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1229.93
feet depth to surface w/ 144 sx cmt.

Drilling Fluid Management Plan alt II RGR 11/5/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License NOV 22 2006
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/06
Subscribed and sworn to before me this 21st day of November,
20 06.
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Welch, C.H. Trust Well #: 6-1
 Sec. 6 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log Gamma Ray Collar Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1229.93	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1074-1075	200gal 15%HCLw/ 225 bbls 2%kcl water	1074-1075

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1125</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>8/29/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>22.3mcf</u>	Water Bbls. <u>102.5bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/22/06
Lease: Welch, C. H. Trust
County: Wilson
Well#: 6-1
API#: 15-205-26837-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	760	Gas Test 0" at 1/4" Choke
23-62	Lime	767-774	Black Shale
62-68	Sand	774-781	Lime
68-76	Lime	781-783	Black Shale
76-158	Sand and Shale	783-784	Coal
158-168	Lime	784-792	Sandy Shale
168-254	Sandy Shale	786	Gas Test 20" at 1/4" Choke
254-284	Shale	792-802	Sand
284-368	Lime	802-860	Sandy Shale
368-400	Shale	860-861	Coal
400-434	Shale with Lime streaks	861-911	Shale
434-463	Lime	911-912	Lime
463-535	Shale	912-915	Coal
535-545	Lime	915-975	Sandy Shale
54-580	Shale	975-978	Coal
580-590	Lime	978-1005	Shale
590-687	Shale	1005-1008	Coal
687-690	Lime	1008-1020	Shale
690-693	Coal	1020-1027	Sand
693-723	Lime	1027-1064	Sandy Shale
723-726	Black Shale	1064-1065	Coal
726-747	Shale	1065-1142	Water and Sand
747-748	Coal	1087	Gas Test 30" at 1-1/2" Choke
748-767	Lime	1142-1145	Coal

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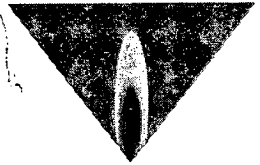
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
1145-1154	Shale		
1150	Gas Test 25" at 1-1/2" Choke		
1154-1236	Missippi Lime		
1163	Gas Test 25" at 1-1/2" Choke		
1236	Gas Test 25" at 1-1/2" Choke		
1236	TD		
	Surface 23'		

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1722**

FIELD TICKET REF # _____

FOREMAN: Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Jul 28, 2006	Welch, OH Tract 6-1	6	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:30	8:45		902487		8.25	<i>Craig Goodner</i>
Tim A.	6:30	}		903255		8.25	<i>Tim A.</i>
Dave F.	6:00		12:00	902230		6	<i>Dave F.</i>
David C.	7:15			903140	922452	7.50	<i>David C.</i>
Troy W.	6:30	}		93415		8.25	<i>Troy W.</i>
Russell A.	7:00			Extra		7.75	<i>Russell A.</i>

JOB TYPE log sk. log HOLE SIZE 6 3/4 HOLE DEPTH 1236 CASING SIZE & WEIGHT 2 1/2 x 10.5
 CASING DEPTH 1229.93 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:
Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 2
sacks of gel, 13 dye and 14 1/2 sacks of cement to get dye to surface.
Flushed pump, pumped wiper plug to bottom, set float valve

1229.93	ft 4 1/2 casing
6	retractors
931310	increasing truck
607240	increasing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
930407	8.25 hr	Foreman Pickup	
903255	8.25 hr	Cement Pump Truck	
903230	6 hr	Bulk Truck	
1104	13.8 sr	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 2 1/2 w. wiper plug	
1110	1 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	4 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate calcium silicate	
1123	7000 gal	City Water	
903140	7.50 hr	Transport Truck	
922452	7.50 hr	Transport Trailer	
934115	8.25 hr	80 Vac	

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1 4 1/2 float shoe