

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>7/17/06</u>                    | <u>7/18/06</u>  | <u>7/26/06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26657 00-00  
County: Neosho  
ne - nw Sec. 8 Twp. 28 S. R. 18  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brant, Jerry W. Well #: 6-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 982 Kelly Bushing: n/a  
Total Depth: 1136 Plug Back Total Depth: 1130.93  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1130.93  
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan OH II KGR 11/05/07  
(Data must be collected from the Reserve City)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 11/20/06  
Subscribed and sworn to before me this 20<sup>th</sup> day of November,  
2006.  
Notary Public: Dexa Klawman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 21 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brant, Jerry W. Well #: 6-1  
 Sec. 8 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Compensated Density Neutron Log<br>Dual Induction Log<br>Gamma Ray Collar Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 20                | 22            | "A"            | 4            |                            |
| Production  | 6-3/4             | 4-1/2                     | 10.5#             | 1130.93       | "A"            | 125          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)            | Depth               |
|----------------|---|--|---------------------|
| 4              | 1067-1068/1045-1046/1041-1042   | 300gal 15% HCL w/ 26 bbbls 2% kcl water, 400bbbls water w/ 2% KCL, Blockde 4000# 20#40 sand  | 1067-1068/1045-1046 |
|                |   |  | 1041-1042           |
| 4              | 772-774/738-741/722-724   | 300gal 15% HCL w/ 35 bbbls 2% kcl water, 480bbbls water w/ 2% KCL, Blockde 10200# 20#40 sand | 772-774/738-741     |
|                |   |  | 722-724             |
| 4              | 649-653/638-642   | 300gal 15% HCL w/ 50 bbbls 2% kcl water, 530bbbls water w/ 2% KCL, Blockde 13000# 20#40 sand | 649-653/638-642     |

|   |                         |  |                               |                      |   |
|---|-------------------------|--|-------------------------------|----------------------|---|
| TUBING RECORD   |                         | Size <u>2-3/8"</u>   | Set At <u>1131</u>            | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>10/30/06</u> |                         | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                               |                      |   |
| Estimated Production Per 24 Hours                                   | Oil Bbls.<br><u>n/a</u> | Gas Mcf<br><u>3.6mcf</u>   | Water Bbls.<br><u>85bbbls</u> | Gas-Oil Ratio        | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

71806

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 07/18/06  
**Lease:** Brant, Jerry W.  
**County:** Neosho  
**Well#:** 6-1  
**API#:** 15-133-26657-00-00

**Drilling Log**

| FEET    | DESCRIPTION                | FEET      | DESCRIPTION                |
|---------|----------------------------|-----------|----------------------------|
| 0-22    | Overburden                 | 646       | Gas Test 10" at 1/2" Choke |
| 22-100  | Lime                       | 650-652   | Black Shale                |
| 100-118 | Water and Sand             | 652-654   | Coal                       |
| 118-161 | Shale                      | 654-718   | Sandy Shale                |
| 161-280 | Lime                       | 660       | Gas Test 5" at 3/4" Choke  |
| 280-288 | Black Shale                | 718-721   | Coal                       |
| 288-392 | Lime                       | 721-735   | Shale                      |
| 392-406 | Black Shale                | 735-737   | Lime                       |
| 406-450 | Shale                      | 737-740   | Coal                       |
| 450-486 | Lime                       | 740-770   | Shale                      |
| 486-495 | Lime and Shale             | 770-772   | Coal                       |
| 495-501 | Shale                      | 772-817   | Sandy Shale                |
| 501-510 | Sand                       | 817-819   | Coal                       |
| 510-535 | Sandy Shale                | 819-826   | Sand                       |
| 535-541 | Lime                       | 826-840   | Shale                      |
| 541-544 | Coal                       | 840-860   | Sand                       |
| 544-580 | Lime                       | 860-890   | Sandy Shale                |
| 580-583 | Black Shale                | 890-1018  | Water and Sand-Ocean       |
| 583-616 | Shale                      | 1018-1021 | Coal                       |
| 616-617 | Coal                       | 1021-1040 | Shale                      |
| 617-636 | Lime                       | 1036      | Gas Test 7" at 3/4" Choke  |
| 635     | Gas Test 10" at 1/2" Choke | 1040-1043 | Coal                       |
| 636-643 | Black Shale                | 1043-1136 | Mississippi Lime           |
| 643-650 | Lime                       | 1086      | Gas Test 7" at 3/4" Choke  |

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CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1654**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE               | WELL NAME & NUMBER |          | SECTION    | TOWNSHIP | RANGE     | COUNTY      |                    |
|--------------------|--------------------|----------|------------|----------|-----------|-------------|--------------------|
| 7-26-06            | Brant Jerry 6-1    |          | 6          | 28       | 18        | NO          |                    |
| FOREMAN / OPERATOR | TIME IN            | TIME OUT | LESS LUNCH | TRUCK #  | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe B              | 7:00               | 11:15    |            | 903427   |           | 11.25       | Joe B              |
| T.M. A             | 6:30               |          |            | 903255   |           | 4.75        | T.M. A             |
| MANICK D           | 6:45               |          |            | 903206   |           | 4.5         | MANICK D           |
| DAVID E            | 6:00               |          |            |          |           | 5.25        | DAVID E            |
| DAVID C            | 7:00               |          |            | 903140   | 932452    | 4.25        | DAVID C            |
| TROY               | 6:30               |          |            | 903106   |           | 4.75        | TROY               |
| Russell A          | 10:00              |          |            | EXTRA    |           | 1.25        | Russell A          |

JOB TYPE 1130.93 HOLE SIZE 6 3/4 HOLE DEPTH 1136 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH Longstick DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.03 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

ran 2 SKS gal Slurry to surface. Installed cement head ran 15K gal  
 12 bbl dye & 125 SKS of cement to get dye to surface. 17000 gal pump  
 Pump wiper plug to bottom & set float shoe.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT         | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
|              | 1130.93           | Ft 4 1/2 casing                            |              |
|              | 6                 | Centralizers                               |              |
| 903139       | 2 hr              | Casing tractor                             |              |
| T 28         | 2 hr              | Casing trailer                             |              |
| 903427       | 4.25 hr           | Foreman Pickup                             |              |
| 903255       | 4.75 hr           | Cement Pump Truck                          |              |
| 903206       | 4.5 hr            | Bulk Truck                                 |              |
| 1104         | 117 SK            | Portland Cement                            |              |
| 1124         | 2                 | 50/50 POZ Blend Cement Baffles 3 1/2" & 3" |              |
| 1126         | 1                 | OWC - Blend Cement 4 1/2 wiper plug        |              |
| 1110         | 12 SK             | Gilsonite                                  |              |
| 1107         | 1 SK              | Flo-Seal                                   |              |
| 1118         | 3 SK              | Premium Gel                                |              |
| 1215A        | 1 gal             | KCL  |              |
| 1111B        | 2 SK              | Sodium Silicate - Calchloride              |              |
| 1123         | 7000 gal          | City Water                                 |              |
| 903140       | 4.25 hr           | Transport Truck                            |              |
| 932452       | 4.25 hr           | Transport Trailer                          |              |
| 903106       | 4.75 hr           | 80 Vac                                     |              |
| Ravin 4513   | 1                 | 4 1/2 Float shoe                           |              |

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