

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technologies LLC
License: 8273
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/2005	6/9/2005	<i>plugged</i>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date	

API No. 15 - 181-20378-0000
County: Sherman
NE SW SE SW Sec. 29 Twp. 7 S. R. 40 East West
400 feet from (S) N (circle one) Line of Section
1730 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Melba Well #: 1-29

Field Name: Goodland
Producing Formation: Niobrara
Elevation: Ground: 3695 Kelly Bushing: 3707
Total Depth: 1460' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 365' csg @ 366' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

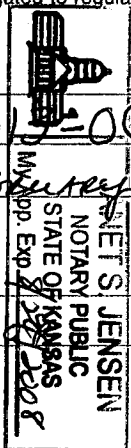
Drilling Fluid Management Plan *OK F P+A KGR 12/16/07*
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. **FEB 14 2006** East West
County: _____ **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kathy Roelfs
Title: Production Asst. Date: 12-15-06
Subscribed and sworn to before me this 10th day of February
2006
Notary Public: Janet Jensen
Date Commission Expires: August 24, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Rosewood Resources, Inc. Lease Name: Melba Well #: 1-29

Sec. 29 Twp. 7 S. R. 40 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara 1000' KB

List All E. Logs Run:

Platform Express Resistivity, Perosity, Density ML-GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	5 1/2"	14 #	366'	Neat	63	3% CC & 1/4#/sk FlowSeal
Production							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED	
		FEB 14 2006	
		KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

#2

Rosewood

SCHAAL DRILLING, CO.

FIELD DRILLING REPORT

FILE COPY

DRILLING DATE 6-8-05

WELL NAME AND LEASE # MEIDA 1-29

MOVE IN, RIG UP, DIG PITS ETC. DATE 6-7-05 TIME 3 PM

SPUD TIME 7 AM SHALE DEPTH 290 TIME 10 AM

HOLE DIA. 9/8 FROM 0 TO 366 TD, TIME 12 AM

CIRCULATE, T.O.O.H., SET 364 FT CASING 365 FT DEPTH

10 JOINTS 5 1/2 OD #/FT. 17 20 23

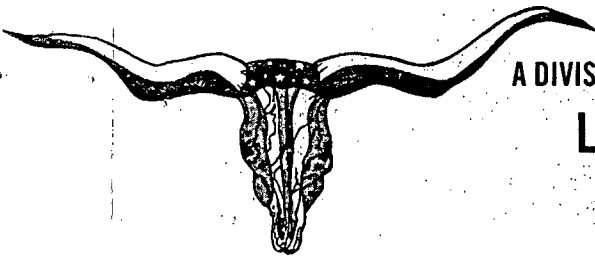
PUMP 65 SAC CEMENT 370 GAL DISP. CIRCULATE 3 BBL TO PIT

PLUG DOWN TIME 1 PM CEMENT COST 849.50

PIPE TALLY

1.	<u>32.88</u>
2.	<u>45.48</u>
3.	<u>40.86</u>
4.	<u>33.40</u>
5.	<u>31.75</u>
6.	<u>41.70</u>
7.	<u>35.90</u>
8.	<u>42.94</u>
9.	<u>32.10</u>
10.	<u>27.22</u>
11.	
12.	<u>364.23</u>
13.	
14.	
15.	

RECEIVED
FEB 14 2006
KCC WICHITA



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

.P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 6-10-06 TICKET NO. 262

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: <u>Rosewood</u>		LEASE: <u>McIBA 1-29</u>	WELL NO.:					
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW: <u>MARK / BOB / TRAC</u>	EQUIPMENT: <u>UNIT #111</u>					
AUTHORIZED BY		TRUCK CALLED						
TYPE JOB: <u>Plug</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	DATE			AM	TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	PM
SIZE HOLE: DEPTH FT.	<u>80</u>	<u>1</u>					START OPERATION	AM
SIZE & WT. CASTING <small>NEW D USED D</small> DEPTH FT.							FINISH OPERATION	PM
SIZE & WT. D PIPE OR TUBING DEPTH FT.							RELEASED	AM
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>14.7</u>	LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL <u>14</u>			PM	
	VOLUME OF SLURRY			SACKS CEMENT TREATED WITH _____ % OF				
MAX DEPTH FT.	MAX PRESSURE	P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

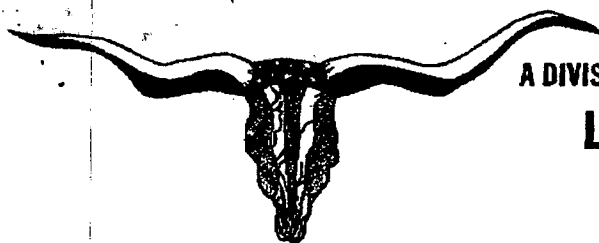
ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
061-1	Depth Charge		1		1500 ⁰⁰
001-5	MISC Pump Charge		1		1000 ⁰⁰
100-1	Mileage		28		294 ⁰⁰
200-1	Cement		80		1240 ⁰⁰
300-10	7" Centralizer		1		28 ⁴⁴
				SUBTOTAL	4067 ⁴⁴
				As Per Bldg	4000 ⁰⁰
	1375 40 SACKS				
	500 35 SACKS				
	110 10 SACKS				
				RECEIVED	
				FEB 14 2006	
				KCC WICHITA	

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

Thank You

SERVICE REPRESENTATIVE: <u>Mark Stewart</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Don Diamond</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

COPY

DATE 8-3-05 TICKET NO. 301

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood</u>		LEASE <u>LINA Hm</u>					WELL NO.
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>MARK-MAKE</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #111</u>					
TYPE JOB: <u>SLOT HOLE</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	DATE AM TIME
		SACKS	BRAND	TYPE	% GEL	ADMIXES	
SIZE HOLE:	DEPTH FT.	<u>55</u>		<u>1-2</u>			ARRIVED AT JOB
SIZE & WT. CASTING <small>NEW OR USED</small>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED
		VOLUME OF SLURRY					
		SACKS CEMENT TREATED WITH		% OF			MILES FROM STATION TO WELL <u>8</u>
MAX DEPTH	FT.	MAX PRESSURE <u>1600psi</u>		PSI.			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

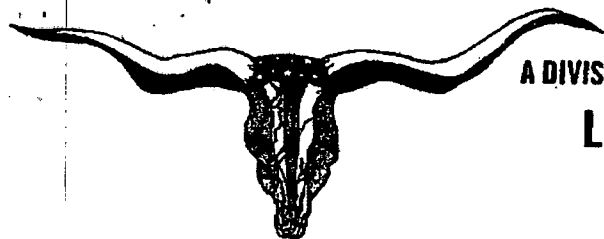
ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge		1		1500 <u>00</u>
100-1	Mileage		16		173 <u>60</u>
200-1	Cement		5.5		852 <u>50</u>
300-1	2 7/8 Floatshoe		1		257 <u>15</u>
300-3	2 7/8 Latchdown plug + Baffle		1		203 <u>56</u>
300-5	2 7/8 Centralizer		7		157 <u>78</u>
300-7	2 7/8 Scratchers		10		228 <u>80</u>
300-10	7" Centralizers		1		28 <u>41</u>
400-1	mud flush		5018		87 <u>73</u>
400-2	clay slip		2.5gal		118 <u>12</u>
400-4	K'cl		5018		13 <u>29</u>
				RECEIVED	3620 <u>99</u>
				FEB 14 2006	
				KCC WICHITA	
0250	mud flush 20.8				
0304	Cement 14.9				
0310	Displacement 8.5				
0315	Bump plug 1600				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

Thank you

SERVICE REPRESENTATIVE <u>Maah J. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET AND INVOICE

COPY

DATE 8-22 TICKET NO. 321

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	BU <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Rosewood Resources</u>		LEASE <u>C. STASSER 1-9H</u>				WELL NO.	
ADDRESS		COUNTY <u>Lincoln</u>				STATE	
CITY	STATE	SERVICE CREW					
AUTHORIZED BY		EQUIPMENT					
TYPE JOB:	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>			SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED
		SACKS	BRAND	TYPE	% GEL	ADMXES	DATE AM PM
SIZE HOLE:	DEPTH FT.						ARRIVED AT JOB
SIZE & WT. CASTING	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE	WEIGHT OF SLURRY:		LBS. / GAL.	LBS. / GAL.		RELEASED
		VOLUME OF SLURRY					
		SACKS CEMENT TREATED WITH		% OF			MILES FROM STATION TO WELL
	MAX DEPTH FT.	MAX PRESSURE		PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or condition shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>C5195502</u>	<u>1-9H 1# Pumpcharge - mileage - cement</u>				<u>3000</u>
	<u>WATER TRUCK mileage use</u>				<u>500</u>
	<u>#2 Pumpcharge - mileage - cement</u>				<u>3000</u>
	<u>{Corrosion seal Holes}</u>				
<u>1-2010</u>	<u>1-1/2 1# Pumpcharge - mileage - cement</u>				<u>3000</u>
	<u>WATER TRUCK</u>				<u>150</u>
	<u>#2 Pumpcharge - mileage - cement</u>				<u>3000</u>
	<u>WATER TRUCK {Corrosion seal Holes}</u>				<u>500</u>
RECEIVED					
FEB 1 2006					
KCC WICHITA					
TOTAL					<u>13,150</u>

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

Thank you
 SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)