

RECEIVED

JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser:
Operator Contact Person: A. Ashby
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
5/2/05 5/4/05 5/16/05
Spud Date or 2005 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001 00-29162-00-00
County: Allen
w/2 NW SW Sec. 14 Twp. 26 S. R. 20 East West
1940 feet from S / N (circle one) Line of Section
375 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Swanson Well #: C1-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Bartlesville Sand
Elevation: Ground: 1019.4 Kelly Bushing: n/a
Total Depth: 1044' Plug Back Total Depth: 1036'
Amount of Surface Pipe Set and Cemented at 21.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1044'
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: April Ashby
Title:
Date: 5-27-05
Subscribed and sworn to before me this day of MAY
My Appt. Expires 5/23/09
Notary Public: Jeff L. Morris
Date Commission Expires: 5/23/2009

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Swanson Well #: C1-14  
 Sec. 14 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL CDL CNL CBL	<input type="checkbox"/> Log Formation <b>(Top)</b> Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>13</td> <td>1,020</td> </tr> <tr> <td>Lenepah LS</td> <td>309</td> <td>724</td> </tr> <tr> <td>Altamont LS</td> <td>332</td> <td>701</td> </tr> <tr> <td>Pawnee LS</td> <td>426</td> <td>607</td> </tr> <tr> <td>Fort Scott LS</td> <td>495</td> <td>538</td> </tr> <tr> <td>Mississippi LS</td> <td>898</td> <td>135</td> </tr> </table>	Name	Top	Datum	Kansas City LS	13	1,020	Lenepah LS	309	724	Altamont LS	332	701	Pawnee LS	426	607	Fort Scott LS	495	538	Mississippi LS	898	135
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.6'	Portland Type A	4	n/a
Production Casing	6.75"	4.5"	9.5#	1044'	Class A thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	734.5-737	250 gal 10% acid 16,490# sand per foot of zone	Perf Intervals

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375"	864.26'	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0	18			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

RECEIVED

CONSOLIDATED OIL WELL SERVICES INC.  
 211 W. 14TH STREET, CHANUTE, KS 66620  
 620-431-9210 OR 800-467-8676

JUN - 8 2005

TICKET NUMBER 3872

LOCATION Encke

FOREMAN Brad Butler

KCC WICHITA  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-05		Swanson CI-14				Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
River Gas Chantue, LLC			446	Rick		
MAILING ADDRESS			440	Scott		
509 Energy Center Blvd. Ste 804			452-T63	Jim		
CITY	STATE	ZIP CODE				
North Port	AL	35473				

JOB TYPE Leasstring HOLE SIZE 6 3/4" HOLE DEPTH 1044' CASING SIZE & WEIGHT 4 1/2" - 9.5lb  
 CASING DEPTH 1039' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 lb SLURRY VOL 37 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16 3/4 Bbls DISPLACEMENT PSI 500 MAX PSI 1000 Landed Plug RATE 4BPM 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 25 Bbls water  
Pumped 10 Bbl. Gel Flush followed with 15 Bbl. water, 10 Bbl. Dye water.  
Mixed 125 SKs Thick Set cement w/ 4" P/SK of KOL-SEAL at 13.2 lb P/GAL. shut down  
washout pump & lines. Release Plug - Displace Plug with 16 3/4 Bbls. water  
Final Pumping at 500 PSI - Bumped Plug to 1000 PSI wait 2 min - Release Pressure  
Float Held - Close casing in with 0 PSI  
Good cement returns to surface with 8 Bbl. slurry = 27 SKs cement  
Job complete - Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	125 SKs	Thick Set cement	13.00	1625.00
1110 A	10 SKs	KOL-SEAL 4" P/SK	16.90	169.00
5407A	6.88 Tons	60 miles - Bulk Truck	.92	379.78
5501C	6 Hrs	Transport	88.00	528.00
1123	6000 GAL	City water	12.25	73.50
1205	1 1/2 GAL	Supersweet - Biocide	24.15	36.23
1118 A	4 SKs	50" Bags of Gel - Flush Ahead	6.63	26.52
1215	2 GAL	KCL Substitute	23.55	47.10
1205	1 GAL	Supersweet - Biocide	24.15	24.15
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3990.77

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_