

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33503
 Name: Paxton Grant, LLC
 Address: 132 N. Otsego Ave.
 City/State/Zip: Gaylord, MI 49735
 Purchaser: _____
 Operator Contact Person: David Fleming
 Phone: (620) 252-9985
 Contractor: Name: Thornton Air Rotary, LLC
 License: 33606
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/4/05</u>	<u>8/5/05</u>	<u>SHUT-IN</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26292-00-00
 County: Neosho
 NE NW SE SW Sec. 22 Twp. 27 S. R. 21 East West
355 feet from S / (N) (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Inman Well #: C1-22
 Field Name: Wildcat
 Producing Formation: Summit, Mulky Crowberg, Mineral, Tebo, Rowe, Riverton
 Elevation: Ground: 975' Kelly Bushing: _____
 Total Depth: 836' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22'10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 818
 feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan *ALT II KGR 12/6/07*
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Benly
 Title: Operations Manager Date: 9/13/05
 Subscribed and sworn to before me this 13th day of September,
 20 05.
 Notary Public: Wanda Zaleski
 Date Commission Expires: 11/26/2005

WANDA ZALESKI, NOTARY PUBLIC
 State of Michigan, County of Otsego
 Acting in the County of Otsego
 My Commission Expires: 11/26/2005

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: C1-22
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED
 DENSITY/NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	21'10"	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	818'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well will remain uncompleted (shut-in) until pipeline is completed. At which time we will complete this well and resubmit form.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline hook-up		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator	PAXTON GRANT		Well No.	C1-22		Lease	INMAN		Loc.	1/4	1/4	1/4	Sec.	22	Twp.	27	Rge.	21					
			County	NEOSHO		State	KS		Type/Well			Depth	836'		Hours			Date Started	8-4-05		Date Complete	8-5-05	
Job No.	Casing Used		22'10" 8 5/8"		Bit Record							Coring Record											
			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.										
Driller	Cement Used				6 3/4"																		
Driller	Rig No.																						
Driller	Hammer No.																						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	360	362	BLK SHALE (MULKY)	615	624	SHALE			
2	26	LIME	361		GAS TEST (1.5 # 1/4")	624	625	COAL			
26	51	SHALE	362	363	COAL	625	651	SHALE			
51	100	SAND	363	373	SAND	636		GAS TEST (SAME)			
100	121	SHALE	373	416	SANDY SHALE	651	652	BLK SHALE, COAL			
121	122	COAL	386		GAS TEST (SAME)	652	662	SHALE			
122	124	SHALE	416	446	SHALE	661		GAS TEST (SAME)			
124	163	LIME	446	447	COAL (BEVIER)	662	664	SAND			
163	203	SHALE	447	468	SHALE	664	665	COAL			
203	216	LIME	461		GAS TEST (SAME)	665	670	SAND			
216	224	SANDY SHALE	468	469	LIME	670	671	COAL			
224	232	LIME	469	472	SHALE	671	700	SHALE			
232	233	COAL (MULBERRY)	472	473	COAL (CROWBERG)	686		GAS TEST (SAME)			
233	235	SHALE	473	498	SHALE	700	701	COAL			
236		GAS TEST (NO GAS)	498	499	COAL (FLEMING)	701	742	SHALE			
235	264	LIME (PAWNEE)	499	514	SAND	742	744	COAL (RIVERTON)			
264	265	BLK SHALE	514	515	COAL (MINERAL)	744	748	SAND			
265	276	LIME	511		GAS TEST (SAME)	746		GAS TEST (SAME)			
276	280	BLK SHALE (lexington)	515	521	SHALE	748	751	BLK SHALE			
280	300	SHALE	521	522	LIME	751	769	MISS			
286		GAS TEST (NO GAS)	522	531	SAND	761		GAS TEST (11 # 3/8")			
300	301	COAL	531	550	SHALE	769	815	GRAY LIME			
301	324	SANDY SHALE	550	551	COAL (TEBO)	815	836	CHERTY LIME			
324	325	COAL	551	592	SHALE	836		GAS TEST (SAME)			
325	326	SHALE	561		GAS TEST (SAME)						
326	346	LIME (OSWEGO)	592	593	COAL (WEIR)			T.D. 836'			
346	348	SHALE	593	612	SHALE						
348	350	BLK SHALE (SUMMIT)	611		GAS TEST (SAME)						
350	351	COAL	612	613	LIME						
351	352	SHALE	613	614	SHALE						
352	360	LIME	614	615	COAL (BLUEJACKET)						

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5173

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-5-05	6895	Iman C1-22				Neosho																
CUSTOMER Paxton Grant LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Calvin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			442	Anthony			437	Calvin		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Scott																					
442	Anthony																					
437	Calvin																					
MAILING ADDRESS 132 N. Osage																						
CITY Gaylord	STATE MI	ZIP CODE 49735																				

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 836' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 818' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 27 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 13 Bbls DISPLACEMENT PSI 400 ~~PSI/1000~~ Landed Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl water, Pumped 10 Bbl Gel Flush
Pumped 10 Bbl water Spacer, Pumped 5 Bbl Dye water,
Mixed 95 SKs. Thick Set cement w/ 1/4" #1 SK of Flocele @ 13.4 lb. P/SK. Shutdown - washout pump & lines.
Release Plug - Displace Plug with 13 Bbls water.
Final pumping at 400 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure.
Float Held - Close casing in with 0 PSI
Good cement returns to surface with 7 Bbl slurry
Job complete - Tracked down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	5	MILEAGE Truck To field	2.50	n/c
1126 A	95 SKs.	Thick Set cement	13.00	1235.00
1107	1 SK.	Flocele 1/4" P/SK	42.75	42.75
1118 A	3 SKs.	Gel Flush	6.63	19.89
5407 A	5.23 Tow	50 miles - Bulk Truck	RECEIVED .92	240.58
5502 C	5 Hrs.	80 Bbl VAC Truck	SEP 15 2005 82.00	410.00
1123	3000 GAL.	City water	KCC WICHITA 12.20	36.60
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX 86.45
				ESTIMATED TOTAL 2874.27

AUTHORIZATION David F. [Signature]

TITLE 109827

DATE 198837

Drilling Report							
Created by Dave Fleming Consultant							
cell # 620-252-9985							
Name and Number:	Date:	Elevation:	Section:	Township:	Range:	County:	State:
Inman- 01-22 01-22	8/4/2005	975	22	27	21	Neosho	Kansas
0-22	CASING						
203-216	Alt. Lime			664-666			2ND ROWE-FEW BUBBLES
224-264	PAWNEE LIME- LT OIL ODOR			687			GAS TEST 1 1/2 ON 1/4=11.02 MCF
232-233	MULBERRY-PYRITE AND FEW BUBBLES			711			GAS TEST 1 1/2 ON 1/4=11.02 MCF
236	GAS CK NO GAS			742-744			RIVERTON- GOOD GAS BUBBLES
300-301	ANNA SHALE AND COAL. FEW BUBBLES			746			GAS TEST 1 1/2 ON 1/4=11.02 MCF
324-325	LEXINGTON-FEW BUBBLES			751			MISS LIME AND CHAT
336	GAS CK-NO GAS			751-756			CHAT-GOOD OIL AND GAS SHOW
326-346	OSWEGO LIME			756-761			LITE ODOR IN CHURT AND CHAT
346-351	SUMMIT BL SH, COAL-GAS BUBBLES			761			GAS TEST 11 ON 3/8=69.4 MCF
361	GAS TEST 1 1/2 ON 1/4=11.02 MCF			761-836			LIME AND CHURT
360-363	MULKEY SHALE AND COAL-FEW BUBBLES			836			TD-TEST 11 ON 3/8 =69.4 MCF
363-367	SQUIRL SAND-NO SHOW						
387	GAS TEST 1 1/2 ON 1/4=11.02 MCF						
446-447	BEVIER-FEW BUBBLES						
472-473	CROWEBERG-VERY FEW BUBBLES						
498-499	FLEMING-GOOD GAS BUBBLES						
499-514	CATTLEMAN SAND NO SHOW						
511	GAS TEST 1 1/2 ON 1/4=11.02 MCF						
514-515	MINERAL COAL-FEW BUBBLES						
550-551	TEBO-GAS BUBBLES						
561	GAS TEST 1 1/2 ON 1/4=11.02 MCF						
592-593	WEIR-GAS BUBBLES						
615-615	COAL-GAS BUBBLES						
624-625	BLUEJACKET-GAS BUBBLES						
650-651	COAL -CAUGHT FEW FLAKES GAS BUBBLES						
686	GAS TEST 1 1/2 ON 1/4=11.02 MCF						
660-662	1ST ROWE FEW BUBBLES						

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