

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33503
Name: Paxton Grant, LLC
Address: 132 N. Otsego Ave.
City/State/Zip: Gaylord, MI 49735
Purchaser: _____
Operator Contact Person: David Fleming
Phone: (620) 252-9985
Contractor: Name: Thornton Air Rotary, LLC
License: 33606

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/2/05</u>	<u>8/3/05</u>	<u>SHUT-IN</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26293-00-00
County: Neosho
NE SW NE Sec. 22 Twp. 27 S. R. 21 East West
1680 feet from S / (N) (circle one) Line of Section
1712 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Inman Well #: C2-22
Field Name: Wildcat
Producing Formation: Summit, Mulky Crowberg, Mineral, Tebo, Rowe, Riverton
Elevation: Ground: 960' Kelly Bushing: _____
Total Depth: 826' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21'9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 809
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan AKJ KGR 12/6/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailey
Title: Operations Manager Date: 9/13/05
Subscribed and sworn to before me this 13th day of September,
20 05.
Notary Public: Wanda Zaleski **WANDA ZALESKI, NOTARY PUBLIC**
State of Michigan, County of Otsego
Date Commission Expires: 11/26/2005 **Acting in the County of Otsego**
My Commission Expires: 11/26/2005

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: C2-22
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED
 DENSITY/NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	21'9"	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	809'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well will remain uncompleted (shut-in) until		
	pipeline is completed. At which time we will		
	complete this well and resubmit form.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
Awaiting pipeline hook-up		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	50	80				

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5170
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-05	6095	Innon C2-22				Neosho
CUSTOMER Paxton Grant LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 132 N. Olsego			446 Scott			
CITY STATE ZIP CODE Gaylord MI 49735			441 Calvin			
			437			

JOB TYPE LongStabs HOLE SIZE 6 3/4" HOLE DEPTH 826' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 809' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb. SLURRY VOL Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 12 3/4 Bbls DISPLACEMENT PSI 400 ~~PSI~~ 900 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbls water, Pumped Gel Flush Ahead, followed with 10 Bbl water spacer, Pumped 5 Bbl Dye water.
Mixed 95 sks Thick Set cement w/ 1/4" P/SK of Floccs @ 13.4 lb. P/SK, Shutdown - wash out pump's lines.
Release Plug - Displace Plug with 12 3/4 Bbls water.
Final pumping at 400 PSI - Bumped Plug to 900 PSI - wait 2 mins - Release Pressure
Float Held - Close casing w/ with O/PSI
Good cement returns to surface with 7 Bbl slurry
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	2.50	N/C
1126A	95 SKS.	Thick Set cement	13.00	1235.00
1107	1 SK.	Floccs 1/4" P/SK	42.75	42.75
1118 A	3 SKS.	Gel Flush	6.63	19.89
5407A	5.23 TON	50 miles - Bulk Truck	.92	240.58
5502C	5 Hrs.	80 Bbl. VAC Truck	82.00	410.00
1123	3000 GAL.	City water	12.20	36.60
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				86.45
				2874.27

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AUTHORIZATION [Signature]

TITLE ICR 11.8

DATE 198768

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator PAXTON GRANT		Well No. C2-22	Lease INMAN	Loc. 1/4 1/4 1/4	Sec. 22	Twp. 27	Rge. 21					
County NEOSHO		State KS	Type/Well	Depth 826'	Hours	Date Started 8-2-05	Date Completed 8-3-05					
Job No.	Casing Used 21'9" 8 5/8"	Bit Record				Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6.3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	DIRT	329	334	BLK SHALE (SUMMIT)	646	663	SAND			
4	7	LIME	334	339	LIME	663	664	COAL (ROWE #1)			
7	12	BLK SHALE	336		GAS TEST (9 # 1/4")	664	669	SHALE			
12	15	SANDY SHALE	339	342	BLK SHALE (MULKY)	669	670	COAL (ROWE #2)			
15	35	SHALE	342	343	COAL	670	725	SHALE			
35	62	SAND	343	344	SHALE	686		GAS TEST (SAME)			
62	108	SHALE	344	345	LIME	725	726	COAL (RIVERTON)			
108	121	LIME	345	371	SAND	726	732	SHALE			
121	137	LIMEY SHALE	361		GAS TEST (SAME)	730		GAS TEST (SAME)			
137	144	LIME	371	421	SANDY SHALE	732	751	MISS CHAT			
144	146	SHALE	421	426	BLK SHALE	751	758	GRAY LIME			
146	151	LIME	426	427	COAL (BEIVER)	758	790	BROWN LIME			
151	154	SANDY SHALE	427	446	SAND	761		GAS TEST (7 # 3/4")			
154	167	SAND (DAMP)	446	447	LIME	790	804	GRAY LIME			
167	184	SANDY SHALE	447	455	BLK SHALE	804	826	CHERT			
184	209	SAND	455	456	COAL (CROWBERG)	826		GAS TEST (SAME)			
209	215	LIME (PAWNEE)	456	479	SANDY SHALE						
215	216	COAL (MULBERRY)	461		GAS TEST (5 # 3/8")			T.D. 826'			
216	245	LIME	479	480	COAL (FLEMING)						
236		GAS TEST (6 # 1/4")	480	494	SHALE						
245	247	BLK SHALE	494	495	COAL (MINERAL)						
247	258	LIME	495	530	SHALE						
258	266	BLK SHALE (LEXINGTON)	530	531	COAL (TEBO)						
261		GAS TEST (SAME)	531	571	SANDY SHALE						
266	281	SHALE	536		GAS TEST (SAME)						
281	282	COAL	571	572	COAL (WEIR)						
282	304	SAND	572	599	SHALE						
304	305	COAL	586		GAS TEST (SAME)						
305	306	SHALE	599	600	COAL						
306	327	LIME (OSWEGO)	600	646	SHALE						
327	329	SHALE	636		WENT TO WATER						

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ORIGINAL

Drilling Report							
Created by Dave Fleming Consultant							
cell # 620-252-9985							
Name and Number:	Date:	Elevation:	Section:	Township:	Range:	County:	State:
Inman C2-22 0-21 CASING	8/3/2005	960	22	27	21	Neosho	Kansas
137-151	Alt. Lime			662	GAS TEST-SAME		
151-154	BL SHALE-NO SHOW			663-664	1ST ROWE GOOD GAS BUBBLES		
154-167	Wisor Sand No show			669-670	2 ND ROWE GOOD GAS BUBBLES		
186	GAS TEST NO SHOW			687	GAS TEST 5 ON 3/8=46.4 MCF		
209-245	Pawnee Lime			725-727	RIVERTON-FEW GAS BUBBLES		
215-216	Mulberry Coal GOOD GAS BUBBLES			730	GAS TEST 5 ON 3/8=46.4 MCF		
236	GAS TEST6 ON 1/4=22.9 MCF			732-826	MISS		
245-247	BL SHALE-NO SHOW			732-736	CHAT LT OIL AND GAS SHOW		
281-282	Lexington Coal Few Bubbles			736-746	CHAT AND SOFT LIME-LT OIL AND GAS SHOW		
306-327	Oswego Lime			746-750	CHAT AND LIME-GOOD GAS SHOW		
311	Gas Test SAME			762	GAS TEST 7 ON 3/4=211 MCF		
327-334	SUMMIT-GOOD GAS BUBBLES			762-826	BROWN AND GREY LIME		
336	GAS TEST-9 ON 1/4=29 MCF			826	TD-TEST 7 ON 3/4=211 MCF		
339-343	MULKEY GAS BUBBLES						
345-371	SQUIRREL SAND LT OIL SHOW				(GOOD GAS IN MISS)		
361	GAS TEST-9 ON 1/4=29 MCF						
426-427	BEVIER GAS BUBBLES						
455-456	Croweberg few bubbles						
461	GAS TEST-5 ON 3/8=44.2 MCF						
479-480	FLEMING GOOD GAS BUBBLES						
532	MINERAL-FEW BUBBLES						
537	GAS TEST- 5 ON 3/8=44.2 MCF						
571-572	WEIR-FEW BUBBLES						
586	GAS TEST-5 ON 3/8=44.2 MCF						
604-606	BLUEJACKET-FEW BUBBLES						
611	GAS TEST-SAME						
645	WENT TO WATER						

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