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JUN 15 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
 Name: River Gas Chanute, LLC
 Address: 219 3600 Street
 City/State/Zip: Savonburg, KS 66772
 Purchaser: _____
 Operator Contact Person: A. Ashby
 Phone: (620) 754-3627
 Contractor: Name: Mc Pherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/8/05</u>	<u>4/14/05</u>	<u>6/1/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29178-00-00
 County: Allen
 S/2 S/2 SW/4 Sec. 8 Twp. 26 S. R. 20 East West
375 feet from S / N (circle one) Line of Section
1200 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ludlum Well #: D1-8
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Cherokee Coals
 Elevation: Ground: 990 Kelly Bushing: n/a
 Total Depth: 1063' Plug Back Total Depth: 1055'
 Amount of Surface Pipe Set and Cemented at 21.5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set n/a Feet
 If Alternate II completion, cement circulated from 1063'
 feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan *AKR KGR 12/06/07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: April Ashby
 Title: Adm. Assistant Date: 6-10-05
 Subscribed and sworn to before me this 10th day of June,
20 05.
 Notary Public: Jeff L Morris
 Date Commission Expires: 5-23-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JEFF L. MORRIS
 Notary Public - State of Kansas
 My Appt. Expires 5-23-2009

Operator Name: River Gas Chanute, LLC Lease Name: Ludlum Well #: D1-8
 Sec. 8 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL CDL CNL CBL	<input type="checkbox"/> Log Formation (Top) Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>16</td> <td>974</td> </tr> <tr> <td>Lenepah LS</td> <td>296</td> <td>694</td> </tr> <tr> <td>Altamont LS</td> <td>338</td> <td>652</td> </tr> <tr> <td>Pawnee LS</td> <td>460</td> <td>530</td> </tr> <tr> <td>Fort Scott LS</td> <td>530</td> <td>460</td> </tr> <tr> <td>Mississippi LS</td> <td>918</td> <td>72</td> </tr> </table>	Name	Top	Datum	Kansas City LS	16	974	Lenepah LS	296	694	Altamont LS	338	652	Pawnee LS	460	530	Fort Scott LS	530	460	Mississippi LS	918	72
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.5"	Portland Type A	4	n/a
Production Casing	6.75"	4.5"	9.5#	1058'	Class A thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used)		
4	911.5-913.5	874-875	727.5-728.5	652-653.5	564-567	300 gal of 10% acid per perf. interval - Pad Acid / 10# gel	Perf' Intervals

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2.375"	993.50'	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
6/4/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	n/a	0	46				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES
 211 W. 14TH STREET, CHANUTE, KS 66620
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 3632
 LOCATION Eureka
 FOREMAN Brad Butler

KCC WICHITA
 TREATMENT REPORT & FIELD TICKET
 CEMENT

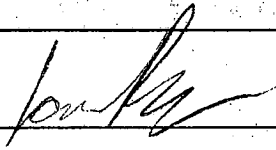
ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4/15/05		Ludlum D1-8				Allen																
CUSTOMER River Gas Chanute, LLC			Hurricane Well Serv. <table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Rick</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>452-763</td> <td>Jim</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Rick			441	Scott			452-763	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
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441	Scott																					
452-763	Jim																					
MAILING ADDRESS 509 Energy Center Blvd. Ste 804																						
CITY North Port	STATE AL	ZIP CODE 35473																				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1056' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 Bbls. DISPLACEMENT PSI 500 ~~PSI~~ 1000 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with fresh water, wash casing down, well had 60' of fill. Pumped 10 Bbls. Gel Flush, circulate Gel around to surface with fresh water to condition tube. Rig up Cement Head, Pumped 15 Bbls water Ahead, Pump 10 Bbls dye water. Mixed 125 SKS Thick Set cement w/ 4" P/SK of KOI-SEAL @ 13.2 lb P/GAL. Shut down - wash out pump & lines - Release Plug - Displace Plug with 17 Bbls water. Final pumping @ 500 PSI - Bumped Plug to 1000 PSI - wait 2 min - Release Pressure. Float Held - close casing in with 0 PSI.
 Good cement returns to surface w/ 8 Bbls slurry = 27 SKS cement
 Job complete - Tear down
 Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	0	MILEAGE 2 nd Job	2.35	N/C
1126 A	125 SKS.	Thick Set cement	11.85	1481.25
1110 A	10 SKS.	KOI-SEAL 4" P/SK	15.75	157.50
5407A	6.88 Tons	60 miles - Bulk Truck	.85	350.88
5501C	6 Hrs.	Transport	84.00	504.00
1123	6000 GAL.	City water	12.10	72.60
1205	1 1/2 GAL.	Supersweet Biocide	23.65	35.48
1118	2 SKS.	Gel - Flush Ahead	13.00	26.00
1215	2 GAL.	KCH Substitute	23.10	46.20
1205	1 GAL.	Supersweet Biocide	23.65	23.65
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
		6.3%	SALES TAX	118.42
			ESTIMATED TOTAL	3562.98

AUTHORIZATION  TITLE _____ DATE _____

Rig Number: <u>2</u>	S. <u>8</u> T. <u>26</u> R. <u>20E</u>
API No. <u>15-001-29178</u>	County: <u>AI</u>
Elev. <u>990</u>	Location: <u>5/2 SW/4</u>

Operator: <u>River Gas Chamute LLC</u>
Address: <u>509 Energy Center Blvd suite 804</u> <u>Northport, AI 35473</u>
Well No: <u>D1-8</u> Lease Name: <u>Ludlum</u>
Footage Location: <u>375</u> ft. from the (N) <input checked="" type="radio"/> (S) <input type="radio"/> Line
<u>1200</u> ft. from the (E) <input checked="" type="radio"/> (W) <input type="radio"/> Line
Drilling Contractor: <u>McPherson Drilling LLC</u>
Spud date: <u>4/8/05</u> Geologist:
Date Completed: <u>4/12/05</u> Total Depth: <u>1063'</u>

Gas Tests:	
462'	Ø
502'	Ø
558'	Ø
583'	slite blo Ø Test
643'	Ø
663'	Ø
683'	Ø
743'	2.76 MCF
783'	Ø
863'	Ø slite blo
883'	Ø " "
923'	Ø
943'	2.76 MCF

Casing Record		Rig Time:
Surface	Production	
Size Hole: <u>11"</u>	<u>6 3/4"</u>	
Size Casing: <u>8 5/8"</u>	<u>MCP</u>	
Weight: <u>23#</u>		
Setting Depth: <u>21.5</u>		
Type Cement: <u>Port</u>	<u>MCP</u>	
Sacks: <u>4</u>		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	shale	492	530	shale	839	854
sandy shale	6	16	lime (osw)	530	549	coal	854	856
lime	16	109	summit	549	555	shale	856	874
blk shale	109	115	lime	555	561	coal	874	875
lime	115	137	mulkey	561	565	shale	875	911
blk shale	137	140	lime	565	567	coal	911	914
lime	140	161	sandy shale	567	575	shale	914	918
shale	161	172	shale	575	628	miss lime	918	1063 TD
lime	172	185	coal	628	630			
shale	185	296	shale	630	647			
lime	296	302	lime	647	648			
shale/sand	302	338	coal	648	649			
lime	338	355	shale	649	678			
shale	355	360	coal	678	680			
lime	360	372	shale	680	698			
shale	372	416	sandy shale	698	707			
sand (Mud)	416	425	shale	707	726			
shale	425	429	coal	726	727			
sand (side)	429	433	sandy shale	727	734			
sandy shale	433	452	shale	734	779			
lime	452	455	sandy shale	734	779			
coal/shale	455	460	coal	777	779			
lime	460	489	shale	779	831			
blk shale	489	492	sandy shale	831	839			

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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

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KCC WICHITA

April 29, 2005

River Gas Chanute, LLC
509 Energy Center Blvd Suite 804
Northport AL 35473

Re: LUDLUM Lease, Well No. D1-8
S2SW 8-26S-20E
ALLEN County, Kansas
API No. 15001291780000

Dear Sirs:

This letter is for **INFORMATION PURPOSES ONLY!** If the referenced forms have already been filed please disregard this letter.

Kansas Corporation Commission records show that we have received notice that the above referenced well was spudded on 4/8/2005. This date sets deadlines for certain records to be filed on this well with this agency.

The Well Completion Form ACO-1 (9-99), shall be completed and filed with attachments, by 8/6/2005, regardless of how the well is completed. This includes dry and abandoned wells.

This well was intended under the Alternate II rules for the setting of surface casing. The additional cementing shall be done and all cement tickets must be attached to the ACO-1 that is to be submitted by the date in the above paragraph. The appropriate District Office must be contacted before the start of the Alternate II cementing.

The working and reserve pits shall be closed by 4/8/2006. The Closure of Surface Pit, Form CDP-4 (4-04), shall be filed within 30 days after the closure of the pits.

If the well is plugged, the Well Plugging Record, Form CP-4 (12-03) shall be filed within 60 days after plugging the well.

If you have any questions or need additional forms, please contact David Williams at 316-337-6200.