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JUL 05 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33239  
Name: River Gas Chanute, LLC  
Address: 219 3600 Street  
City/State/Zip: Savonburg, KS 66772  
Purchaser:  
Operator Contact Person: A. Ashby  
Phone: (620) 754-3627  
Contractor: Name: Mc Pherson Drilling  
License: 5675  
Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
5/24/05 5/25/05 6/6/05  
Spud Date or 27<sup>TH</sup> day of JUNE  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 006-29153-00-00  
County: Allen  
N2 N2 NW Sec. 22 Twp. 26 S. R. 20  East  West  
431 feet from S /  N (circle one) Line of Section  
1325 feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jarred Well #: A2-22  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Tucker  
Elevation: Ground: 996.4 Kelly Bushing: n/a  
Total Depth: 1024 Plug Back Total Depth: 1017  
Amount of Surface Pipe Set and Cemented at 21.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from 1024  
feet depth to 0 w/ 125 sx cmt.  
Drilling Fluid Management Plan *Alt II* *KJR* *12/06/07*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *April Ashby*  
Title: *Administrative Assistant* Date: *6-27-05*  
Subscribed and sworn to before me this *27<sup>TH</sup>* day of *JUNE*,  
*20 05*.  
Notary Public: *Jeff L Morris*  
Date Commission Expires: *5-23-09*

KCC Office Use ONLY  
*NO* Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 **JEFF L. MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires *5-23-09*

Operator Name: River Gas Chanute, LLC Lease Name: Jarred Well #: A2-22  
 Sec. 22 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL CDL CNL CBL	<input type="checkbox"/> Log Formation <b>(Top)</b> Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City LS</td> <td>2</td> <td>994.40</td> </tr> <tr> <td>Lenepah LS</td> <td>291</td> <td>705.40</td> </tr> <tr> <td>Altamont LS</td> <td>304</td> <td>692.40</td> </tr> <tr> <td>Pawnee LS</td> <td>405</td> <td>591.40</td> </tr> <tr> <td>Fort Scott LS</td> <td>472</td> <td>524.40</td> </tr> <tr> <td>Mississippi LS</td> <td>879</td> <td>117.40</td> </tr> </table>	Name	Top	Datum	Kansas City LS	2	994.40	Lenepah LS	291	705.40	Altamont LS	304	692.40	Pawnee LS	405	591.40	Fort Scott LS	472	524.40	Mississippi LS	879	117.40
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.5'	Portland Type A	4	n/a
Production Casing	6.75"	4.5"	9.5#	1024'	Class A thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	802-806'	250 gal of 10%, 33,600# of sand w/N2 foam	Perf Intervals

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	991'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	70	30		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES C.  
 211 W. 14TH STREET, CHANUTE, KS 66620  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3966  
 LOCATION Fureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-05		Jarred A2-22				Allen
CUSTOMER River Gas Chanute, LLC						
MAILING ADDRESS 509 Energy Center Blvd. Ste 804						
CITY North Port		STATE AL	ZIP CODE 35473			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Scott			
		441	Larry			
		452-T63	Jim			

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1024' CASING SIZE & WEIGHT 4 1/2" 9.5lb  
 CASING DEPTH 1019' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 SLURRY VOL 37 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16 1/2 Bbls. DISPLACEMENT PSI 450 ~~PSI~~ 900 Loaded Plug RATE 4BPM - 2BPM  
 REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water,  
Pumped 10 Bbl Gel Flush, followed with 15 Bbl water, 10 Bbl Dye water,  
Mixed 125 sks. Thick Set cement w/ 4" PYSK of KOL-SEAL or 13.2 lb PY/GAL.  
Shutdown - washout pump & lines - Release Plug - Displace Plug with 16 1/2 Bbls. water,  
Final pumping at 450 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure  
Float Held - close casing in with 0 PSI  
Good cement returns to surface with 7 Bbl slurry - 24 sks cement  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	125 SKS.	Thick Set cement	13.00	1625.00
1110 A	10 SKS.	KOL-SEAL 4" PYSK	16.90	169.00
5407 A	6.88 Tons	60 miles - Bulk Truck	.92	379.78
5501 C	5 Hrs.	Transport	88.00	440.00
1123	6000 GAL.	City water	12.20	73.20
1205	1 1/2 GAL.	Supersweet - Biocide	24.15	36.23
1118 A	4 SKS.	Gel Flush	6.63	26.52
1215	2 GAL.	KOL Substitute	23.55	47.10
1205	1 GAL.	Supersweet - Biocide	24.15	24.15
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	
			SALES TAX	128.49
			ESTIMATED TOTAL	3902.47

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

