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JUN 15 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: _____
Operator Contact Person: A. Ashby
Phone: (620) 754-3627
Contractor: Name: Mc Pherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/12/05</u>	<u>4/14/05</u>	<u>6/3/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29179-00-00
County: Allen
SE NW NW Sec. 8 Twp. 26 S. R. 20 East West
1200 feet from S / (circle one) Line of Section
1200 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ludlum Well #: A1-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1003 Kelly Bushing: n/a
Total Depth: 1083' Plug Back Total Depth: 1075'
Amount of Surface Pipe Set and Cemented at 21.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1083'
feet depth to 0 w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II KGR 12/6/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: April Ashby
Title: Administrative ass. Date: 6-10-05
Subscribed and sworn to before me this 10th day of June,
2005.
Notary Public: Jeff L Morris
Date Commission Expires: 5-23-2009

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **JEFF L. MORRIS**
Notary Public - State of Kansas
My Appt. Expires 5-23-2009

ORIGINAL

Operator Name: River Gas Chanute, LLC

Lease Name: Ludlum

Well #: A1-8

Sec. 8 Twp. 26 S. R. 20 East West

County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation Top , Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City LS	6 984
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lenepah LS	296 694
List All E. Logs Run:		Altamont LS	339 651
DIL		Pawnee LS	460 530
CDL		Fort Scott LS	528 642
CNL		Mississippi LS	934 56
CBL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8.625"	24#	21.4'	Portland Type A	4	n/a
Production Casing	6.75"	4.5"	9.5#	1078'	Class A thickset	125	Thickset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	928-930 783-785 658.5-659.5 635-636 547.5-553	300 gal 15% acid per perf. intervals - Pad Acid/10# Gel	Perf Intervals

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375"	1017.62'	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/6/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0	19.6	n/a	n/a	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICE, INC.
211 W. 14TH STREET, CHANUTE, KS 66602
620-431-9210 OR 800-467-8676

JUN 15 2005

TICKET NUMBER 3629

LOCATION Eureka

FOREMAN Brad Butler

KCC WICHITA

TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-15-05		Ludlem A-1-8				Allen	
CUSTOMER River Gas Chantite, LLC			Hurricane Well Serv.				
MAILING ADDRESS 509 Energy Center Blvd. Ste. 804							
CITY North Port		STATE AL.					ZIP CODE 35473
TRUCK #	DRIVER	TRUCK #					DRIVER
	446	Rick					
	440	Larry					
	452-T63	Jim					

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1083' CASING SIZE & WEIGHT 4 1/2" 9.5 lb
 CASING DEPTH 1078' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.2 lb SLURRY VOL 37 Bbls WATER gal/sk 80 CEMENT LEFT in CASING 0
 DISPLACEMENT 17 1/2 Bbls DISPLACEMENT PSI 500 PSI 1000 Landed Plug RATE 4 BPM - 2 BPM
 REMARKS: Safety Meeting. Rig up 4 1/2" casing. Break circulation with 25 Bbls water. (Well had 25 g Fill)
 Pumped 10 Bbls Gel Flush followed with 15 Bbls water - 10 Bbls Dye water.
 Mixed 125 sks. Thick Set cement w/ 4" PWSK of KOI-SEAL at 13.2 lb PWSK. Shut-down - washout
 Pumpskins - Release Plug - Displace Plug with 17 1/2 Bbls water.
 Final Pumping at 500 PSI - Pumped Plug to 1000 PSI - wait 2 min - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 8 Bbls slurry = 27 sks cement
 Job complete - Tear down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
1126 A	125 SKS	Thick Set cement	11.85	1481.25
1110 A	10 SKS	KOI-SEAL 4" PWSK	15.75	157.50
5407 A	6.88 Tons	60 miles - Bulk Trucks	.85	350.88
5501 C	4 Hrs	Transport	84.00	336.00
1123	6000 GAL	City water	12.10	72.60
1205	1 1/2 GAL	Supersweet - Biocide	23.65	35.48
1118	2 SKS	Gel - Flush Ahead	13.00	26.00
1215	2 GAL	KOL Substitute	23.10	46.20
1205	1 GAL	Supersweet - Biocide	23.65	23.65
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
		6.37	SALES TAX	118.42
			ESTIMATED TOTAL	3535.98

AUTHORIZATION TITLE DATE

Rig Number: <i>2</i>	S. <i>0</i> T. <i>26</i> R. <i>20E</i>
API No. <i>15-001-29179</i>	County: <i>AI</i>
Elev. <i>1003</i>	Location: <i>SE NW/4 NW/4</i>

Operator: <i>River Gas Chamite LLC</i>
Address: <i>509 Energy Center Blvd Suite 809</i> <i>Northport AI 35473</i>
Well No: <i>A1-8</i> Lease Name: <i>Ludlum</i>
Footage Location: <i>1200</i> ft. from the (N) (S) Line <i>1200</i> ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC
Spud date: <i>4/12/05</i> Geologist:
Date Completed: <i>4/14/05</i> Total Depth: <i>1083'</i>

Gas Tests:	
<i>461'</i>	<i>0 slite blo</i>
<i>501'</i>	<i>3.92 MCF</i>
<i>553'</i>	<i>4.42 MCF</i>
<i>562'</i>	<i>6.39 MCF</i>
<i>642'</i>	<i>7.06</i>
<i>662'</i>	<i>8.89</i>
<i>702'</i>	<i>7.37 MCF</i>
<i>722'</i>	<i>7.37 MCF</i>
<i>742'</i>	<i>4.42</i>
<i>802'</i>	<i>4.42</i>
<i>882'</i>	<i>3.92</i>
<i>932'</i>	<i>7.06</i>
<i>962'</i>	<i>3.92</i>

Casing Record			Rig Time:
	Surface	Production	<i>1 1/2 hrs gas test</i>
Size Hole:	<i>11"</i>	<i>6 3/4"</i>	
Size Casing:	<i>8 5/8"</i>		
Weight:	<i>23#</i>	<i>MCF</i>	
Setting Depth:	<i>21.4'</i>		
Type Cement:	<i>Doft</i>	<i>MCF</i>	
Sacks:	<i>4</i>		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
<i>Soil/clay</i>	<i>0</i>	<i>6</i>	<i>coal</i>	<i>457</i>	<i>460</i>	<i>coal</i>	<i>782</i>	<i>784</i>	
<i>limo</i>	<i>6</i>	<i>8</i>	<i>lime</i>	<i>460</i>	<i>489</i>	<i>shale</i>	<i>784</i>	<i>858</i>	
<i>sand</i>	<i>8</i>	<i>13</i>	<i>blk shale</i>	<i>489</i>	<i>493</i>	<i>sand</i>	<i>858</i>	<i>872</i>	
<i>shale</i>	<i>13</i>	<i>19</i>	<i>shale</i>	<i>493</i>	<i>528</i>	<i>shale</i>	<i>872</i>	<i>874</i>	
<i>lime</i>	<i>19</i>	<i>74</i>	<i>lime (osw)</i>	<i>528</i>	<i>546</i>	<i>coal</i>	<i>874</i>	<i>875</i>	
<i>shale</i>	<i>74</i>	<i>78</i>	<i>summit</i>	<i>546</i>	<i>553</i>	<i>shale</i>	<i>875</i>	<i>927</i>	
<i>lime</i>	<i>78</i>	<i>105</i>	<i>lime</i>	<i>553</i>	<i>558</i>	<i>coal</i>	<i>927</i>	<i>930</i>	
<i>blk shale</i>	<i>105</i>	<i>110</i>	<i>mulkey</i>	<i>558</i>	<i>562</i>	<i>shale</i>	<i>930</i>	<i>934</i>	
<i>limo</i>	<i>110</i>	<i>114</i>	<i>limb</i>	<i>562</i>	<i>564</i>	<i>misslime</i>	<i>934</i>	<i>1083</i>	<i>TD</i>
<i>shale</i>	<i>114</i>	<i>124</i>	<i>sand</i>	<i>564</i>	<i>578</i>				
<i>lime</i>	<i>124</i>	<i>169</i>	<i>sandy shale</i>	<i>578</i>	<i>585</i>				
<i>blk shale</i>	<i>169</i>	<i>174</i>	<i>shale</i>	<i>585</i>	<i>634</i>				
<i>lime</i>	<i>174</i>	<i>189</i>	<i>coal</i>	<i>634</i>	<i>635</i>				
<i>shale</i>	<i>189</i>	<i>296</i>	<i>shale</i>	<i>635</i>	<i>653</i>				
<i>lime</i>	<i>296</i>	<i>304</i>	<i>lime</i>	<i>653</i>	<i>655</i>				
<i>sandy shale</i>	<i>304</i>	<i>311</i>	<i>shale</i>	<i>655</i>	<i>658</i>				
<i>shale</i>	<i>311</i>	<i>339</i>	<i>coal</i>	<i>658</i>	<i>659</i>				
<i>limo</i>	<i>339</i>	<i>346</i>	<i>shale</i>	<i>659</i>	<i>679</i>				
<i>sandy shale</i>	<i>346</i>	<i>359</i>	<i>coal</i>	<i>679</i>	<i>680</i>				
<i>lime</i>	<i>359</i>	<i>373</i>	<i>shale</i>	<i>680</i>	<i>706</i>				
<i>shale</i>	<i>373</i>	<i>396</i>	<i>sand (Mho)</i>	<i>706</i>	<i>717</i>				
<i>sand (damp)</i>	<i>396</i>	<i>427</i>	<i>shale</i>	<i>717</i>	<i>736</i>				
<i>shale</i>	<i>427</i>	<i>454</i>	<i>oil sand</i>	<i>736</i>	<i>744</i>				
<i>lime</i>	<i>454</i>	<i>457</i>	<i>shale</i>	<i>744</i>	<i>782</i>				

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CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 29, 2005

River Gas Chanute, LLC
509 Energy Center Blvd Suite 804
Northport AL 35473

Re: LUDLUM Lease, Well No. A1-8
SESENWNW 8-26S-20E
ALLEN County, Kansas
API No. 15001291790000

Dear Sirs:

This letter is for **INFORMATION PURPOSES ONLY!** If the referenced forms have already been filed please disregard this letter.

Kansas Corporation Commission records show that we have received notice that the above referenced well was spudded on 4/12/2005. This date sets deadlines for certain records to be filed on this well with this agency.

The Well Completion Form ACO-1 (9-99), shall be completed and filed with attachments, by 8/10/2005, regardless of how the well is completed. This includes dry and abandoned wells.

This well was intended under the Alternate II rules for the setting of surface casing. The additional cementing shall be done and all cement tickets must be attached to the ACO-1 that is to be submitted by the date in the above paragraph. The appropriate District Office must be contacted before the start of the Alternate II cementing.

The working and reserve pits shall be closed by 4/12/2006. The Closure of Surface Pit, Form CDP-4 (4-04), shall be filed within 30 days after the closure of the pits.

If the well is plugged, the Well Plugging Record, Form CP-4 (12-03) shall be filed within 60 days after plugging the well.

If you have any questions or need additional forms, please contact David Williams at 316-337-6200.